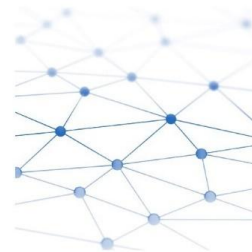
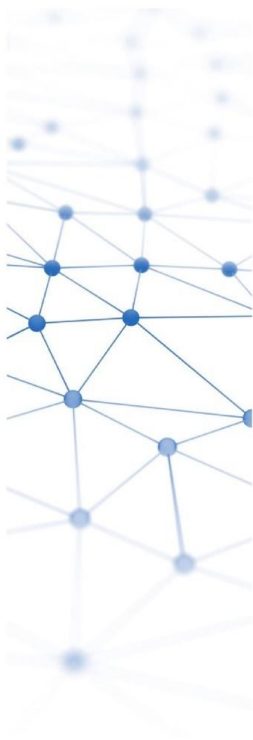


Daily Trading Report

08 September 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

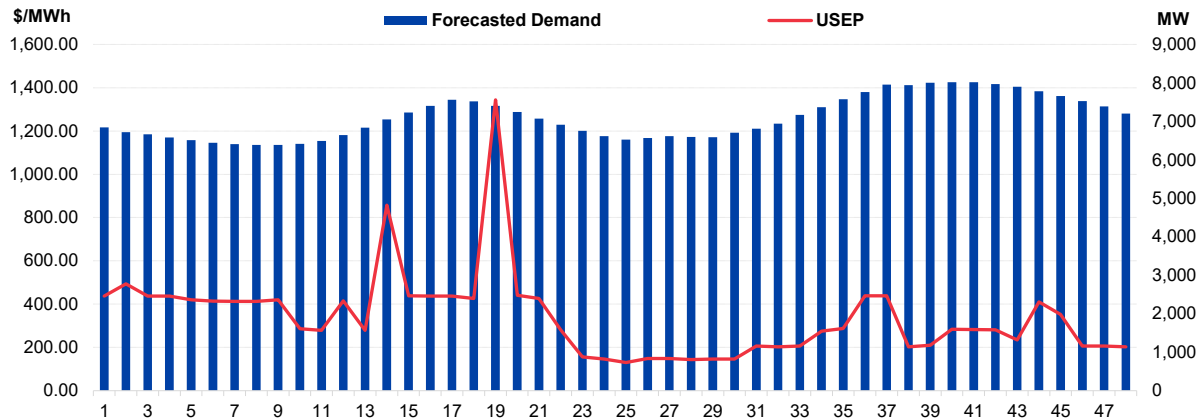


Figure 2: Periodic Ancillary Prices

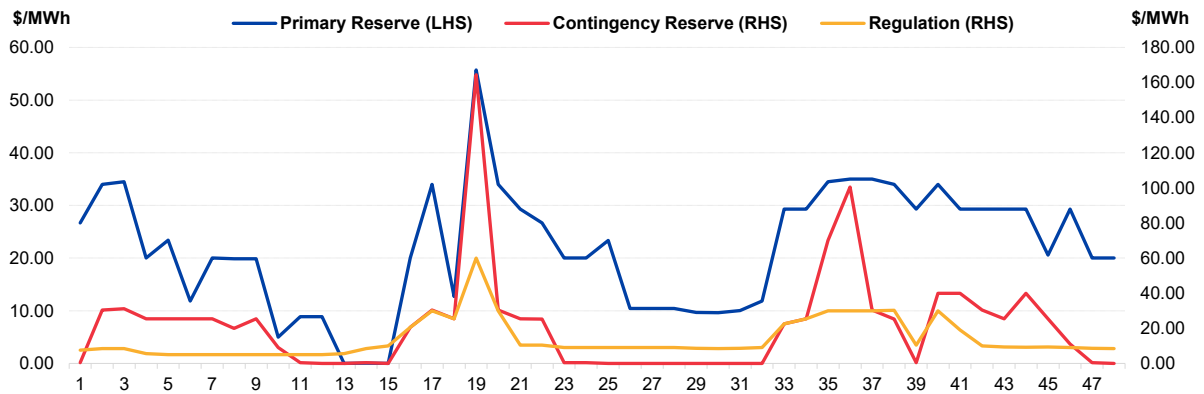


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	32 out of 5946	502 out of 5946	215 out of 5946
Daily Average	7,098	8,274	340.11
Previous day	7,068	8,193	513.57
Change (%)	0.4%	1.0%	-33.8%
Daily Max	8,020	8,970	1,343.72
Previous day	7,904	8,986	1738.45
Change (%)	1.5%	-0.2%	-22.7%
Daily Min	6,385	7,629	130.17
Previous day	6,321	7,705	146.05
Change (%)	1.0%	-1.0%	-10.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	21.86	21.45	13.77
Previous day	12.90	14.13	10.69
Change (%)	69.5%	51.8%	28.8%
Daily Max	55.72	164.44	60.00
Previous day	34.51	120.00	50.00
Change (%)	61.5%	37.0%	20.0%
Daily Min	0.01	0.01	5.01
Previous day	0.02	0.02	5.01
Change (%)	-50.0%	-50.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

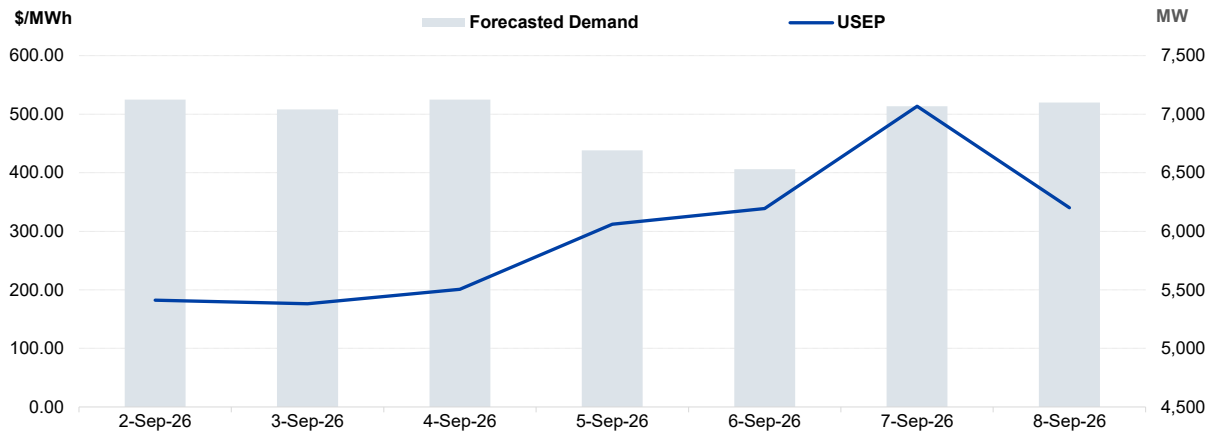


Figure 5: Seven Days USEP Average-Max-Min

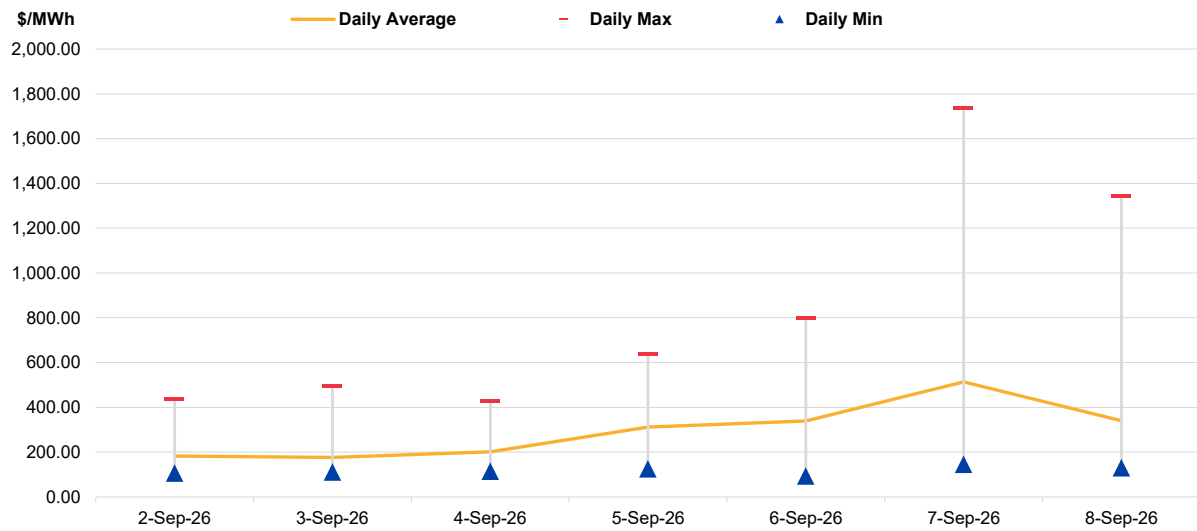
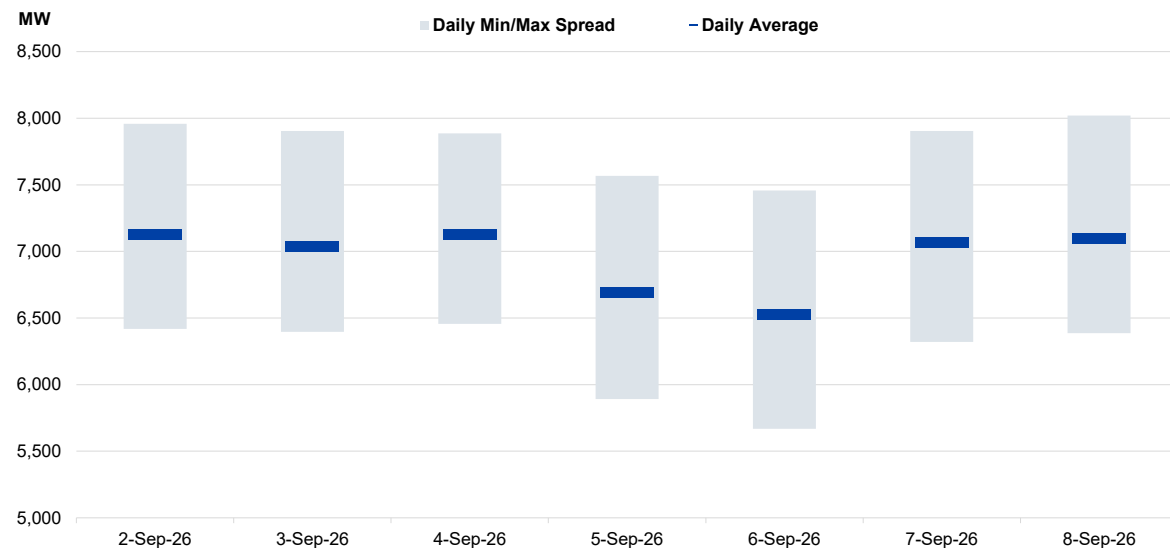
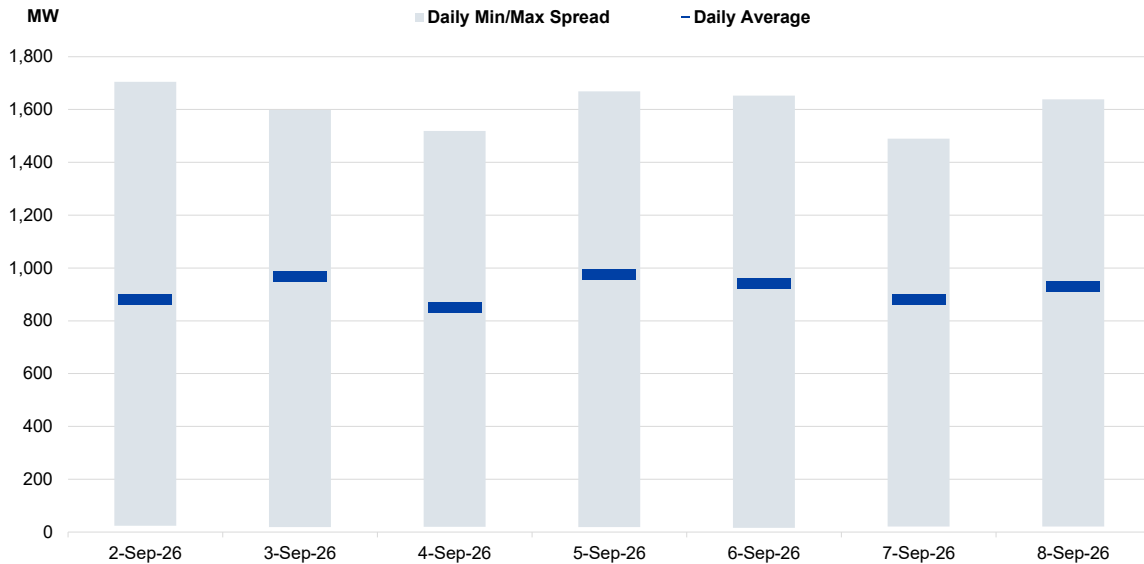


Figure 6: Seven Days Forecasted Demand Average-Max-Min



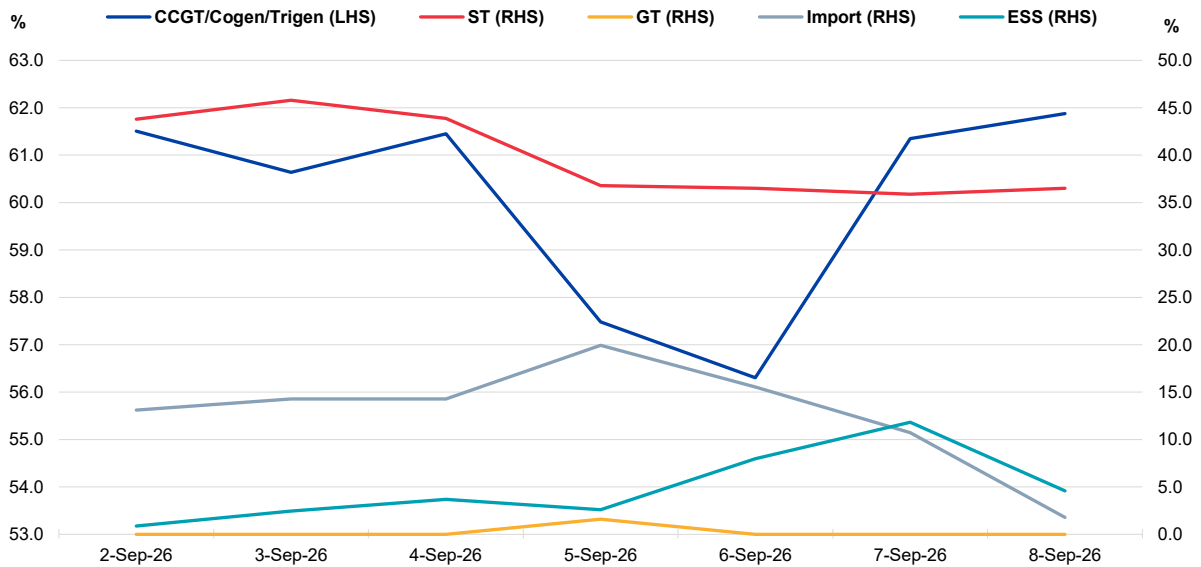
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 02-Sep-26	Thu 03-Sep-26	Fri 04-Sep-26	Sat 05-Sep-26	Sun 06-Sep-26	Mon 07-Sep-26	Tue 08-Sep-26
Forecasted Demand (MW)							
Daily Average	7,124	7,041	7,125	6,692	6,529	7,068	7,098
Daily Maximum	7,958	7,903	7,886	7,566	7,457	7,904	8,020
Daily Minimum	6,418	6,396	6,457	5,891	5,668	6,321	6,385
Forecasted Solar (MW)							
Daily Average	881	968	850	977	940	880	931
Daily Maximum	1,705	1,599	1,519	1,669	1,652	1,490	1,639
Daily Minimum	24	19	20	19	16	21	21
Total Supply (MW)							
Daily Average	8,597	8,549	8,558	7,732	7,689	8,193	8,274
Daily Maximum	8,973	9,168	8,873	8,072	8,370	8,986	8,970
Daily Minimum	8,089	8,132	7,904	7,223	7,092	7,705	7,629
Energy Price (\$/MWh)							
Daily Average	182.27	176.27	200.95	312.27	338.68	513.57	340.11
Daily Maximum	437.86	497.09	426.39	639.29	800.16	1738.45	1343.72
Daily Minimum	106.52	111.56	114.90	124.94	93.07	146.05	130.17
Reserve & Regulation Prices (\$/MWh)							
Primary	10.28	10.21	2.33	10.81	16.95	12.90	21.86
Contingency	35.34	13.84	12.98	13.96	22.55	14.13	21.45
Regulation	22.25	7.21	10.72	14.31	11.09	10.69	13.77
Reserve & Regulation Requirement (MW)							
Primary	318	322	265	255	319	280	283
Contingency	578	578	553	493	551	541	543
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,970	6,872	6,964	6,514	6,381	6,952	7,012
ST	157	164	157	132	131	129	131
GT	0	0	0	17	0	0	0
Import	46	50	50	70	54	38	6
ESS	-1	2	1	2	4	-5	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Tuesday, 08 September 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$437.35	6,847	0	\$437.35	\$508.55	\$692.63	No
2	\$493.49	6,723	0	\$493.49	\$506.05	\$692.63	No
3	\$437.19	6,666	0	\$437.19	\$507.17	\$692.63	No
4	\$436.81	6,582	0	\$436.81	\$508.37	\$692.63	No
5	\$420.01	6,512	0	\$420.01	\$510.05	\$692.63	No
6	\$413.48	6,447	0	\$413.48	\$512.35	\$692.63	No
7	\$412.96	6,409	0	\$412.96	\$514.65	\$692.63	No
8	\$412.97	6,385	0	\$412.97	\$516.95	\$692.63	No
9	\$419.64	6,387	0	\$419.64	\$519.38	\$692.63	No
10	\$285.65	6,418	0	\$285.65	\$519.02	\$692.63	No
11	\$278.81	6,495	0	\$278.81	\$517.76	\$692.63	No
12	\$414.88	6,641	0	\$414.88	\$517.31	\$692.63	No
13	\$279.12	6,838	0	\$279.12	\$509.59	\$692.63	No
14	\$856.68	7,051	0	\$856.68	\$512.04	\$692.63	No
15	\$438.81	7,234	21	\$438.81	\$499.97	\$692.63	No
16	\$437.29	7,406	38	\$437.29	\$482.55	\$692.63	No
17	\$437.54	7,564	92	\$437.54	\$464.97	\$692.63	No
18	\$426.45	7,519	332	\$426.45	\$447.68	\$692.63	No
19	\$1,343.72	7,401	554	\$1,343.72	\$463.74	\$692.63	No
20	\$440.54	7,245	785	\$440.54	\$463.82	\$692.63	No
21	\$426.62	7,072	1,007	\$426.62	\$466.86	\$692.63	No
22	\$281.67	6,911	1,208	\$281.67	\$468.52	\$692.63	No
23	\$156.56	6,754	1,384	\$156.56	\$467.58	\$692.63	No
24	\$146.30	6,614	1,486	\$146.30	\$466.42	\$692.63	No
25	\$130.17	6,529	1,542	\$130.17	\$464.92	\$692.63	No
26	\$148.45	6,570	1,534	\$148.45	\$463.40	\$692.63	No
27	\$148.54	6,618	1,547	\$148.54	\$462.36	\$692.63	No
28	\$143.61	6,598	1,603	\$143.61	\$461.29	\$692.63	No
29	\$146.06	6,592	1,639	\$146.06	\$460.11	\$692.63	No
30	\$146.17	6,703	1,552	\$146.17	\$459.03	\$692.63	No
31	\$206.46	6,809	1,452	\$206.46	\$459.31	\$692.63	No
32	\$202.36	6,941	1,323	\$202.36	\$459.45	\$692.63	No
33	\$206.73	7,169	1,111	\$206.73	\$459.69	\$692.63	No
34	\$274.76	7,369	904	\$274.76	\$462.38	\$692.63	No
35	\$287.02	7,573	657	\$287.02	\$464.30	\$692.63	No
36	\$438.01	7,762	381	\$438.01	\$469.25	\$692.63	No
37	\$438.28	7,959	102	\$438.28	\$474.17	\$692.63	No
38	\$202.93	7,941	90	\$202.93	\$473.08	\$692.63	No
39	\$210.22	8,003	0	\$210.22	\$441.24	\$692.63	No
40	\$283.42	8,020	0	\$283.42	\$420.93	\$692.63	No
41	\$282.63	8,020	0	\$282.63	\$400.43	\$692.63	No
42	\$281.09	7,971	0	\$281.09	\$384.71	\$692.63	No
43	\$234.79	7,899	0	\$234.79	\$369.23	\$692.63	No
44	\$410.20	7,786	0	\$410.20	\$363.57	\$692.63	No
45	\$352.38	7,657	0	\$352.38	\$356.75	\$692.63	No
46	\$206.91	7,530	0	\$206.91	\$351.95	\$692.63	No
47	\$206.89	7,391	0	\$206.89	\$342.97	\$692.63	No
48	\$202.59	7,200	0	\$202.59	\$340.11	\$692.63	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,708	131	0	50	0
2	6,583	131	0	50	0
3	6,525	131	0	50	0
4	6,440	131	0	50	0
5	6,369	131	0	50	0
6	6,303	131	0	50	0
7	6,316	131	0	0	0
8	6,292	131	0	0	0
9	6,298	131	0	0	-5
10	6,325	131	0	0	0
11	6,403	131	0	0	0
12	6,551	131	0	0	0
13	6,749	131	0	0	0
14	6,964	131	0	0	0
15	7,144	131	0	0	5
16	7,322	131	0	0	0
17	7,483	131	0	0	0
18	7,437	131	0	0	0
19	7,315	131	0	0	7
20	7,163	131	0	0	0
21	6,987	131	0	0	0
22	6,823	131	0	0	2
23	6,661	131	0	0	5
24	6,586	131	0	0	-60
25	6,575	131	0	0	-133
26	6,531	131	0	0	-50
27	6,559	131	0	0	-29
28	6,512	131	0	0	0
29	6,505	131	0	0	0
30	6,617	131	0	0	-1
31	6,725	131	0	0	-2
32	6,866	131	0	0	-9
33	7,095	131	0	0	-8
34	7,276	131	0	0	14
35	7,483	131	0	0	14
36	7,651	131	0	0	38
37	7,850	131	0	0	38
38	7,872	131	0	0	0
39	7,935	131	0	0	0
40	7,950	131	0	0	2
41	7,950	131	0	0	2
42	7,901	131	0	0	2
43	7,830	131	0	0	0
44	7,676	131	0	0	38
45	7,580	131	0	0	2
46	7,456	131	0	0	0
47	7,315	131	0	0	0
48	7,122	131	0	0	0

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