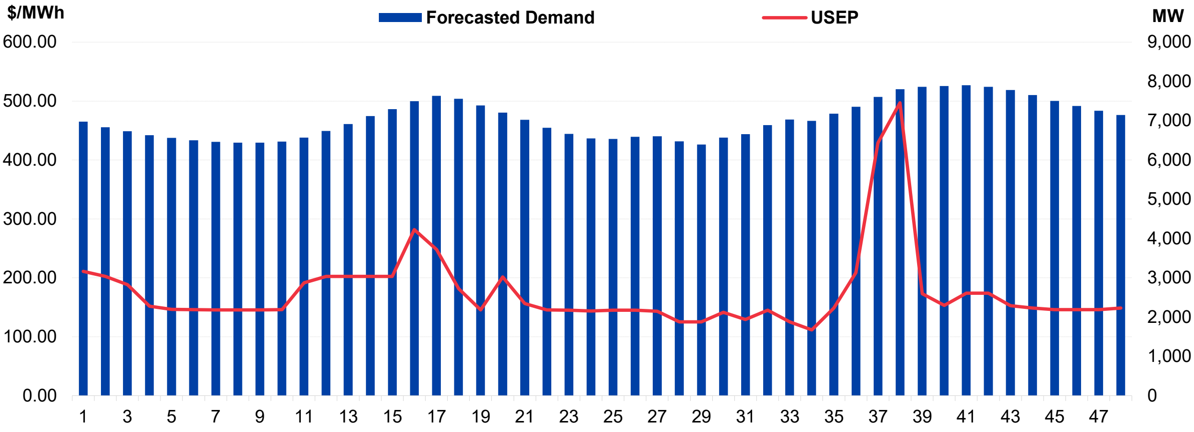
Energy Market Company
Forging A Resilient Energy Market

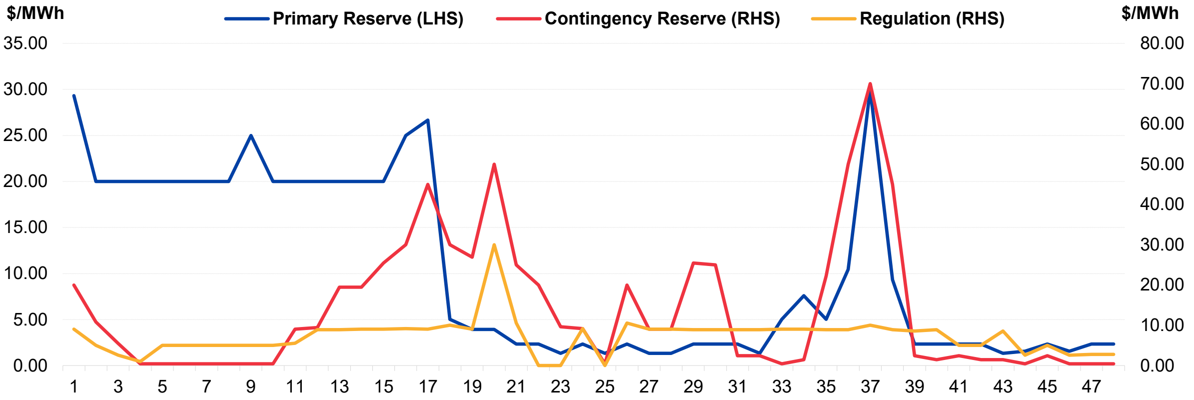
# Daily Trading Report
## 03 September 2026

# Market Overview

## Figure 1: Forecasted Demand vs USEP




## Figure 2: Periodic Ancillary Prices




## Figure 3: Daily Data Comparison

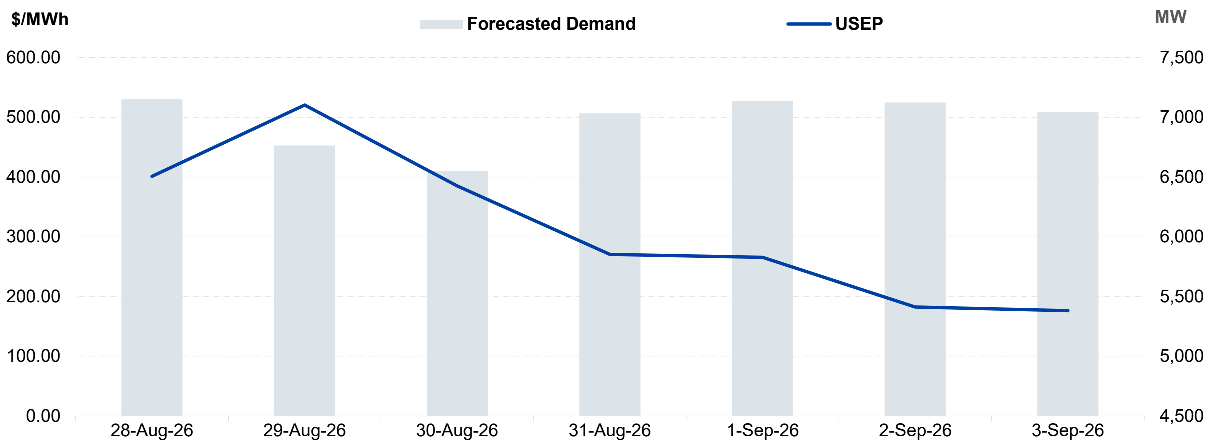
| | Forecasted Demand (MW) | Total Supply (MW) | Energy Price ($/MWh) |
|---|---|---|---|
| Weekday Ranking* | 55 out of 5943 | 109 out of 5943 | 1521 out of 5943 |
| Daily Average | 7,041 | 8,549 | 176.27 |
| Previous day | 7,124 | 8,597 | 182.27 |
| Change (%) | -1.2% | -0.6% | -3.3% |
| Daily Max | 7,903 | 9,168 | 497.09 |
| Previous day | 7,958 | 8,973 | 437.86 |
| Change (%) | -0.7% | 2.2% | 13.5% |
| Daily Min | 6,396 | 8,132 | 111.56 |
| Previous day | 6,418 | 8,089 | 106.52 |
| Change (%) | -0.3% | 0.5% | 4.7% |

| | Primary Reserve Price ($/MWh) | Contingency Reserve Price ($/MWh) | Regulation Price ($/MWh) |
|---|---|---|---|
| Daily Average | 10.21 | 13.84 | 7.21 |
| Previous day | 10.28 | 35.34 | 22.25 |
| Change (%) | -0.7% | -60.8% | -67.6% |
| Daily Max | 30.00 | 70.00 | 30.00 |
| Previous day | 20.01 | 100.94 | 99.24 |
| Change (%) | 49.9% | -30.7% | -69.8% |
| Daily Min | 1.33 | 0.44 | 0.01 |
| Previous day | 1.11 | 0.44 | 4.00 |
| Change (%) | 19.8% | 0.0% | -99.8% |

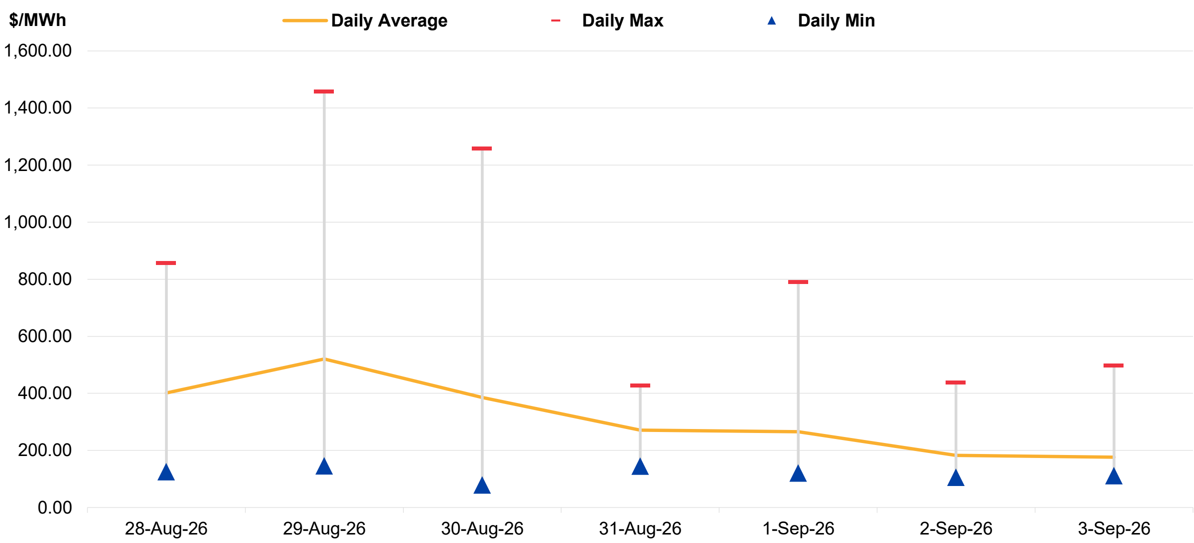
*Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

# Market Overview

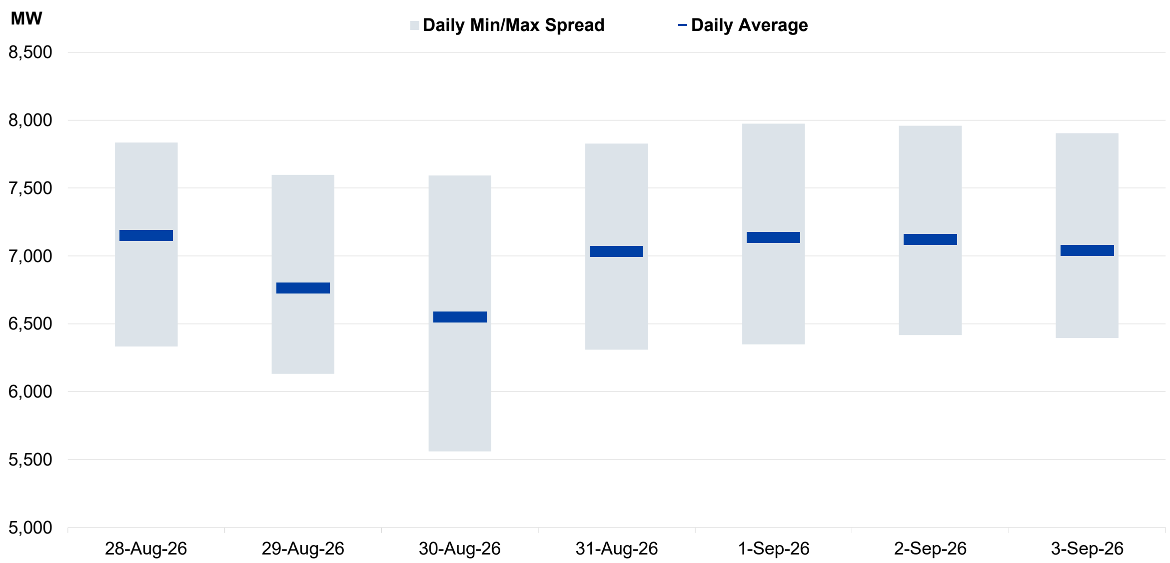
## Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand




## Figure 5: Seven Days USEP Average-Max-Min

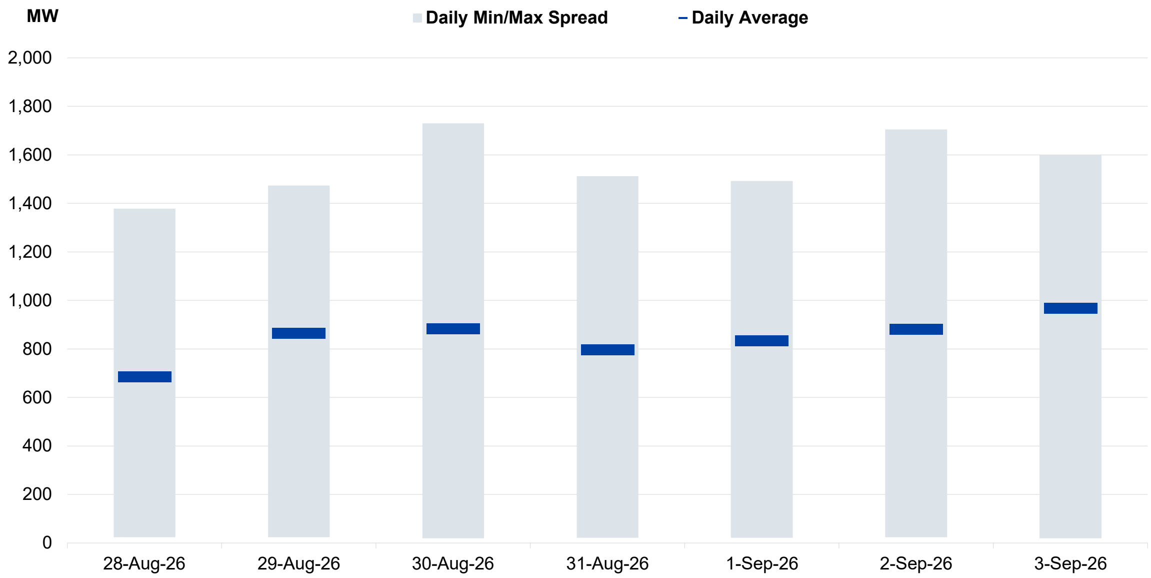



## Figure 6: Seven Days Forecasted Demand Average-Max-Min



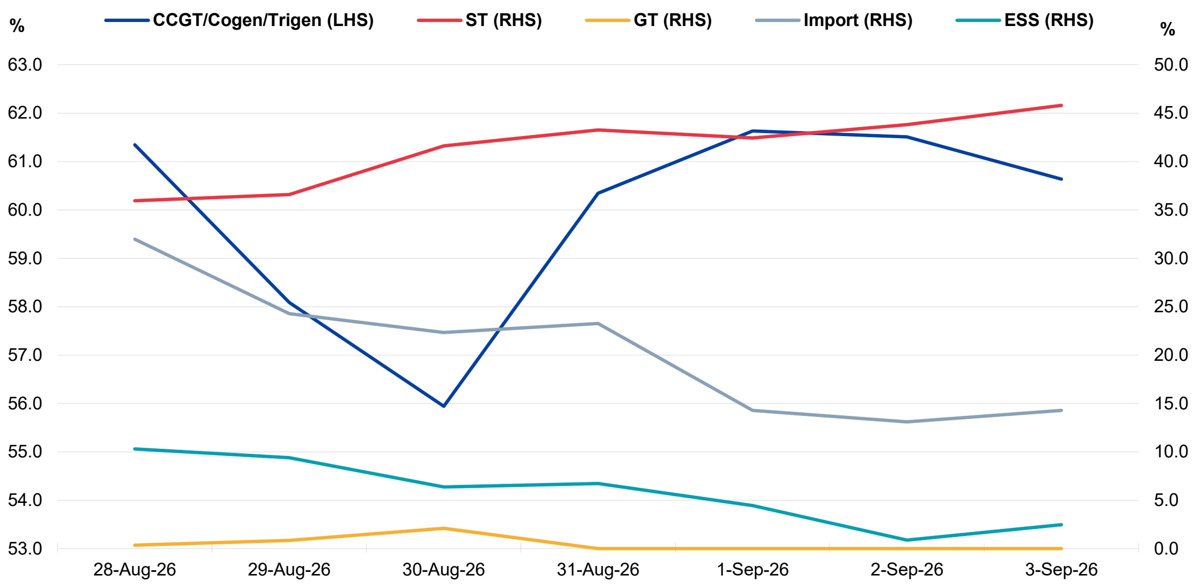
# Market Overview

## Figure 7: Seven Days Forecasted Solar Average-Max-Min




*Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.*

## Figure 8: Daily Generation Plant Utilization Rate



# Market Overview

## Figure 9: Daily Trading Data Table

| | Fri 28-Aug-26 | Sat 29-Aug-26 | Sun 30-Aug-26 | Mon 31-Aug-26 | Tue 01-Sep-26 | Wed 02-Sep-26 | Thu 03-Sep-26 |
|---|---|---|---|---|---|---|---|
| **Forecasted Demand (MW)** | | | | | | | |
| Daily Average | 7,150 | 6,763 | 6,550 | 7,033 | 7,137 | 7,124 | 7,041 |
| Daily Maximum | 7,836 | 7,597 | 7,593 | 7,828 | 7,974 | 7,958 | 7,903 |
| Daily Minimum | 6,334 | 6,132 | 5,561 | 6,309 | 6,348 | 6,418 | 6,396 |
| **Forecasted Solar (MW)** | | | | | | | |
| Daily Average | 685 | 866 | 884 | 796 | 834 | 881 | 968 |
| Daily Maximum | 1,379 | 1,474 | 1,731 | 1,512 | 1,492 | 1,705 | 1,599 |
| Daily Minimum | 24 | 24 | 20 | 21 | 21 | 24 | 19 |
| **Total Supply (MW)** | | | | | | | |
| Daily Average | 8,178 | 7,645 | 7,452 | 8,031 | 8,398 | 8,597 | 8,549 |
| Daily Maximum | 8,804 | 8,020 | 7,913 | 8,479 | 8,869 | 8,973 | 9,168 |
| Daily Minimum | 7,445 | 7,272 | 7,099 | 7,262 | 7,855 | 8,089 | 8,132 |
| **Energy Price ($/MWh)** | | | | | | | |
| Daily Average | 401.23 | 520.50 | 385.22 | 270.61 | 265.72 | 182.27 | 176.27 |
| Daily Maximum | 857.77 | 1456.69 | 1258.45 | 426.38 | 790.68 | 437.86 | 497.09 |
| Daily Minimum | 125.85 | 146.01 | 79.63 | 145.83 | 120.99 | 106.52 | 111.56 |
| **Reserve & Regulation Prices ($/MWh)** | | | | | | | |
| Primary | 18.92 | 57.00 | 33.29 | 32.74 | 25.14 | 10.28 | 10.21 |
| Contingency | 25.43 | 71.98 | 66.50 | 71.13 | 41.42 | 35.34 | 13.84 |
| Regulation | 9.36 | 58.87 | 52.43 | 20.17 | 12.51 | 22.25 | 7.21 |
| **Reserve & Regulation Requirement (MW)** | | | | | | | |
| Primary | 272 | 303 | 306 | 273 | 307 | 318 | 322 |
| Contingency | 525 | 562 | 545 | 540 | 569 | 578 | 578 |
| Regulation | 99 | 99 | 99 | 99 | 99 | 99 | 99 |
| **Generation (MW)** | | | | | | | |
| CCGT/Cogen/Trigen | 6,952 | 6,582 | 6,339 | 6,838 | 6,984 | 6,970 | 6,872 |
| ST | 129 | 131 | 149 | 155 | 152 | 157 | 164 |
| GT | 4 | 9 | 22 | 0 | 0 | 0 | 0 |
| Import | 112 | 85 | 78 | 81 | 50 | 46 | 50 |
| ESS | -1 | -3 | 1 | 1 | -2 | -1 | 2 |

*Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.*

# Periodic Trading Data

## Figure 10: Periodic Trading Data Table

| Period | USEP ($/MWh) | Forecasted Demand (MW) | Forecasted Solar (MW) | RUSEP ($/MWh) | MAP ($/MWh) | MAPT ($/MWh) | TPC Applied |
|---|---|---|---|---|---|---|---|
| 1 | $211.03 | 6,978 | 0 | $211.03 | $183.51 | $692.63 | No |
| 2 | $202.38 | 6,837 | 0 | $202.38 | $184.63 | $692.63 | No |
| 3 | $188.20 | 6,731 | 0 | $188.20 | $185.29 | $692.63 | No |
| 4 | $151.72 | 6,634 | 0 | $151.72 | $185.34 | $692.63 | No |
| 5 | $146.20 | 6,560 | 0 | $146.20 | $185.30 | $692.63 | No |
| 6 | $146.05 | 6,504 | 0 | $146.05 | $185.31 | $692.63 | No |
| 7 | $145.58 | 6,461 | 0 | $145.58 | $185.31 | $692.63 | No |
| 8 | $145.58 | 6,443 | 0 | $145.58 | $185.32 | $692.63 | No |
| 9 | $145.65 | 6,443 | 0 | $145.65 | $185.32 | $692.63 | No |
| 10 | $146.04 | 6,471 | 0 | $146.04 | $185.33 | $692.63 | No |
| 11 | $191.69 | 6,571 | 0 | $191.69 | $186.29 | $692.63 | No |
| 12 | $202.29 | 6,738 | 0 | $202.29 | $187.28 | $692.63 | No |
| 13 | $202.38 | 6,917 | 0 | $202.38 | $187.92 | $692.63 | No |
| 14 | $202.41 | 7,115 | 0 | $202.41 | $187.31 | $692.63 | No |
| 15 | $202.45 | 7,297 | 19 | $202.45 | $186.82 | $692.63 | No |
| 16 | $281.90 | 7,495 | 36 | $281.90 | $186.83 | $692.63 | No |
| 17 | $247.88 | 7,629 | 94 | $247.88 | $186.10 | $692.63 | No |
| 18 | $181.76 | 7,561 | 283 | $181.76 | $185.68 | $692.63 | No |
| 19 | $145.41 | 7,386 | 554 | $145.41 | $185.60 | $692.63 | No |
| 20 | $201.32 | 7,209 | 860 | $201.32 | $186.06 | $692.63 | No |
| 21 | $156.23 | 7,026 | 1,105 | $156.23 | $186.21 | $692.63 | No |
| 22 | $145.47 | 6,820 | 1,295 | $145.47 | $186.21 | $692.63 | No |
| 23 | $145.18 | 6,663 | 1,410 | $145.18 | $186.25 | $692.63 | No |
| 24 | $143.53 | 6,548 | 1,507 | $143.53 | $186.63 | $692.63 | No |
| 25 | $145.19 | 6,539 | 1,529 | $145.19 | $186.63 | $692.63 | No |
| 26 | $145.23 | 6,587 | 1,543 | $145.23 | $186.63 | $692.63 | No |
| 27 | $143.43 | 6,606 | 1,471 | $143.43 | $187.31 | $692.63 | No |
| 28 | $125.38 | 6,473 | 1,508 | $125.38 | $187.32 | $692.63 | No |
| 29 | $125.38 | 6,396 | 1,599 | $125.38 | $187.71 | $692.63 | No |
| 30 | $141.65 | 6,569 | 1,559 | $141.65 | $188.35 | $692.63 | No |
| 31 | $129.15 | 6,656 | 1,455 | $129.15 | $188.72 | $692.63 | No |
| 32 | $145.22 | 6,887 | 1,244 | $145.22 | $189.27 | $692.63 | No |
| 33 | $125.11 | 7,030 | 1,090 | $125.11 | $189.27 | $692.63 | No |
| 34 | $111.56 | 6,999 | 1,099 | $111.56 | $188.64 | $692.63 | No |
| 35 | $148.60 | 7,176 | 881 | $148.60 | $188.70 | $692.63 | No |
| 36 | $208.76 | 7,358 | 626 | $208.76 | $189.95 | $692.63 | No |
| 37 | $428.73 | 7,604 | 344 | $428.73 | $193.93 | $692.63 | No |
| 38 | $497.09 | 7,804 | 112 | $497.09 | $200.11 | $692.63 | No |
| 39 | $173.20 | 7,866 | 18 | $173.20 | $199.27 | $692.63 | No |
| 40 | $153.21 | 7,880 | 0 | $153.21 | $197.88 | $692.63 | No |
| 41 | $173.83 | 7,903 | 0 | $173.83 | $192.38 | $692.63 | No |
| 42 | $173.80 | 7,865 | 0 | $173.80 | $186.88 | $692.63 | No |
| 43 | $152.86 | 7,784 | 0 | $152.86 | $180.94 | $692.63 | No |
| 44 | $148.78 | 7,651 | 0 | $148.78 | $178.90 | $692.63 | No |
| 45 | $146.15 | 7,502 | 0 | $146.15 | $177.74 | $692.63 | No |
| 46 | $146.04 | 7,376 | 0 | $146.04 | $177.13 | $692.63 | No |
| 47 | $146.08 | 7,255 | 0 | $146.08 | $176.49 | $692.63 | No |
| 48 | $148.43 | 7,146 | 0 | $148.43 | $176.27 | $692.63 | No |

*Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.*

# Periodic Trading Data

## Figure 11 (cont'd): Periodic Trading Data Table

| | Generation (MW) | | | | |
|---|---|---|---|---|---|
| Period | CCGT/Cogen/Trigen | ST | GT | Import | ESS |
| 1 | 6,812 | 163 | 0 | 50 | 0 |
| 2 | 6,669 | 163 | 0 | 50 | 0 |
| 3 | 6,562 | 163 | 0 | 50 | 0 |
| 4 | 6,467 | 163 | 0 | 50 | -3 |
| 5 | 6,399 | 163 | 0 | 50 | -9 |
| 6 | 6,338 | 163 | 0 | 50 | -5 |
| 7 | 6,290 | 163 | 0 | 50 | -1 |
| 8 | 6,271 | 163 | 0 | 50 | -1 |
| 9 | 6,271 | 163 | 0 | 50 | 0 |
| 10 | 6,300 | 163 | 0 | 50 | -1 |
| 11 | 6,399 | 163 | 0 | 50 | 0 |
| 12 | 6,568 | 163 | 0 | 50 | 0 |
| 13 | 6,749 | 163 | 0 | 50 | 0 |
| 14 | 6,949 | 163 | 0 | 50 | 0 |
| 15 | 7,133 | 163 | 0 | 50 | 0 |
| 16 | 7,332 | 163 | 0 | 50 | 0 |
| 17 | 7,461 | 163 | 0 | 50 | 8 |
| 18 | 7,399 | 163 | 0 | 50 | 0 |
| 19 | 7,224 | 163 | 0 | 50 | 0 |
| 20 | 7,042 | 163 | 0 | 50 | 0 |
| 21 | 6,857 | 163 | 0 | 50 | 0 |
| 22 | 6,651 | 163 | 0 | 50 | -1 |
| 23 | 6,492 | 163 | 0 | 50 | -1 |
| 24 | 6,370 | 163 | 0 | 50 | 6 |
| 25 | 6,368 | 163 | 0 | 50 | -1 |
| 26 | 6,416 | 163 | 0 | 50 | -1 |
| 27 | 6,437 | 163 | 0 | 50 | -1 |
| 28 | 6,300 | 166 | 0 | 50 | -2 |
| 29 | 6,228 | 166 | 0 | 50 | -9 |
| 30 | 6,398 | 166 | 0 | 50 | -3 |
| 31 | 6,490 | 166 | 0 | 50 | -6 |
| 32 | 6,721 | 166 | 0 | 50 | -5 |
| 33 | 6,866 | 166 | 0 | 50 | -3 |
| 34 | 6,834 | 166 | 0 | 50 | -4 |
| 35 | 7,008 | 166 | 0 | 50 | 0 |
| 36 | 7,191 | 166 | 0 | 50 | 0 |
| 37 | 7,374 | 166 | 0 | 50 | 65 |
| 38 | 7,558 | 166 | 0 | 50 | 82 |
| 39 | 7,706 | 166 | 0 | 50 | 0 |
| 40 | 7,721 | 166 | 0 | 50 | 0 |
| 41 | 7,745 | 166 | 0 | 50 | 0 |
| 42 | 7,707 | 166 | 0 | 50 | 0 |
| 43 | 7,624 | 166 | 0 | 50 | 0 |
| 44 | 7,495 | 166 | 0 | 50 | -5 |
| 45 | 7,345 | 166 | 0 | 50 | -5 |
| 46 | 7,217 | 166 | 0 | 50 | -6 |
| 47 | 7,096 | 166 | 0 | 50 | -6 |
| 48 | 6,985 | 166 | 0 | 50 | -6 |