

**DETERMINATION OF THE MARKET SURVEILLANCE AND COMPLIANCE PANEL
MSCP/2026/D2**

Market Surveillance and Compliance Panel

Professor Walter Woon, Chairman
Professor Euston Quah
Dr. Stanley Lai
Mr. Philip Chua
Mr. Yeo Yek Seng

Date of Determination

13 May 2026

Party

Tuas Power Generation Pte. Ltd.

Subject

Failure to comply with gate closure rules on 25 December 2025

FACTS AND CIRCUMSTANCES

1. On 30 December 2025, Tuas Power Generation Pte. Ltd. (“TPG”) submitted its self-report regarding the offer variations after gate closure for TUASCCP5 for periods 13 and 14 on 25 December 2025.
2. On 25 December 2025 at 04:57 hrs (P10), an alarm was initiated on TUASCCP5 – intermediate pressure (“IP”) bypass control valve. Subsequently at 05:35 hrs (P12), steam flow was detected through the IP bypass control valve from a hot downstream pipe. The audible steam flow confirmed that the IP bypass control valve was passing, i.e. the control valve was in the shut position but steam was still flowing through the valve. Due to the IP bypass control valve passing, any further increase in TUASCCP5’s loading would raise the IP bypass temperature, thereby triggering an auto-load runback and tripping of the facility.
3. At 05:47 hrs (P12), the TPG trader submitted offer variations after gate closure to reduce TUASCCP5’s generation for periods 13 and 14.
4. Given that the technical incident arising from the passing IP bypass control valve occurred at 04:57 hrs (P10), the offer variation after gate closure for period 14 falls outside of the exempted three periods window and, therefore, is not allowed under the Singapore Electricity Market Rules (“Market Rules”).
5. On 30 March 2026, the MSCP wrote to inform TPG that it considers TPG to be *prima facie* in breach of section 10.4.1 of Chapter 6 of the Market Rules for TUASCCP5 for period 14 on 25 December 2025.
6. On 13 April 2026, TPG submitted in its written representations that it takes compliance with the Market Rules very seriously and also provided further information on how such incidents are factored into staff performance appraisals. TPG did not require a hearing.

APPLICABLE MARKET RULES

7. Section 10.4.1 of Chapter 6 provides that

10.4.1 Notwithstanding sections 5.1.5, 5.1.6 and 5.1.7, no *offer variation* or revised *standing offer* shall be submitted by or for a *market participant* within 65 minutes immediately prior to the *dispatch period* to which the *offer variation* or revised *standing offer* applies, except:

10.4.1.1 where it is intended:

- a. for a *generation registered facility*, to reflect its expected ramp-up and ramp-down profiles during periods following *synchronisation* or preceding *desynchronisation*; or
- b. for a *generation registered facility*, to reflect its revised capability for the three consecutive *dispatch periods* immediately following a *forced outage* or its failure to *synchronise*; or
- c. for an *import registered facility*, to reflect its revised capacity for the three consecutive *dispatch periods* immediately following a *forced outage*, including (i) a *forced outage* of the *interties* connecting the *import registered facility* to the *transmission system*, (ii) a *forced outage* or failure to *synchronise* of any constituent *generating units* in the *interconnected system* that form part of the *import registered facility*, or (iii) a *transmission* constraint within the *interconnected system*; or
- d. to contribute positively to the resolution of an *energy surplus* situation pertaining to which the *EMC* has issued an *advisory notice* under section 9.3.1, by allowing for decreased supply of *energy*; or
- e. to contribute positively to the resolution of *energy, reserve* or *regulation* shortfall situations pertaining to which the *EMC* has issued *advisory notices* under section 9.3.1, by allowing for increased supply of *energy, reserve* or *regulation*; or
- f. to contribute positively to the resolution of *energy, reserve* or *regulation* shortfall situations in that *dispatch period*, where:
 - i. the shortfall situations were indicated in a system status *advisory notice* issued by the *EMC* in respect of a *high-risk operating state* or *emergency operating state* declared by the *PSO*; and
 - ii. at the time of submission of such *offer variation* or revised *standing offer*, the *EMC* has not yet withdrawn, in respect of that *dispatch period*, such system status *advisory notice*,

by allowing for increased supply of *energy, reserve* or *regulation*; and
- g. for a *load registered facility*, to reflect its revised capability during a *forced outage* or following a decrease in *energy* withdrawal under sections 9.3.3 and/or 9.3.4 of Chapter 5; and

10.4.1.2 where the price so *offered*, other than for additional quantities of *energy*, *reserve* or *regulation*, is the same as that previously *offered* for that *dispatch period*.

ENFORCEMENT

8. Based on the facts above, the MSCP determined that TPG breached section 10.4.1 of Chapter 6 of the Market Rules for the offer variation after gate closure for period 14 on 25 December 2025.
9. The incident was self-reported. The breach did not have a significant impact on the National Electricity Market of Singapore.
10. The MSCP hereby imposes a financial penalty of \$5,000 and directs TPG to pay costs fixed at \$2,500.
11. TPG has been in repeated breach of the same section of the Market Rules in the last 18 months. If there are any further breaches of the Market Rules, a more severe penalty is to be expected. TPG is again reminded of the time sensitivity required under the Market Rules and its obligation to adhere to the Market Rules at all times.



Professor Walter Woon
Chairman, Market Surveillance and Compliance Panel