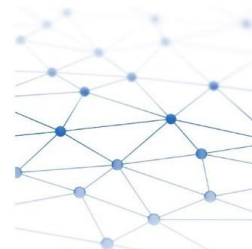
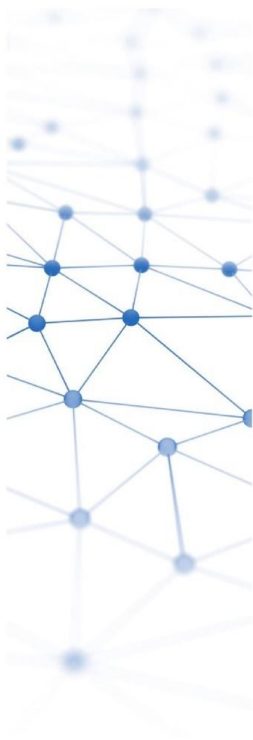


Daily Trading Report

07 September 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

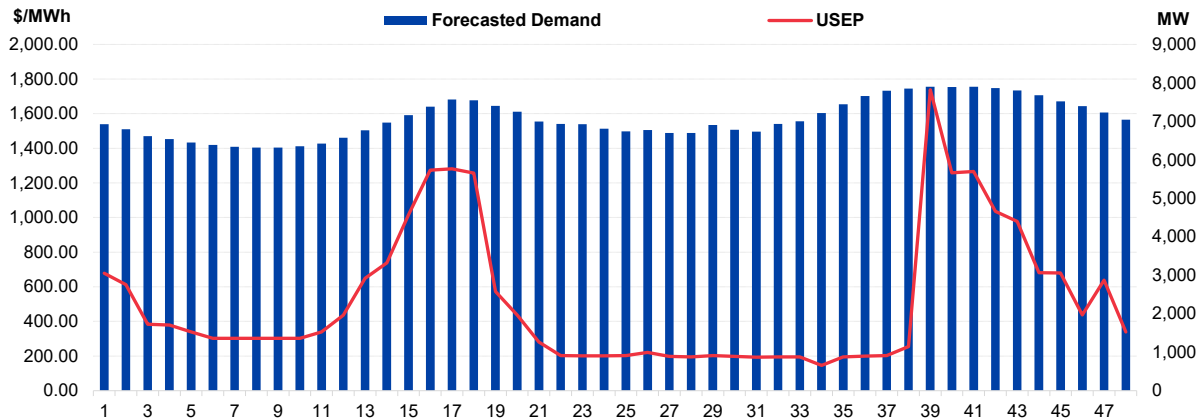


Figure 2: Periodic Ancillary Prices

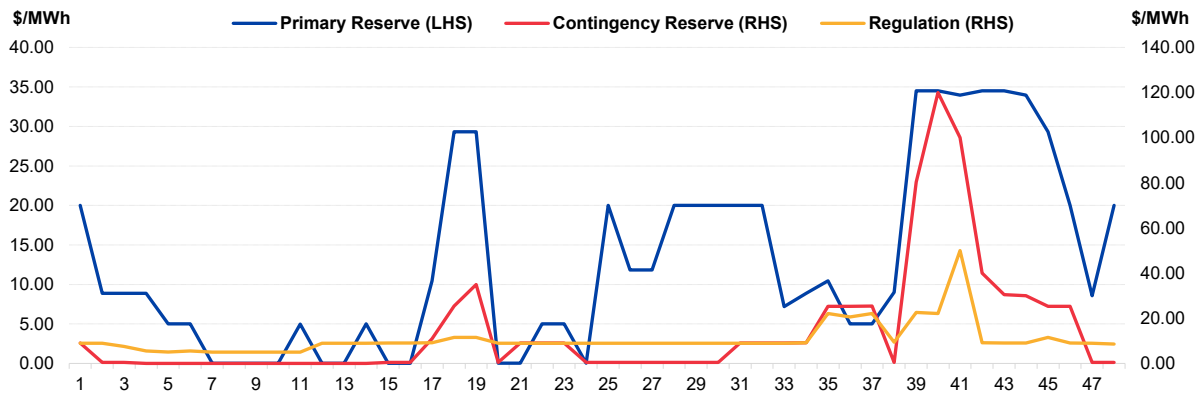


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	39 out of 5945	757 out of 5945	79 out of 5945
Daily Average	7,068	8,193	513.57
Previous day	6,529	7,689	338.68
Change (%)	8.3%	6.6%	51.6%
Daily Max	7,904	8,986	1,738.45
Previous day	7,457	8,370	800.16
Change (%)	6.0%	7.4%	117.3%
Daily Min	6,321	7,705	146.05
Previous day	5,668	7,092	93.07
Change (%)	11.5%	8.6%	56.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	12.90	14.13	10.69
Previous day	16.95	22.55	11.09
Change (%)	-23.9%	-37.3%	-3.6%
Daily Max	34.51	120.00	50.00
Previous day	77.15	179.00	50.00
Change (%)	-55.3%	-33.0%	0.0%
Daily Min	0.02	0.02	5.01
Previous day	0.10	0.02	5.01
Change (%)	-80.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

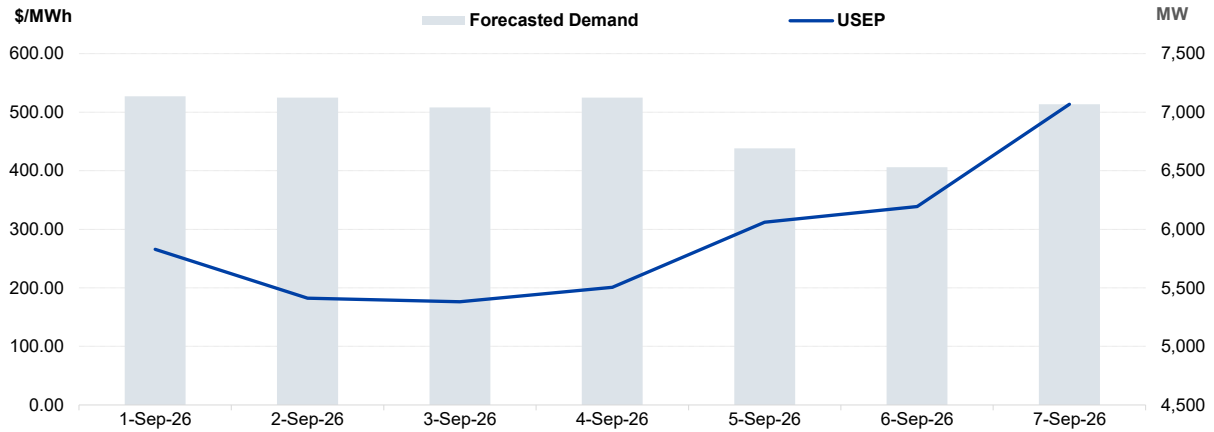


Figure 5: Seven Days USEP Average-Max-Min

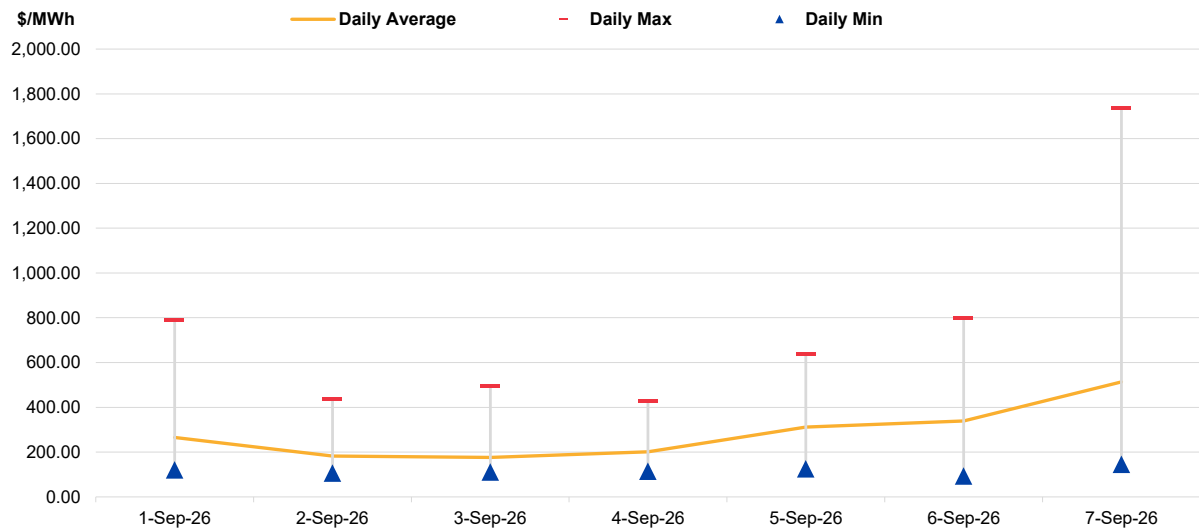
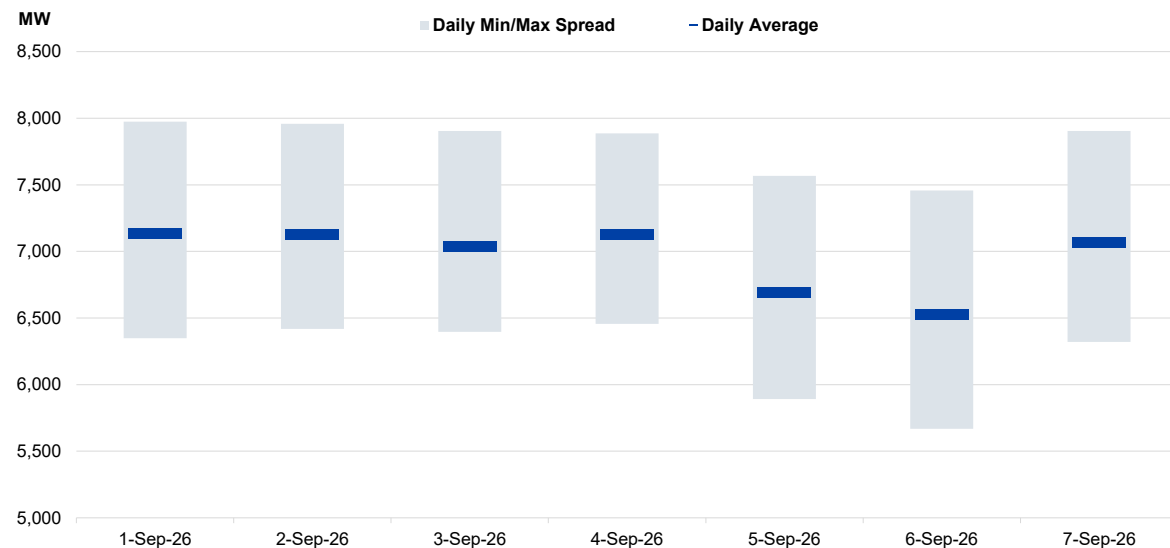
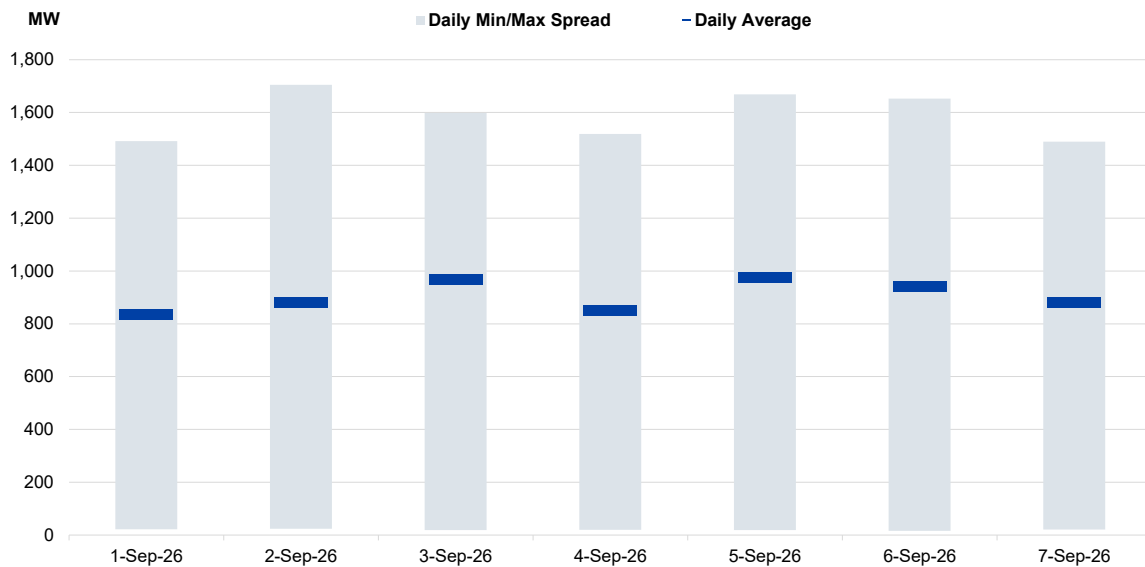


Figure 6: Seven Days Forecasted Demand Average-Max-Min



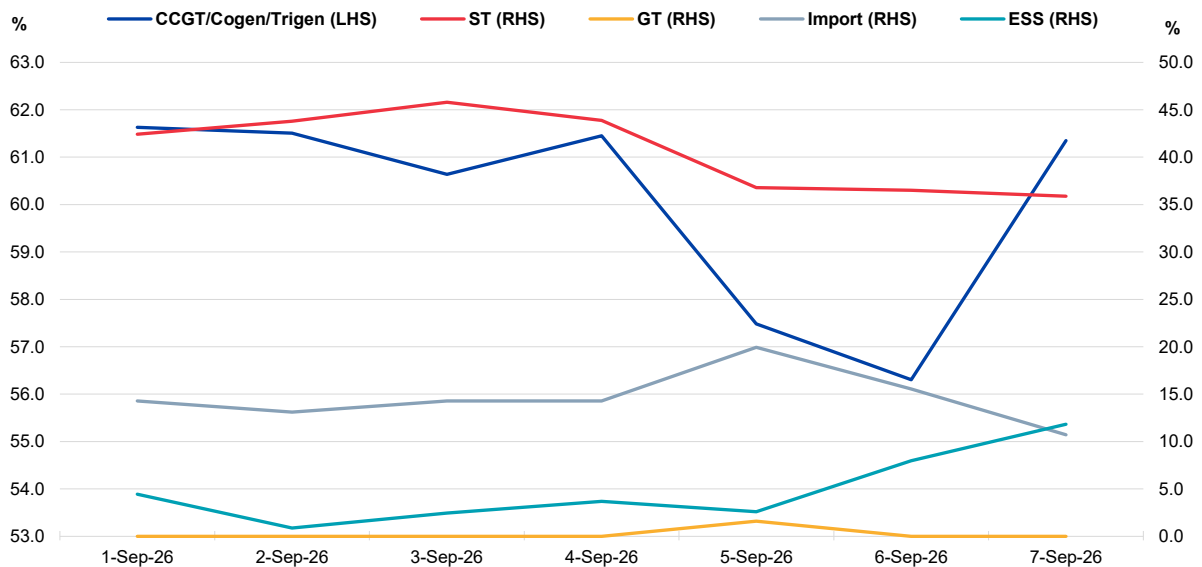
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 01-Sep-26	Wed 02-Sep-26	Thu 03-Sep-26	Fri 04-Sep-26	Sat 05-Sep-26	Sun 06-Sep-26	Mon 07-Sep-26
Forecasted Demand (MW)							
Daily Average	7,137	7,124	7,041	7,125	6,692	6,529	7,068
Daily Maximum	7,974	7,958	7,903	7,886	7,566	7,457	7,904
Daily Minimum	6,348	6,418	6,396	6,457	5,891	5,668	6,321
Forecasted Solar (MW)							
Daily Average	834	881	968	850	977	940	880
Daily Maximum	1,492	1,705	1,599	1,519	1,669	1,652	1,490
Daily Minimum	21	24	19	20	19	16	21
Total Supply (MW)							
Daily Average	8,398	8,597	8,549	8,558	7,732	7,689	8,193
Daily Maximum	8,869	8,973	9,168	8,873	8,072	8,370	8,986
Daily Minimum	7,855	8,089	8,132	7,904	7,223	7,092	7,705
Energy Price (\$/MWh)							
Daily Average	265.72	182.27	176.27	200.95	312.27	338.68	513.57
Daily Maximum	790.68	437.86	497.09	426.39	639.29	800.16	1738.45
Daily Minimum	120.99	106.52	111.56	114.90	124.94	93.07	146.05
Reserve & Regulation Prices (\$/MWh)							
Primary	25.14	10.28	10.21	2.33	10.81	16.95	12.90
Contingency	41.42	35.34	13.84	12.98	13.96	22.55	14.13
Regulation	12.51	22.25	7.21	10.72	14.31	11.09	10.69
Reserve & Regulation Requirement (MW)							
Primary	307	318	322	265	255	319	280
Contingency	569	578	578	553	493	551	541
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,984	6,970	6,872	6,964	6,514	6,381	6,952
ST	152	157	164	157	132	131	129
GT	0	0	0	0	17	0	0
Import	50	46	50	50	70	54	38
ESS	-2	-1	2	1	2	4	-5

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$678.24	6,927	0	\$678.24	\$343.66	\$692.63	No
2	\$613.26	6,793	0	\$613.26	\$347.33	\$692.63	No
3	\$383.58	6,619	0	\$383.58	\$346.19	\$692.63	No
4	\$379.25	6,542	0	\$379.25	\$345.00	\$692.63	No
5	\$339.37	6,451	0	\$339.37	\$343.20	\$692.63	No
6	\$302.94	6,391	0	\$302.94	\$340.97	\$692.63	No
7	\$302.79	6,343	0	\$302.79	\$341.33	\$692.63	No
8	\$302.65	6,323	0	\$302.65	\$341.69	\$692.63	No
9	\$302.66	6,321	0	\$302.66	\$342.04	\$692.63	No
10	\$302.87	6,351	0	\$302.87	\$342.40	\$692.63	No
11	\$339.33	6,426	0	\$339.33	\$343.26	\$692.63	No
12	\$436.52	6,571	0	\$436.52	\$341.86	\$692.63	No
13	\$649.87	6,766	0	\$649.87	\$341.42	\$692.63	No
14	\$738.81	6,969	0	\$738.81	\$341.78	\$692.63	No
15	\$1,018.35	7,163	21	\$1,018.35	\$348.10	\$692.63	No
16	\$1,273.48	7,380	35	\$1,273.48	\$357.96	\$692.63	No
17	\$1,281.46	7,571	104	\$1,281.46	\$371.54	\$692.63	No
18	\$1,256.49	7,547	291	\$1,256.49	\$391.69	\$692.63	No
19	\$572.46	7,404	533	\$572.46	\$397.67	\$692.63	No
20	\$436.75	7,251	746	\$436.75	\$402.57	\$692.63	No
21	\$280.73	6,999	1,063	\$280.73	\$405.36	\$692.63	No
22	\$202.03	6,936	1,166	\$202.03	\$406.52	\$692.63	No
23	\$201.92	6,924	1,217	\$201.92	\$407.72	\$692.63	No
24	\$201.83	6,808	1,314	\$201.83	\$409.30	\$692.63	No
25	\$202.10	6,741	1,340	\$202.10	\$411.18	\$692.63	No
26	\$221.63	6,778	1,335	\$221.63	\$413.86	\$692.63	No
27	\$198.09	6,699	1,457	\$198.09	\$415.65	\$692.63	No
28	\$195.34	6,699	1,490	\$195.34	\$417.71	\$692.63	No
29	\$202.29	6,909	1,262	\$202.29	\$419.31	\$692.63	No
30	\$198.22	6,781	1,372	\$198.22	\$421.47	\$692.63	No
31	\$193.17	6,730	1,434	\$193.17	\$422.94	\$692.63	No
32	\$195.35	6,932	1,268	\$195.35	\$424.00	\$692.63	No
33	\$195.18	7,000	1,218	\$195.18	\$425.06	\$692.63	No
34	\$146.05	7,215	1,001	\$146.05	\$425.05	\$692.63	No
35	\$194.60	7,447	738	\$194.60	\$424.89	\$692.63	No
36	\$200.22	7,658	420	\$200.22	\$424.96	\$692.63	No
37	\$202.37	7,794	197	\$202.37	\$420.02	\$692.63	No
38	\$255.24	7,853	90	\$255.24	\$416.24	\$692.63	No
39	\$1,738.45	7,904	0	\$1,738.45	\$443.36	\$692.63	No
40	\$1,258.48	7,897	0	\$1,258.48	\$460.47	\$692.63	No
41	\$1,266.62	7,902	0	\$1,266.62	\$477.71	\$692.63	No
42	\$1,035.51	7,868	0	\$1,035.51	\$490.01	\$692.63	No
43	\$977.95	7,805	0	\$977.95	\$501.24	\$692.63	No
44	\$681.77	7,682	0	\$681.77	\$506.17	\$692.63	No
45	\$679.67	7,518	0	\$679.67	\$511.22	\$692.63	No
46	\$437.44	7,394	0	\$437.44	\$511.41	\$692.63	No
47	\$637.94	7,234	0	\$637.94	\$515.59	\$692.63	No
48	\$339.90	7,042	0	\$339.90	\$513.57	\$692.63	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,778	131	0	50	11
2	6,642	131	0	50	11
3	6,498	131	0	50	-20
4	6,419	131	0	50	-20
5	6,328	131	0	50	-20
6	6,273	131	0	50	-26
7	6,234	131	0	50	-36
8	6,223	131	0	50	-46
9	6,213	131	0	50	-37
10	6,227	131	0	50	-21
11	6,289	131	0	50	-8
12	6,419	131	0	50	10
13	6,614	131	0	50	11
14	6,820	131	0	50	11
15	7,006	131	0	50	21
16	7,225	131	0	50	21
17	7,378	131	0	50	61
18	7,355	131	0	50	61
19	7,211	131	0	50	60
20	7,062	131	0	50	54
21	6,852	131	0	50	10
22	6,798	131	0	50	0
23	6,786	131	0	50	0
24	6,729	131	0	50	-60
25	6,691	131	0	50	-89
26	6,724	131	0	50	-85
27	6,620	131	0	50	-60
28	6,622	125	0	50	-55
29	6,813	125	0	50	-37
30	6,680	125	0	50	-31
31	6,621	125	0	50	-22
32	6,808	125	0	50	-6
33	6,875	125	0	50	-4
34	7,105	125	0	50	-14
35	7,343	125	0	50	-18
36	7,546	125	0	50	-10
37	7,727	125	0	0	-4
38	7,783	125	0	0	0
39	7,813	125	0	0	21
40	7,808	125	0	0	20
41	7,813	125	0	0	20
42	7,778	125	0	0	20
43	7,714	125	0	0	20
44	7,599	125	0	0	10
45	7,434	125	0	0	10
46	7,311	131	0	0	0
47	7,140	131	0	0	10
48	6,955	131	0	0	0

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