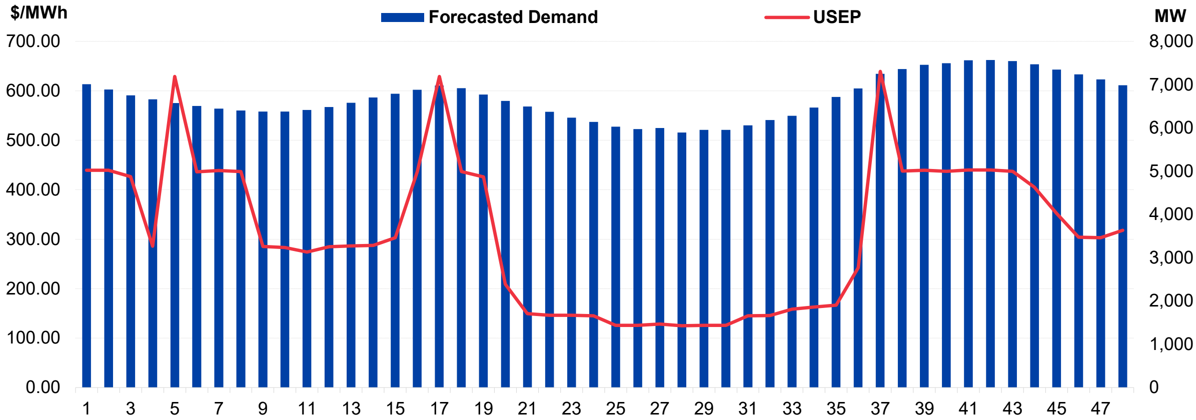
Energy
Market
Company
Forging A Resilient Energy Market

# Daily Trading Report

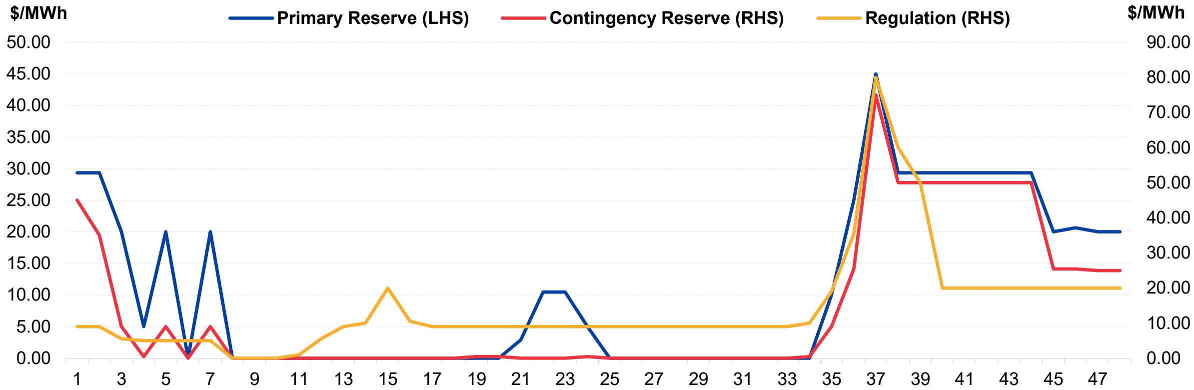
## 05 September 2026

# Market Overview

## Figure 1: Forecasted Demand vs USEP




## Figure 2: Periodic Ancillary Prices




## Figure 3: Daily Data Comparison

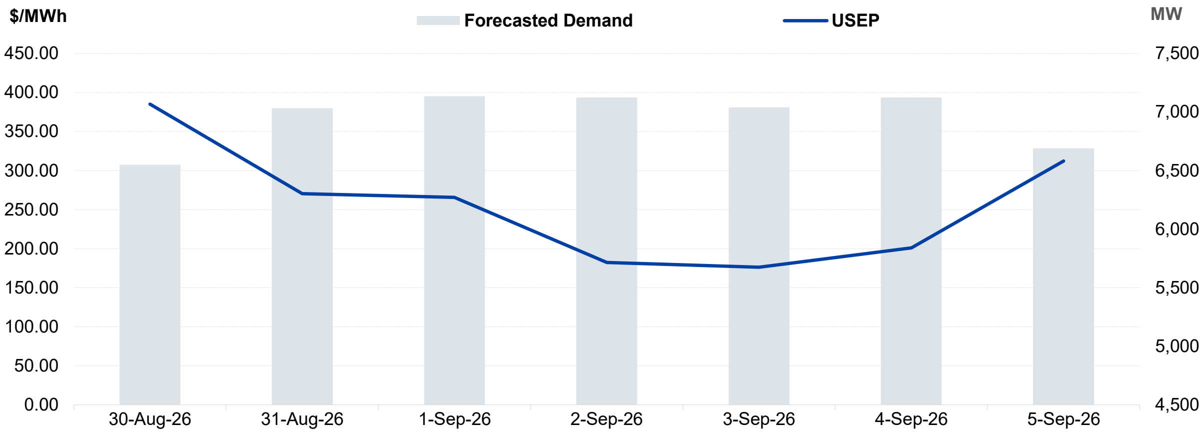
| | Forecasted Demand (MW) | Total Supply (MW) | Energy Price ($/MWh) |
|---|---|---|---|
| Saturday Ranking* | 9 out of 1203 | 219 out of 1203 | 47 out of 1203 |
| Daily Average | 6,692 | 7,732 | 312.27 |
| Previous day | 7,125 | 8,558 | 200.95 |
| Change (%) | -6.1% | -9.7% | 55.4% |
| Daily Max | 7,566 | 8,072 | 639.29 |
| Previous day | 7,886 | 8,873 | 426.39 |
| Change (%) | -4.1% | -9.0% | 49.9% |
| Daily Min | 5,891 | 7,223 | 124.94 |
| Previous day | 6,457 | 7,904 | 114.90 |
| Change (%) | -8.8% | -8.6% | 8.7% |

| | Primary Reserve Price ($/MWh) | Contingency Reserve Price ($/MWh) | Regulation Price ($/MWh) |
|---|---|---|---|
| Daily Average | 10.81 | 13.96 | 14.31 |
| Previous day | 2.33 | 12.98 | 10.72 |
| Change (%) | 363.9% | 7.6% | 33.5% |
| Daily Max | 45.00 | 75.00 | 80.00 |
| Previous day | 20.00 | 61.55 | 30.00 |
| Change (%) | 125.0% | 21.9% | 166.7% |
| Daily Min | 0.00 | 0.01 | 0.01 |
| Previous day | 0.01 | 0.44 | 0.55 |
| Change (%) | -100.0% | -97.7% | -98.2% |

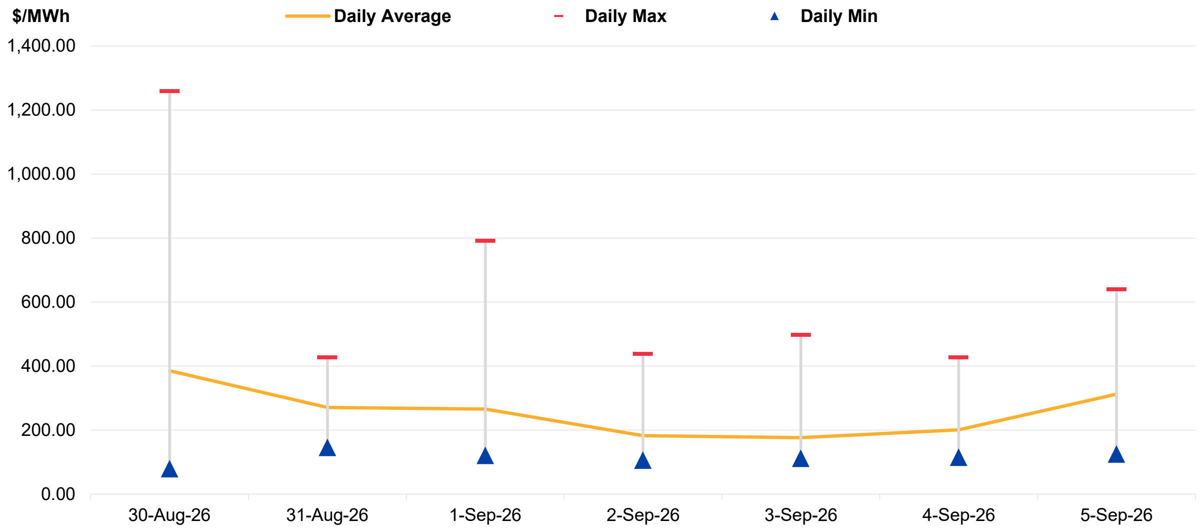
*Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

# Market Overview

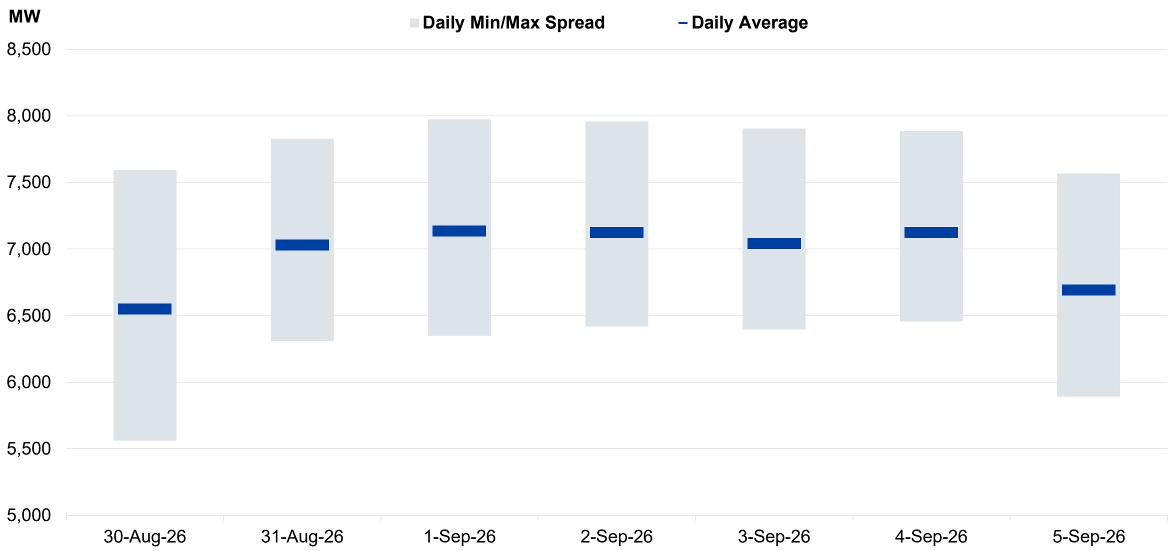
## Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand




## Figure 5: Seven Days USEP Average-Max-Min

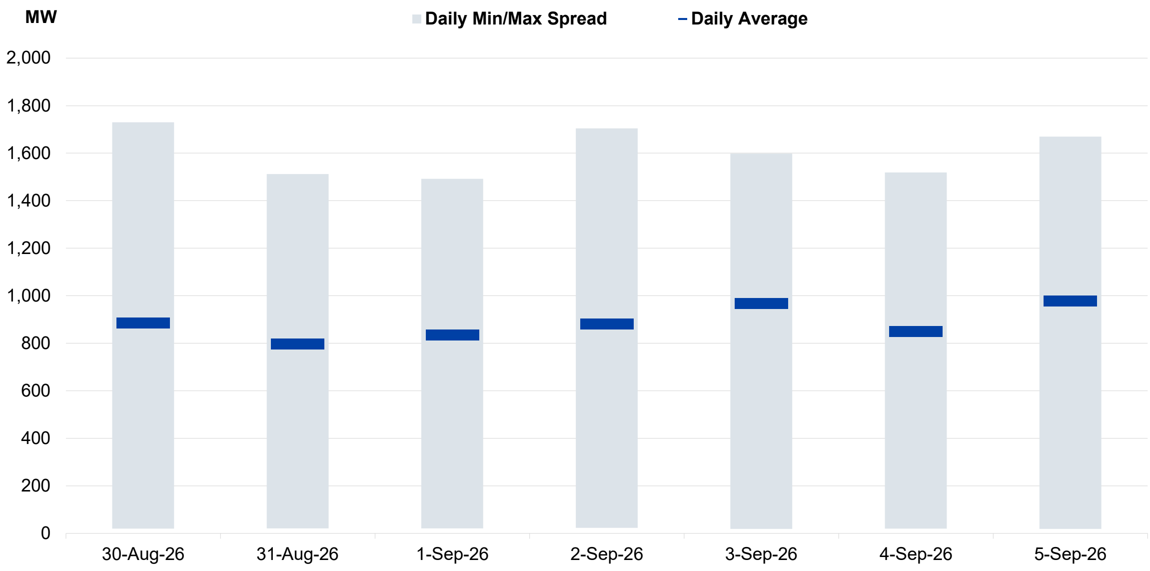



## Figure 6: Seven Days Forecasted Demand Average-Max-Min



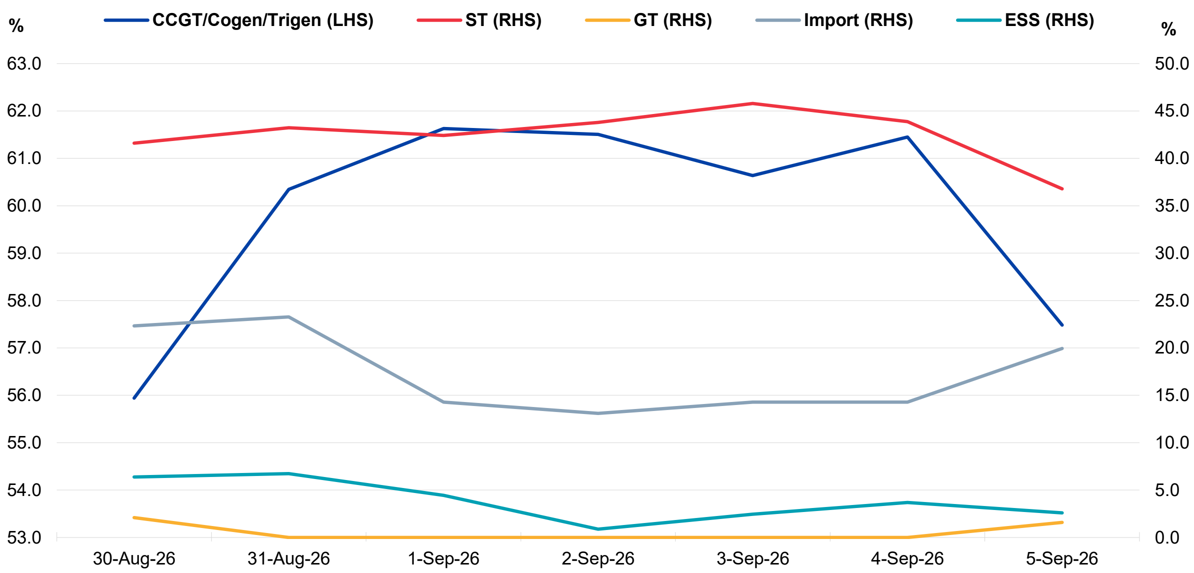
# Market Overview

## Figure 7: Seven Days Forecasted Solar Average-Max-Min




*Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.*

## Figure 8: Daily Generation Plant Utilization Rate



# Market Overview

## Figure 9: Daily Trading Data Table

| | Sun 30-Aug-26 | Mon 31-Aug-26 | Tue 01-Sep-26 | Wed 02-Sep-26 | Thu 03-Sep-26 | Fri 04-Sep-26 | Sat 05-Sep-26 |
|---|---|---|---|---|---|---|---|
| **Forecasted Demand (MW)** | | | | | | | |
| Daily Average | 6,550 | 7,033 | 7,137 | 7,124 | 7,041 | 7,125 | 6,692 |
| Daily Maximum | 7,593 | 7,828 | 7,974 | 7,958 | 7,903 | 7,886 | 7,566 |
| Daily Minimum | 5,561 | 6,309 | 6,348 | 6,418 | 6,396 | 6,457 | 5,891 |
| **Forecasted Solar (MW)** | | | | | | | |
| Daily Average | 884 | 796 | 834 | 881 | 968 | 850 | 977 |
| Daily Maximum | 1,731 | 1,512 | 1,492 | 1,705 | 1,599 | 1,519 | 1,669 |
| Daily Minimum | 20 | 21 | 21 | 24 | 19 | 20 | 19 |
| **Total Supply (MW)** | | | | | | | |
| Daily Average | 7,452 | 8,031 | 8,398 | 8,597 | 8,549 | 8,558 | 7,732 |
| Daily Maximum | 7,913 | 8,479 | 8,869 | 8,973 | 9,168 | 8,873 | 8,072 |
| Daily Minimum | 7,099 | 7,262 | 7,855 | 8,089 | 8,132 | 7,904 | 7,223 |
| **Energy Price ($/MWh)** | | | | | | | |
| Daily Average | 385.22 | 270.61 | 265.72 | 182.27 | 176.27 | 200.95 | 312.27 |
| Daily Maximum | 1258.45 | 426.38 | 790.68 | 437.86 | 497.09 | 426.39 | 639.29 |
| Daily Minimum | 79.63 | 145.83 | 120.99 | 106.52 | 111.56 | 114.90 | 124.94 |
| **Reserve & Regulation Prices ($/MWh)** | | | | | | | |
| Primary | 33.29 | 32.74 | 25.14 | 10.28 | 10.21 | 2.33 | 10.81 |
| Contingency | 66.50 | 71.13 | 41.42 | 35.34 | 13.84 | 12.98 | 13.96 |
| Regulation | 52.43 | 20.17 | 12.51 | 22.25 | 7.21 | 10.72 | 14.31 |
| **Reserve & Regulation Requirement (MW)** | | | | | | | |
| Primary | 306 | 273 | 307 | 318 | 322 | 265 | 255 |
| Contingency | 545 | 540 | 569 | 578 | 578 | 553 | 493 |
| Regulation | 99 | 99 | 99 | 99 | 99 | 99 | 99 |
| **Generation (MW)** | | | | | | | |
| CCGT/Cogen/Trigen | 6,339 | 6,838 | 6,984 | 6,970 | 6,872 | 6,964 | 6,514 |
| ST | 149 | 155 | 152 | 157 | 164 | 157 | 132 |
| GT | 22 | 0 | 0 | 0 | 0 | 0 | 17 |
| Import | 78 | 81 | 50 | 46 | 50 | 50 | 70 |
| ESS | 1 | 1 | -2 | -1 | 2 | 1 | 2 |

*Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.*

# Periodic Trading Data

### Figure 10: Periodic Trading Data Table

| Period | USEP ($/MWh) | Forecasted Demand (MW) | Forecasted Solar (MW) | RUSEP ($/MWh) | MAP ($/MWh) | MAPT ($/MWh) | TPC Applied |
|---|---|---|---|---|---|---|---|
| 1 | $439.39 | 7,011 | 0 | $439.39 | $206.94 | $692.63 | No |
| 2 | $439.28 | 6,886 | 0 | $439.28 | $213.00 | $692.63 | No |
| 3 | $426.40 | 6,751 | 0 | $426.40 | $218.85 | $692.63 | No |
| 4 | $285.76 | 6,661 | 0 | $285.76 | $221.77 | $692.63 | No |
| 5 | $629.02 | 6,577 | 0 | $629.02 | $230.67 | $692.63 | No |
| 6 | $436.23 | 6,505 | 0 | $436.23 | $235.55 | $692.63 | No |
| 7 | $438.76 | 6,446 | 0 | $438.76 | $240.48 | $692.63 | No |
| 8 | $436.52 | 6,403 | 0 | $436.52 | $245.37 | $692.63 | No |
| 9 | $285.32 | 6,380 | 0 | $285.32 | $247.11 | $692.63 | No |
| 10 | $283.11 | 6,380 | 0 | $283.11 | $247.30 | $692.63 | No |
| 11 | $273.94 | 6,417 | 0 | $273.94 | $247.30 | $692.63 | No |
| 12 | $284.84 | 6,484 | 0 | $284.84 | $246.94 | $692.63 | No |
| 13 | $286.23 | 6,583 | 0 | $286.23 | $244.47 | $692.63 | No |
| 14 | $287.68 | 6,702 | 0 | $287.68 | $242.03 | $692.63 | No |
| 15 | $302.82 | 6,791 | 19 | $302.82 | $239.89 | $692.63 | No |
| 16 | $436.61 | 6,882 | 36 | $436.61 | $240.10 | $692.63 | No |
| 17 | $628.82 | 6,981 | 102 | $628.82 | $247.34 | $692.63 | No |
| 18 | $436.54 | 6,919 | 309 | $436.54 | $253.07 | $692.63 | No |
| 19 | $425.89 | 6,771 | 583 | $425.89 | $258.59 | $692.63 | No |
| 20 | $208.79 | 6,621 | 839 | $208.79 | $259.58 | $692.63 | No |
| 21 | $149.43 | 6,497 | 1,022 | $149.43 | $259.64 | $692.63 | No |
| 22 | $145.99 | 6,370 | 1,188 | $145.99 | $259.72 | $692.63 | No |
| 23 | $145.99 | 6,240 | 1,372 | $145.99 | $259.77 | $692.63 | No |
| 24 | $145.18 | 6,141 | 1,489 | $145.18 | $260.18 | $692.63 | No |
| 25 | $125.67 | 6,030 | 1,591 | $125.67 | $260.15 | $692.63 | No |
| 26 | $125.65 | 5,972 | 1,635 | $125.65 | $260.15 | $692.63 | No |
| 27 | $128.19 | 5,997 | 1,591 | $128.19 | $259.82 | $692.63 | No |
| 28 | $124.94 | 5,891 | 1,669 | $124.94 | $259.82 | $692.63 | No |
| 29 | $125.67 | 5,957 | 1,591 | $125.67 | $260.04 | $692.63 | No |
| 30 | $125.68 | 5,957 | 1,584 | $125.68 | $260.05 | $692.63 | No |
| 31 | $145.20 | 6,056 | 1,507 | $145.20 | $260.47 | $692.63 | No |
| 32 | $145.85 | 6,183 | 1,373 | $145.85 | $260.52 | $692.63 | No |
| 33 | $158.64 | 6,282 | 1,256 | $158.64 | $260.83 | $692.63 | No |
| 34 | $163.05 | 6,471 | 1,035 | $163.05 | $261.17 | $692.63 | No |
| 35 | $166.35 | 6,714 | 762 | $166.35 | $261.34 | $692.63 | No |
| 36 | $242.55 | 6,911 | 558 | $242.55 | $262.62 | $692.63 | No |
| 37 | $639.29 | 7,251 | 234 | $639.29 | $271.16 | $692.63 | No |
| 38 | $437.56 | 7,362 | 99 | $437.56 | $275.77 | $692.63 | No |
| 39 | $439.48 | 7,458 | 0 | $439.48 | $279.86 | $692.63 | No |
| 40 | $437.42 | 7,494 | 0 | $437.42 | $284.46 | $692.63 | No |
| 41 | $439.70 | 7,564 | 0 | $439.70 | $288.57 | $692.63 | No |
| 42 | $439.71 | 7,566 | 0 | $439.71 | $292.95 | $692.63 | No |
| 43 | $437.46 | 7,543 | 0 | $437.46 | $297.70 | $692.63 | No |
| 44 | $405.16 | 7,471 | 0 | $405.16 | $301.93 | $692.63 | No |
| 45 | $352.26 | 7,351 | 0 | $352.26 | $305.34 | $692.63 | No |
| 46 | $303.91 | 7,237 | 0 | $303.91 | $307.89 | $692.63 | No |
| 47 | $302.89 | 7,119 | 0 | $302.89 | $309.99 | $692.63 | No |
| 48 | $317.94 | 6,988 | 0 | $317.94 | $312.27 | $692.63 | No |

*Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.*

# Periodic Trading Data

## Figure 11 (cont'd): Periodic Trading Data Table

| | Generation (MW) | | | | |
|---|---|---|---|---|---|
| Period | CCGT/Cogen/Trigen | ST | GT | Import | ESS |
| 1 | 6,843 | 143 | 0 | 50 | 21 |
| 2 | 6,729 | 143 | 0 | 50 | 9 |
| 3 | 6,599 | 143 | 0 | 50 | 2 |
| 4 | 6,510 | 143 | 0 | 50 | 0 |
| 5 | 6,436 | 131 | 0 | 50 | 2 |
| 6 | 6,361 | 131 | 0 | 50 | 2 |
| 7 | 6,303 | 131 | 0 | 50 | 2 |
| 8 | 6,258 | 131 | 0 | 50 | 2 |
| 9 | 6,237 | 131 | 0 | 50 | 0 |
| 10 | 6,237 | 131 | 0 | 50 | 0 |
| 11 | 6,275 | 131 | 0 | 50 | 0 |
| 12 | 6,342 | 131 | 0 | 50 | 0 |
| 13 | 6,443 | 131 | 0 | 50 | 0 |
| 14 | 6,567 | 131 | 0 | 50 | -5 |
| 15 | 6,652 | 131 | 0 | 50 | 0 |
| 16 | 6,742 | 131 | 0 | 50 | 2 |
| 17 | 6,843 | 131 | 0 | 50 | 2 |
| 18 | 6,780 | 131 | 0 | 50 | 2 |
| 19 | 6,630 | 131 | 0 | 50 | 2 |
| 20 | 6,481 | 131 | 0 | 50 | 0 |
| 21 | 6,360 | 131 | 0 | 50 | -5 |
| 22 | 6,232 | 131 | 0 | 50 | -5 |
| 23 | 6,102 | 131 | 0 | 50 | -6 |
| 24 | 6,017 | 131 | 0 | 50 | -20 |
| 25 | 5,893 | 131 | 0 | 50 | -7 |
| 26 | 5,828 | 131 | 0 | 50 | -1 |
| 27 | 5,854 | 131 | 0 | 50 | -3 |
| 28 | 5,748 | 131 | 0 | 50 | -2 |
| 29 | 5,819 | 131 | 0 | 50 | -8 |
| 30 | 5,815 | 131 | 0 | 50 | -3 |
| 31 | 5,915 | 131 | 0 | 50 | -3 |
| 32 | 6,044 | 131 | 0 | 50 | -4 |
| 33 | 6,145 | 131 | 0 | 50 | -5 |
| 34 | 6,335 | 131 | 0 | 50 | -5 |
| 35 | 6,576 | 131 | 0 | 50 | 0 |
| 36 | 6,775 | 131 | 0 | 50 | 0 |
| 37 | 7,118 | 131 | 0 | 50 | 2 |
| 38 | 7,128 | 131 | 100 | 50 | 2 |
| 39 | 7,175 | 131 | 100 | 100 | 2 |
| 40 | 7,161 | 131 | 100 | 150 | 2 |
| 41 | 7,204 | 131 | 100 | 150 | 30 |
| 42 | 7,206 | 131 | 100 | 150 | 30 |
| 43 | 7,183 | 131 | 100 | 150 | 30 |
| 44 | 7,128 | 131 | 100 | 150 | 11 |
| 45 | 7,008 | 131 | 100 | 150 | 10 |
| 46 | 7,000 | 131 | 0 | 150 | 4 |
| 47 | 6,884 | 131 | 0 | 150 | 0 |
| 48 | 6,743 | 131 | 0 | 150 | 10 |