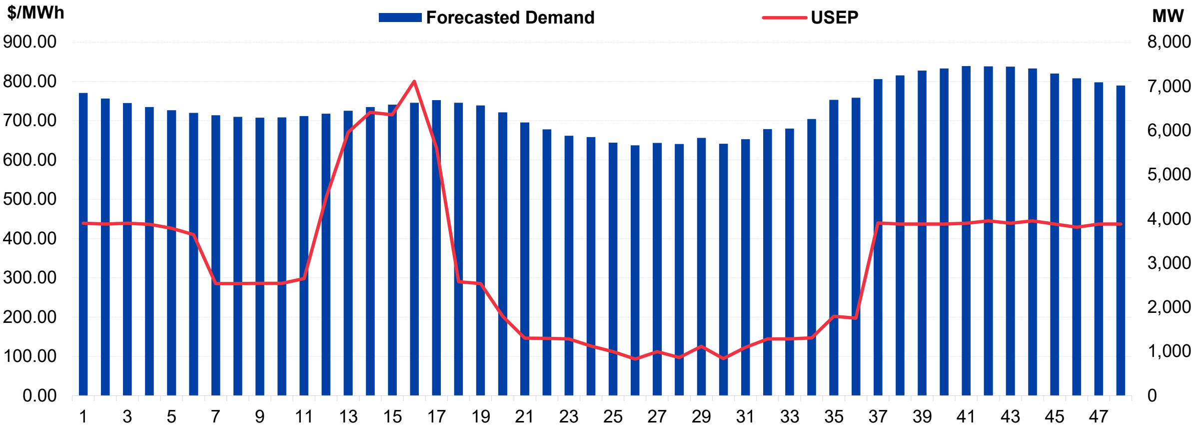
Energy Market Company
Forging A Resilient Energy Market

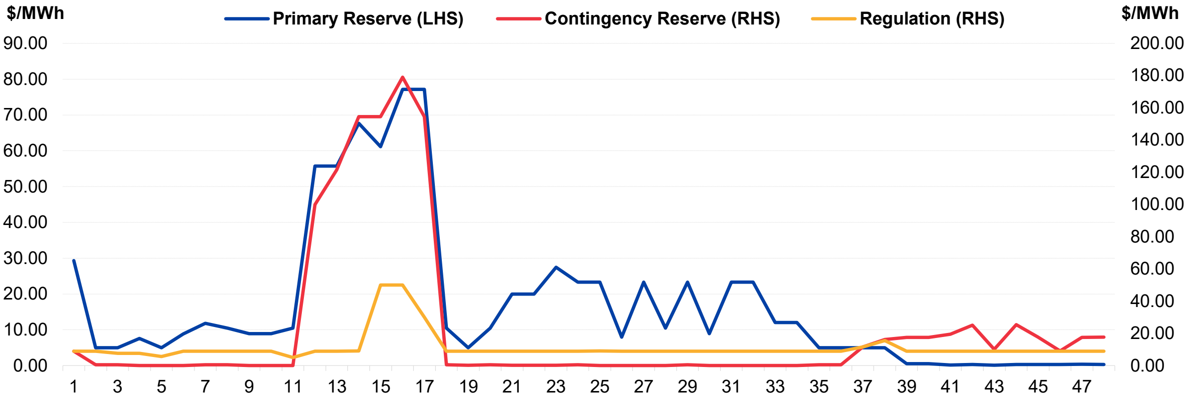
# Daily Trading Report
## 06 September 2026

# Market Overview

## Figure 1: Forecasted Demand vs USEP




## Figure 2: Periodic Ancillary Prices




## Figure 3: Daily Data Comparison

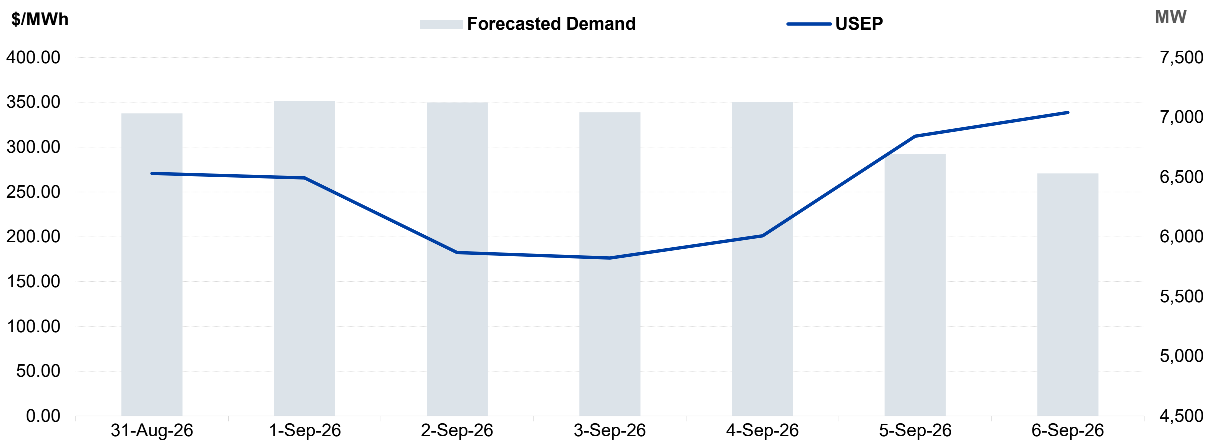
| | Forecasted Demand (MW) | Total Supply (MW) | Energy Price ($/MWh) |
|---|---|---|---|
| PH/Sunday Ranking* | 14 out of 1503 | 240 out of 1503 | 22 out of 1503 |
| Daily Average | 6,529 | 7,689 | 338.68 |
| Previous day | 6,692 | 7,732 | 312.27 |
| Change (%) | -2.4% | -0.6% | 8.5% |
| Daily Max | 7,457 | 8,370 | 800.16 |
| Previous day | 7,566 | 8,072 | 639.29 |
| Change (%) | -1.4% | 3.7% | 25.2% |
| Daily Min | 5,668 | 7,092 | 93.07 |
| Previous day | 5,891 | 7,223 | 124.94 |
| Change (%) | -3.8% | -1.8% | -25.5% |

| | Primary Reserve Price ($/MWh) | Contingency Reserve Price ($/MWh) | Regulation Price ($/MWh) |
|---|---|---|---|
| Daily Average | 16.95 | 22.55 | 11.09 |
| Previous day | 10.81 | 13.96 | 14.31 |
| Change (%) | 56.8% | 61.5% | -22.5% |
| Daily Max | 77.15 | 179.00 | 50.00 |
| Previous day | 45.00 | 75.00 | 80.00 |
| Change (%) | 71.4% | 138.7% | -37.5% |
| Daily Min | 0.10 | 0.02 | 5.01 |
| Previous day | 0.00 | 0.01 | 0.01 |
| Change (%) | N.A. | 100.0% | 50000.0% |

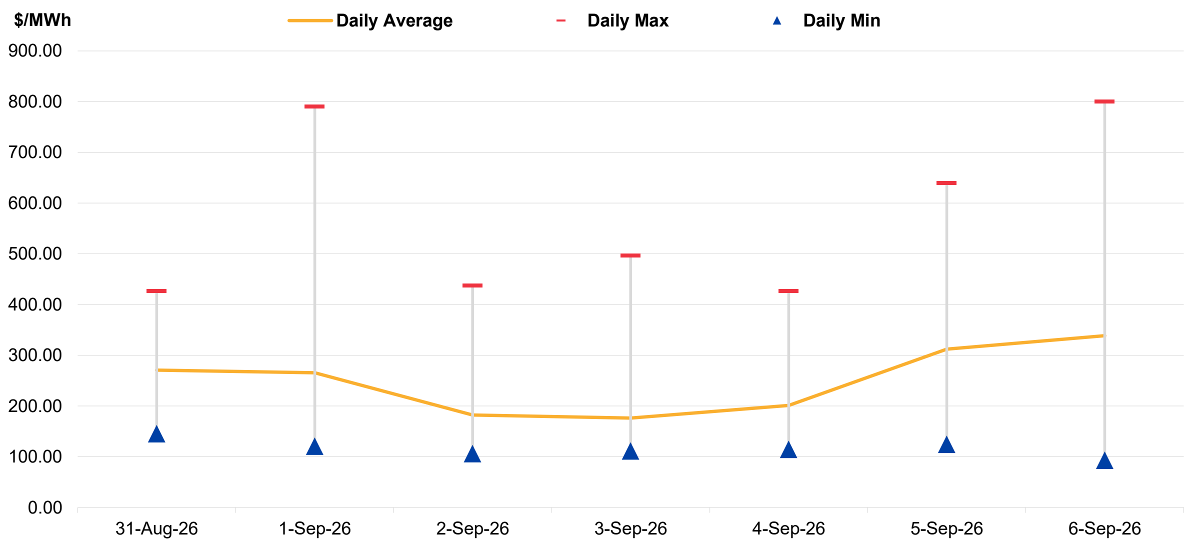
**Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

# Market Overview

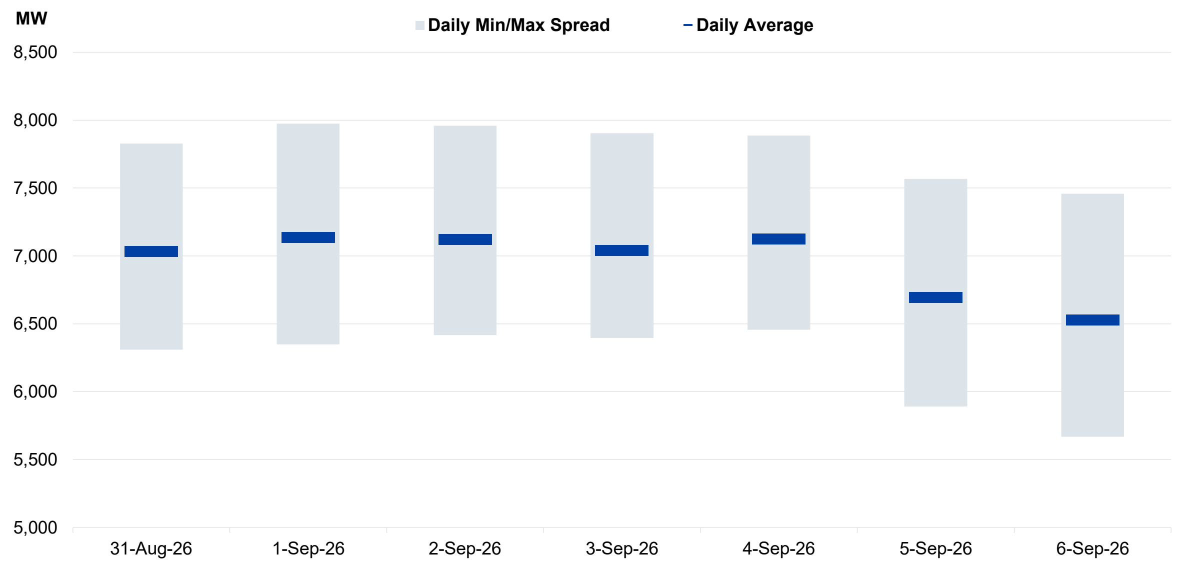
## Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand



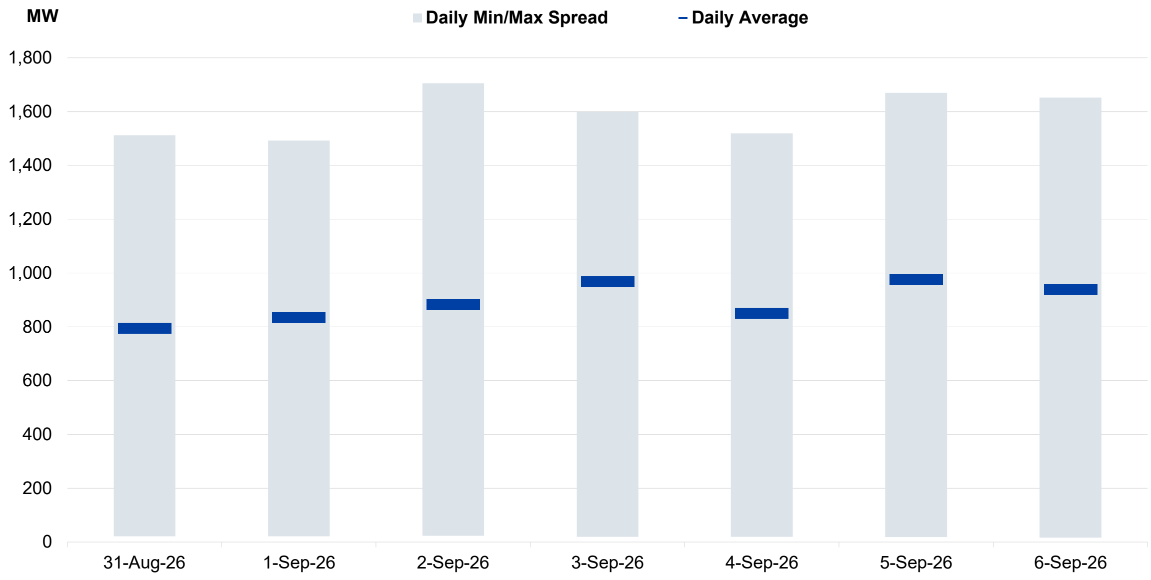

## Figure 5: Seven Days USEP Average-Max-Min




## Figure 6: Seven Days Forecasted Demand Average-Max-Min

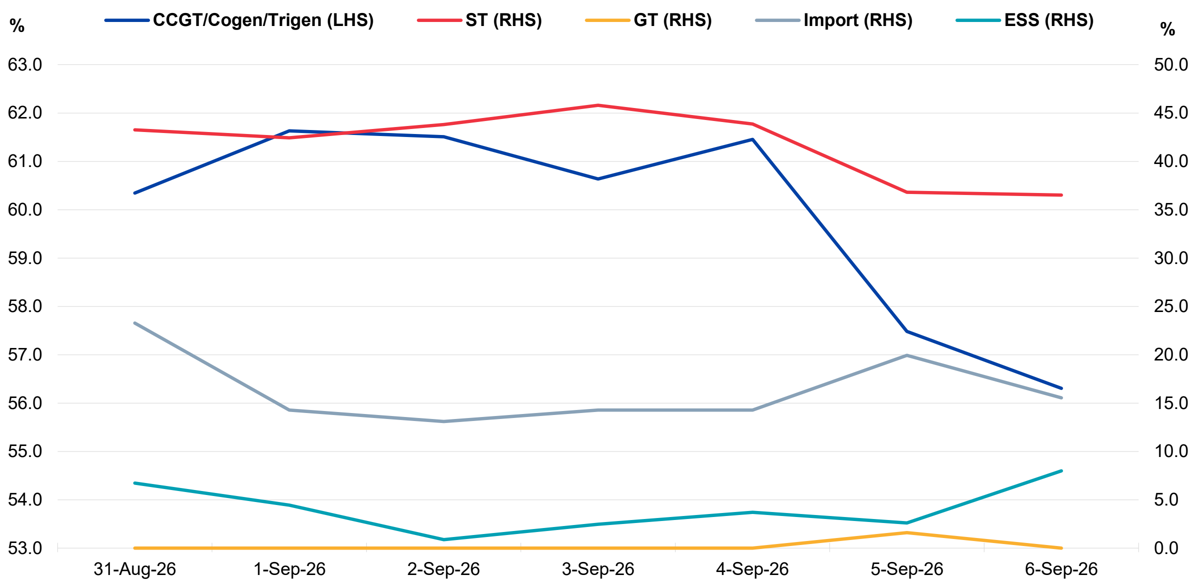


## Figure 7: Seven Days Forecasted Solar Average-Max-Min




*Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.*

## Figure 8: Daily Generation Plant Utilization Rate



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## Figure 9: Daily Trading Data Table

| | Mon 31-Aug-26 | Tue 01-Sep-26 | Wed 02-Sep-26 | Thu 03-Sep-26 | Fri 04-Sep-26 | Sat 05-Sep-26 | Sun 06-Sep-26 |
|---|---|---|---|---|---|---|---|
| **Forecasted Demand (MW)** | | | | | | | |
| Daily Average | 7,033 | 7,137 | 7,124 | 7,041 | 7,125 | 6,692 | 6,529 |
| Daily Maximum | 7,828 | 7,974 | 7,958 | 7,903 | 7,886 | 7,566 | 7,457 |
| Daily Minimum | 6,309 | 6,348 | 6,418 | 6,396 | 6,457 | 5,891 | 5,668 |
| **Forecasted Solar (MW)** | | | | | | | |
| Daily Average | 796 | 834 | 881 | 968 | 850 | 977 | 940 |
| Daily Maximum | 1,512 | 1,492 | 1,705 | 1,599 | 1,519 | 1,669 | 1,652 |
| Daily Minimum | 21 | 21 | 24 | 19 | 20 | 19 | 16 |
| **Total Supply (MW)** | | | | | | | |
| Daily Average | 8,031 | 8,398 | 8,597 | 8,549 | 8,558 | 7,732 | 7,689 |
| Daily Maximum | 8,479 | 8,869 | 8,973 | 9,168 | 8,873 | 8,072 | 8,370 |
| Daily Minimum | 7,262 | 7,855 | 8,089 | 8,132 | 7,904 | 7,223 | 7,092 |
| **Energy Price ($/MWh)** | | | | | | | |
| Daily Average | 270.61 | 265.72 | 182.27 | 176.27 | 200.95 | 312.27 | 338.68 |
| Daily Maximum | 426.38 | 790.68 | 437.86 | 497.09 | 426.39 | 639.29 | 800.16 |
| Daily Minimum | 145.83 | 120.99 | 106.52 | 111.56 | 114.90 | 124.94 | 93.07 |
| **Reserve & Regulation Prices ($/MWh)** | | | | | | | |
| Primary | 32.74 | 25.14 | 10.28 | 10.21 | 2.33 | 10.81 | 16.95 |
| Contingency | 71.13 | 41.42 | 35.34 | 13.84 | 12.98 | 13.96 | 22.55 |
| Regulation | 20.17 | 12.51 | 22.25 | 7.21 | 10.72 | 14.31 | 11.09 |
| **Reserve & Regulation Requirement (MW)** | | | | | | | |
| Primary | 273 | 307 | 318 | 322 | 265 | 255 | 319 |
| Contingency | 540 | 569 | 578 | 578 | 553 | 493 | 551 |
| Regulation | 99 | 99 | 99 | 99 | 99 | 99 | 99 |
| **Generation (MW)** | | | | | | | |
| CCGT/Cogen/Trigen | 6,838 | 6,984 | 6,970 | 6,872 | 6,964 | 6,514 | 6,381 |
| ST | 155 | 152 | 157 | 164 | 157 | 132 | 131 |
| GT | 0 | 0 | 0 | 0 | 0 | 17 | 0 |
| Import | 81 | 50 | 46 | 50 | 50 | 70 | 54 |
| ESS | 1 | -2 | -1 | 2 | 1 | 2 | 4 |

*Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.*

# Periodic Trading Data

## Figure 10: Periodic Trading Data Table

| Period | USEP ($/MWh) | Forecasted Demand (MW) | Forecasted Solar (MW) | RUSEP ($/MWh) | MAP ($/MWh) | MAPT ($/MWh) | TPC Applied |
|---|---|---|---|---|---|---|---|
| 1 | $439.26 | 6,848 | 0 | $439.26 | $312.26 | $692.63 | No |
| 2 | $436.86 | 6,725 | 0 | $436.86 | $312.21 | $692.63 | No |
| 3 | $438.67 | 6,622 | 0 | $438.67 | $312.47 | $692.63 | No |
| 4 | $436.14 | 6,530 | 0 | $436.14 | $315.60 | $692.63 | No |
| 5 | $425.93 | 6,459 | 0 | $425.93 | $311.37 | $692.63 | No |
| 6 | $409.90 | 6,400 | 0 | $409.90 | $310.82 | $692.63 | No |
| 7 | $285.52 | 6,346 | 0 | $285.52 | $307.63 | $692.63 | No |
| 8 | $285.43 | 6,309 | 0 | $285.43 | $304.48 | $692.63 | No |
| 9 | $285.64 | 6,290 | 0 | $285.64 | $304.49 | $692.63 | No |
| 10 | $285.61 | 6,296 | 0 | $285.61 | $304.54 | $692.63 | No |
| 11 | $298.19 | 6,328 | 0 | $298.19 | $305.05 | $692.63 | No |
| 12 | $503.86 | 6,379 | 0 | $503.86 | $309.61 | $692.63 | No |
| 13 | $670.69 | 6,448 | 0 | $670.69 | $317.62 | $692.63 | No |
| 14 | $721.50 | 6,533 | 0 | $721.50 | $326.66 | $692.63 | No |
| 15 | $714.89 | 6,584 | 16 | $714.89 | $335.24 | $692.63 | No |
| 16 | $800.16 | 6,630 | 36 | $800.16 | $342.81 | $692.63 | No |
| 17 | $629.62 | 6,686 | 96 | $629.62 | $342.83 | $692.63 | No |
| 18 | $289.68 | 6,629 | 252 | $289.68 | $339.77 | $692.63 | No |
| 19 | $285.18 | 6,568 | 408 | $285.18 | $336.84 | $692.63 | No |
| 20 | $201.86 | 6,413 | 657 | $201.86 | $336.70 | $692.63 | No |
| 21 | $146.78 | 6,184 | 945 | $146.78 | $336.64 | $692.63 | No |
| 22 | $146.07 | 6,024 | 1,155 | $146.07 | $336.64 | $692.63 | No |
| 23 | $144.33 | 5,881 | 1,365 | $144.33 | $336.61 | $692.63 | No |
| 24 | $125.98 | 5,854 | 1,413 | $125.98 | $336.21 | $692.63 | No |
| 25 | $111.93 | 5,724 | 1,525 | $111.93 | $335.92 | $692.63 | No |
| 26 | $93.07 | 5,668 | 1,605 | $93.07 | $335.24 | $692.63 | No |
| 27 | $111.92 | 5,719 | 1,602 | $111.92 | $334.90 | $692.63 | No |
| 28 | $96.82 | 5,698 | 1,652 | $96.82 | $334.32 | $692.63 | No |
| 29 | $125.27 | 5,833 | 1,516 | $125.27 | $334.31 | $692.63 | No |
| 30 | $94.65 | 5,700 | 1,616 | $94.65 | $333.66 | $692.63 | No |
| 31 | $122.66 | 5,803 | 1,505 | $122.66 | $333.19 | $692.63 | No |
| 32 | $144.39 | 6,032 | 1,309 | $144.39 | $333.16 | $692.63 | No |
| 33 | $144.10 | 6,046 | 1,293 | $144.10 | $332.86 | $692.63 | No |
| 34 | $146.82 | 6,261 | 1,096 | $146.82 | $332.52 | $692.63 | No |
| 35 | $202.04 | 6,691 | 660 | $202.04 | $333.27 | $692.63 | No |
| 36 | $196.93 | 6,745 | 598 | $196.93 | $332.32 | $692.63 | No |
| 37 | $439.32 | 7,164 | 160 | $439.32 | $328.15 | $692.63 | No |
| 38 | $436.88 | 7,248 | 86 | $436.88 | $328.14 | $692.63 | No |
| 39 | $436.94 | 7,356 | 0 | $436.94 | $328.08 | $692.63 | No |
| 40 | $436.96 | 7,406 | 0 | $436.96 | $328.07 | $692.63 | No |
| 41 | $439.05 | 7,457 | 0 | $439.05 | $328.06 | $692.63 | No |
| 42 | $444.93 | 7,450 | 0 | $444.93 | $328.17 | $692.63 | No |
| 43 | $439.19 | 7,445 | 0 | $439.19 | $328.20 | $692.63 | No |
| 44 | $445.14 | 7,406 | 0 | $445.14 | $329.04 | $692.63 | No |
| 45 | $437.25 | 7,290 | 0 | $437.25 | $330.81 | $692.63 | No |
| 46 | $428.48 | 7,183 | 0 | $428.48 | $333.40 | $692.63 | No |
| 47 | $437.02 | 7,088 | 0 | $437.02 | $336.20 | $692.63 | No |
| 48 | $437.08 | 7,021 | 0 | $437.08 | $338.68 | $692.63 | No |

*Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.*

# Periodic Trading Data

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## Figure 11 (cont'd): Periodic Trading Data Table

| | Generation (MW) | | | | |
|---|---|---|---|---|---|
| Period | CCGT/Cogen/Trigen | ST | GT | Import | ESS |
| 1 | 6,710 | 131 | 0 | 50 | 2 |
| 2 | 6,585 | 131 | 0 | 50 | 2 |
| 3 | 6,481 | 131 | 0 | 50 | 2 |
| 4 | 6,387 | 131 | 0 | 50 | 2 |
| 5 | 6,315 | 131 | 0 | 50 | 2 |
| 6 | 6,255 | 131 | 0 | 50 | 2 |
| 7 | 6,204 | 131 | 0 | 50 | 0 |
| 8 | 6,166 | 131 | 0 | 50 | 0 |
| 9 | 6,147 | 131 | 0 | 50 | 0 |
| 10 | 6,152 | 131 | 0 | 50 | 0 |
| 11 | 6,185 | 131 | 0 | 50 | 0 |
| 12 | 6,235 | 131 | 0 | 50 | 2 |
| 13 | 6,304 | 131 | 0 | 50 | 2 |
| 14 | 6,390 | 131 | 0 | 50 | 2 |
| 15 | 6,441 | 131 | 0 | 50 | 2 |
| 16 | 6,488 | 131 | 0 | 50 | 2 |
| 17 | 6,487 | 131 | 0 | 50 | 60 |
| 18 | 6,469 | 131 | 0 | 50 | 20 |
| 19 | 6,407 | 131 | 0 | 50 | 20 |
| 20 | 6,270 | 131 | 0 | 50 | 0 |
| 21 | 6,050 | 131 | 0 | 50 | -10 |
| 22 | 5,998 | 131 | 0 | 50 | -120 |
| 23 | 5,854 | 131 | 0 | 50 | -120 |
| 24 | 5,751 | 131 | 0 | 50 | -43 |
| 25 | 5,576 | 131 | 0 | 50 | 0 |
| 26 | 5,520 | 131 | 0 | 50 | -1 |
| 27 | 5,571 | 131 | 0 | 50 | -1 |
| 28 | 5,550 | 131 | 0 | 50 | -1 |
| 29 | 5,690 | 131 | 0 | 50 | -3 |
| 30 | 5,552 | 131 | 0 | 50 | 0 |
| 31 | 5,659 | 131 | 0 | 50 | -3 |
| 32 | 5,889 | 131 | 0 | 50 | -2 |
| 33 | 5,903 | 131 | 0 | 50 | -2 |
| 34 | 6,122 | 131 | 0 | 50 | -5 |
| 35 | 6,538 | 131 | 0 | 50 | 14 |
| 36 | 6,606 | 131 | 0 | 50 | 0 |
| 37 | 7,010 | 131 | 0 | 50 | 20 |
| 38 | 7,071 | 131 | 0 | 80 | 13 |
| 39 | 7,173 | 131 | 0 | 80 | 20 |
| 40 | 7,223 | 131 | 0 | 80 | 20 |
| 41 | 7,276 | 131 | 0 | 80 | 20 |
| 42 | 7,269 | 131 | 0 | 80 | 20 |
| 43 | 7,265 | 131 | 0 | 80 | 20 |
| 44 | 7,224 | 131 | 0 | 80 | 20 |
| 45 | 7,108 | 131 | 0 | 50 | 50 |
| 46 | 6,999 | 131 | 0 | 50 | 50 |
| 47 | 6,904 | 131 | 0 | 50 | 50 |
| 48 | 6,836 | 131 | 0 | 50 | 50 |