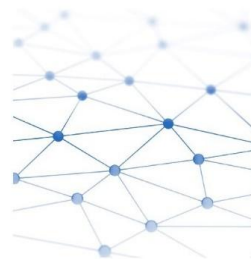
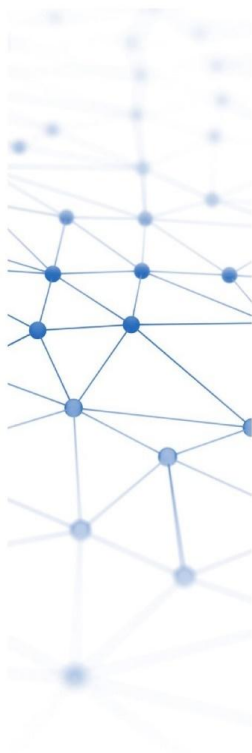


Daily Trading Report

01 September 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

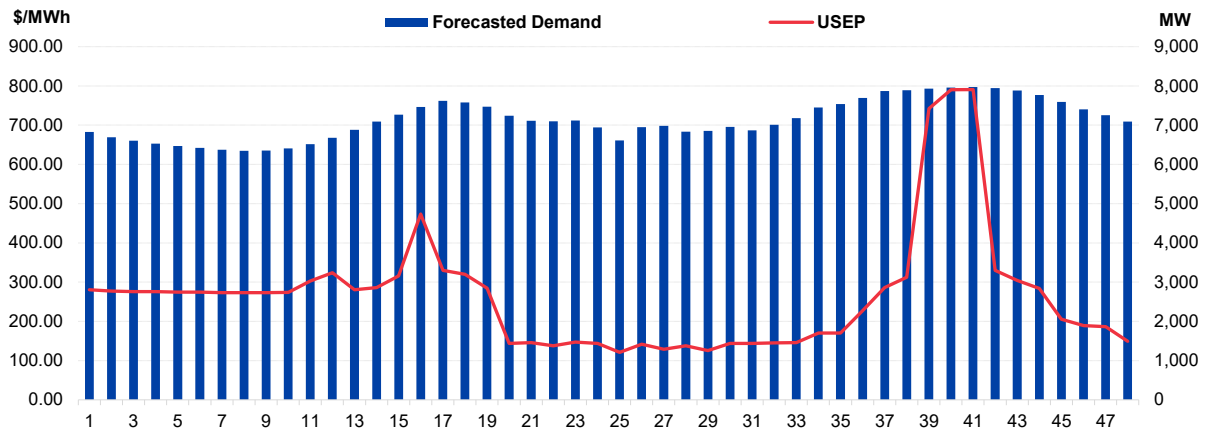


Figure 2: Periodic Ancillary Prices

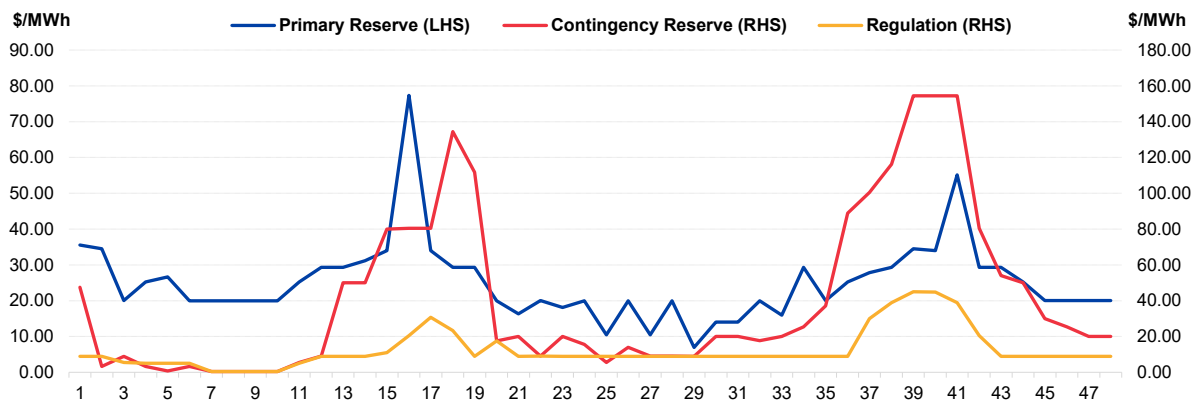


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	17 out of 5941	257 out of 5941	455 out of 5941
Daily Average	7,137	8,398	265.72
Previous day	7,033	8,031	270.61
Change (%)	1.5%	4.6%	-1.8%
Daily Max	7,974	8,869	790.68
Previous day	7,828	8,479	426.38
Change (%)	1.9%	4.6%	85.4%
Daily Min	6,348	7,855	120.99
Previous day	6,309	7,262	145.83
Change (%)	0.6%	8.2%	-17.0%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	25.14	41.42	12.51
Previous day	32.74	71.13	20.17
Change (%)	-23.2%	-41.8%	-38.0%
Daily Max	77.33	154.44	45.00
Previous day	100.33	164.44	88.00
Change (%)	-22.9%	-6.1%	-48.9%
Daily Min	6.95	0.44	0.44
Previous day	10.45	11.11	4.01
Change (%)	-33.5%	-96.0%	-89.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

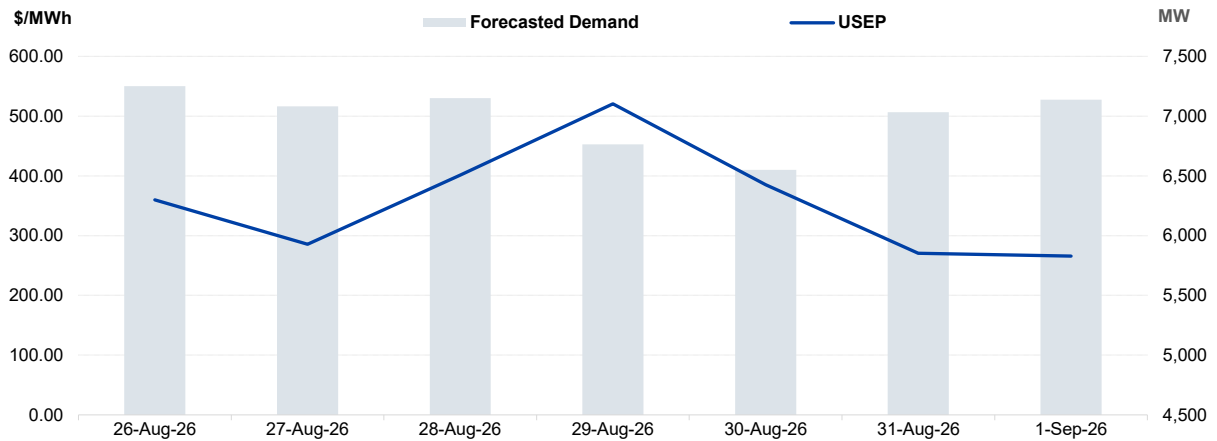


Figure 5: Seven Days USEP Average-Max-Min

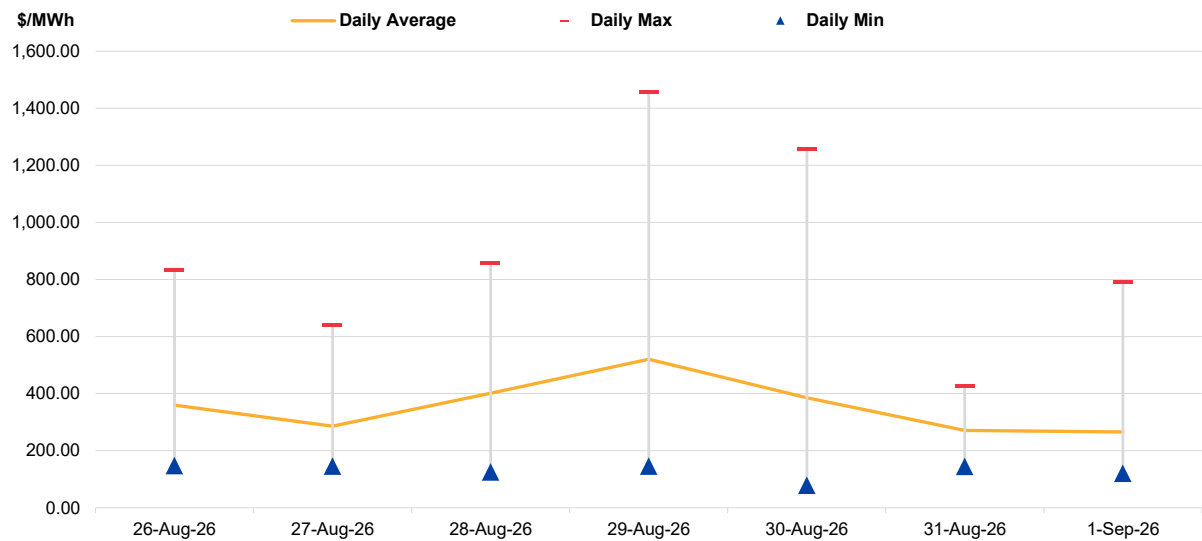
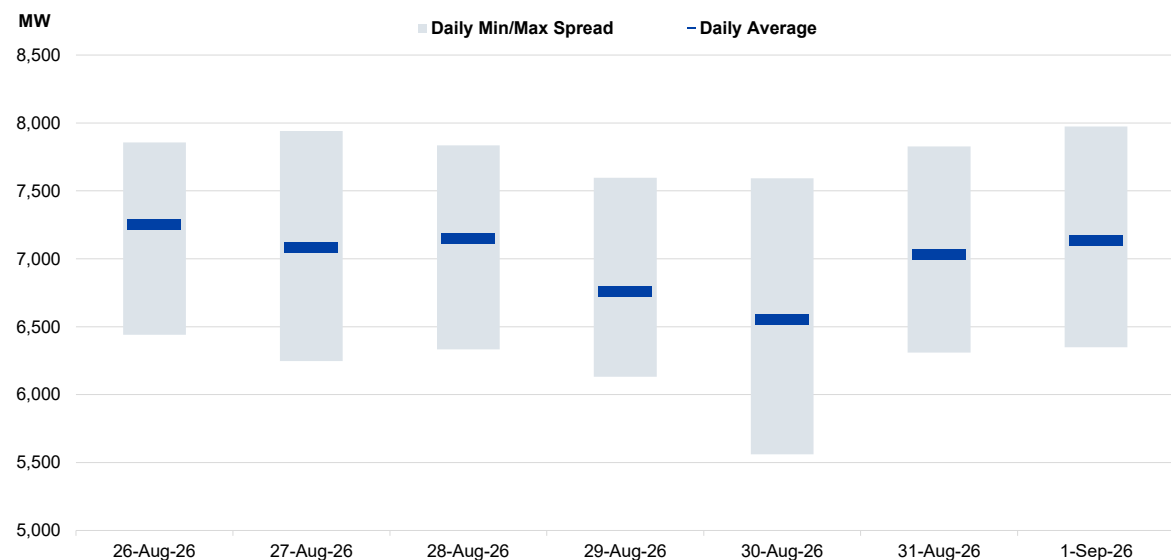
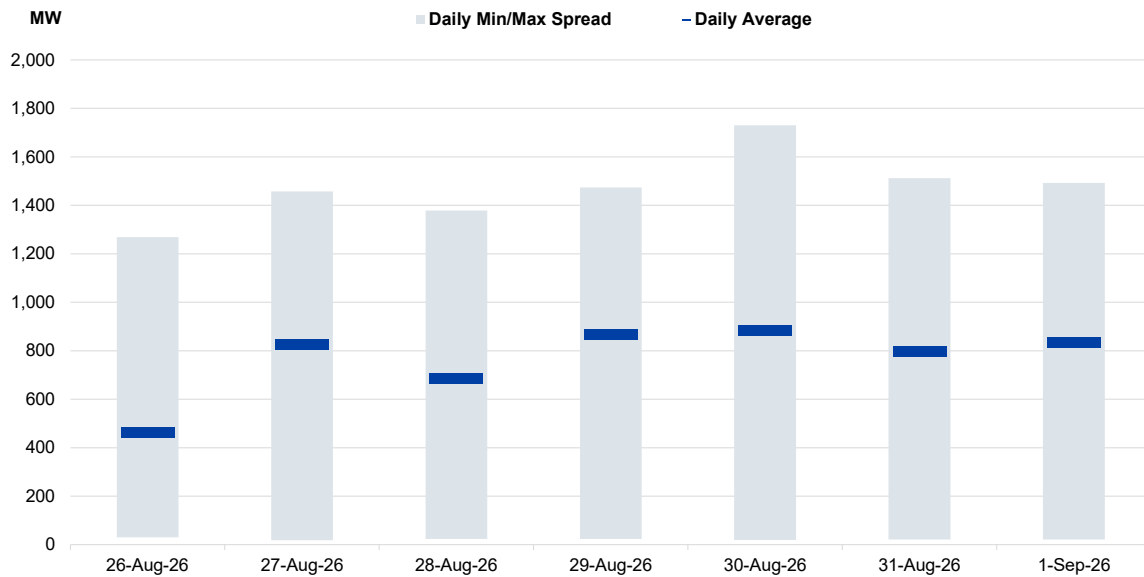


Figure 6: Seven Days Forecasted Demand Average-Max-Min



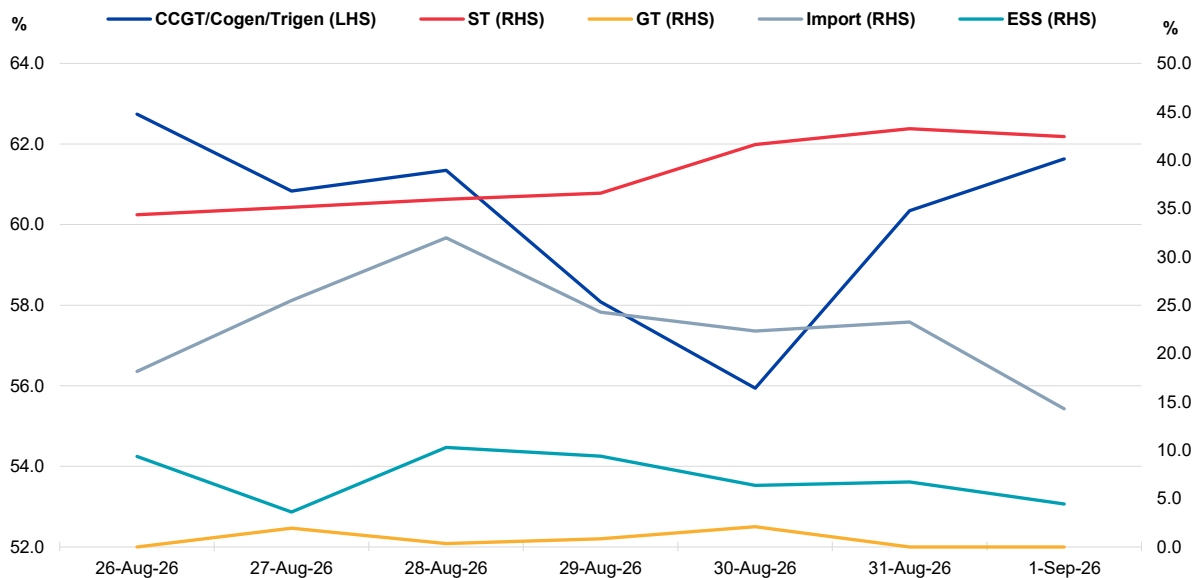
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 26-Aug-26	Thu 27-Aug-26	Fri 28-Aug-26	Sat 29-Aug-26	Sun 30-Aug-26	Mon 31-Aug-26	Tue 01-Sep-26
Forecasted Demand (MW)							
Daily Average	7,250	7,083	7,150	6,763	6,550	7,033	7,137
Daily Maximum	7,856	7,940	7,836	7,597	7,593	7,828	7,974
Daily Minimum	6,440	6,248	6,334	6,132	5,561	6,309	6,348
Forecasted Solar (MW)							
Daily Average	462	825	685	866	884	796	834
Daily Maximum	1,269	1,458	1,379	1,474	1,731	1,512	1,492
Daily Minimum	30	19	24	24	20	21	21
Total Supply (MW)							
Daily Average	8,316	8,214	8,178	7,645	7,452	8,031	8,398
Daily Maximum	9,014	8,754	8,804	8,020	7,913	8,479	8,869
Daily Minimum	7,649	7,563	7,445	7,272	7,099	7,262	7,855
Energy Price (\$/MWh)							
Daily Average	359.60	285.51	401.23	520.50	385.22	270.61	265.72
Daily Maximum	834.16	638.66	857.77	1456.69	1258.45	426.38	790.68
Daily Minimum	148.61	146.10	125.85	146.01	79.63	145.83	120.99
Reserve & Regulation Prices (\$/MWh)							
Primary	46.23	24.52	18.92	57.00	33.29	32.74	25.14
Contingency	73.73	30.41	25.43	71.98	66.50	71.13	41.42
Regulation	19.79	12.33	9.36	58.87	52.43	20.17	12.51
Reserve & Regulation Requirement (MW)							
Primary	298	296	272	303	306	273	307
Contingency	557	554	525	562	545	540	569
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,110	6,894	6,952	6,582	6,339	6,838	6,984
ST	123	126	129	131	149	155	152
GT	0	20	4	9	22	0	0
Import	64	89	112	85	78	81	50
ESS	0	-2	-1	-3	1	1	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Tuesday, 01 September 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$280.50	6,824	0	\$280.50	\$267.57	\$692.63	No
2	\$276.85	6,694	0	\$276.85	\$264.46	\$692.63	No
3	\$276.08	6,600	0	\$276.08	\$261.36	\$692.63	No
4	\$275.93	6,526	0	\$275.93	\$261.16	\$692.63	No
5	\$274.72	6,469	0	\$274.72	\$260.94	\$692.63	No
6	\$274.21	6,418	0	\$274.21	\$260.71	\$692.63	No
7	\$273.10	6,374	0	\$273.10	\$260.68	\$692.63	No
8	\$272.99	6,348	0	\$272.99	\$260.65	\$692.63	No
9	\$273.09	6,354	0	\$273.09	\$260.61	\$692.63	No
10	\$273.73	6,409	0	\$273.73	\$260.58	\$692.63	No
11	\$303.06	6,514	0	\$303.06	\$261.04	\$692.63	No
12	\$323.69	6,680	0	\$323.69	\$261.46	\$692.63	No
13	\$280.19	6,883	0	\$280.19	\$260.95	\$692.63	No
14	\$286.09	7,088	0	\$286.09	\$260.57	\$692.63	No
15	\$315.93	7,268	21	\$315.93	\$261.20	\$692.63	No
16	\$473.75	7,464	42	\$473.75	\$262.22	\$692.63	No
17	\$329.98	7,621	95	\$329.98	\$260.22	\$692.63	No
18	\$319.60	7,578	280	\$319.60	\$258.01	\$692.63	No
19	\$284.72	7,468	490	\$284.72	\$257.98	\$692.63	No
20	\$143.89	7,239	817	\$143.89	\$257.65	\$692.63	No
21	\$145.79	7,110	1,029	\$145.79	\$257.03	\$692.63	No
22	\$137.33	7,096	1,127	\$137.33	\$253.94	\$692.63	No
23	\$146.94	7,119	1,152	\$146.94	\$253.73	\$692.63	No
24	\$143.70	6,944	1,265	\$143.70	\$253.43	\$692.63	No
25	\$120.99	6,613	1,492	\$120.99	\$252.90	\$692.63	No
26	\$142.00	6,952	1,168	\$142.00	\$252.81	\$692.63	No
27	\$128.64	6,982	1,208	\$128.64	\$252.45	\$692.63	No
28	\$137.45	6,834	1,392	\$137.45	\$252.27	\$692.63	No
29	\$125.21	6,851	1,372	\$125.21	\$251.84	\$692.63	No
30	\$143.62	6,952	1,265	\$143.62	\$251.79	\$692.63	No
31	\$143.62	6,871	1,374	\$143.62	\$251.72	\$692.63	No
32	\$145.38	7,009	1,254	\$145.38	\$251.65	\$692.63	No
33	\$145.94	7,178	1,070	\$145.94	\$251.50	\$692.63	No
34	\$169.96	7,452	788	\$169.96	\$250.90	\$692.63	No
35	\$170.21	7,537	655	\$170.21	\$248.48	\$692.63	No
36	\$226.92	7,692	403	\$226.92	\$244.33	\$692.63	No
37	\$285.79	7,867	162	\$285.79	\$244.32	\$692.63	No
38	\$312.02	7,887	101	\$312.02	\$244.08	\$692.63	No
39	\$742.19	7,932	12	\$742.19	\$251.06	\$692.63	No
40	\$790.35	7,959	0	\$790.35	\$258.64	\$692.63	No
41	\$790.68	7,974	0	\$790.68	\$266.23	\$692.63	No
42	\$330.22	7,942	0	\$330.22	\$264.83	\$692.63	No
43	\$304.09	7,883	0	\$304.09	\$263.64	\$692.63	No
44	\$283.74	7,766	0	\$283.74	\$263.61	\$692.63	No
45	\$205.05	7,592	0	\$205.05	\$264.55	\$692.63	No
46	\$188.83	7,401	0	\$188.83	\$265.16	\$692.63	No
47	\$186.74	7,254	0	\$186.74	\$265.75	\$692.63	No
48	\$149.19	7,091	0	\$149.19	\$265.72	\$692.63	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,665	152	0	50	0
2	6,534	152	0	50	0
3	6,439	152	0	50	0
4	6,364	152	0	50	0
5	6,307	152	0	50	0
6	6,255	152	0	50	0
7	6,211	152	0	50	0
8	6,184	152	0	50	0
9	6,190	152	0	50	0
10	6,245	152	0	50	0
11	6,351	152	0	50	0
12	6,517	152	0	50	2
13	6,724	152	0	50	0
14	6,931	152	0	50	0
15	7,111	152	0	50	2
16	7,308	152	0	50	2
17	7,410	152	0	50	60
18	7,366	152	0	50	60
19	7,295	152	0	50	20
20	7,096	152	0	50	-10
21	6,960	156	0	50	-10
22	7,019	156	0	50	-80
23	6,969	156	0	50	-10
24	6,844	156	0	50	-60
25	6,517	156	0	50	-68
26	6,816	156	0	50	-22
27	6,824	156	0	50	0
28	6,676	156	0	50	-1
29	6,697	151	0	50	-1
30	6,800	151	0	50	-1
31	6,717	151	0	50	-1
32	6,856	151	0	50	-1
33	7,027	151	0	50	-2
34	7,302	151	0	50	0
35	7,388	151	0	50	0
36	7,545	151	0	50	0
37	7,719	151	0	50	2
38	7,739	151	0	50	2
39	7,785	151	0	50	2
40	7,813	151	0	50	2
41	7,821	151	0	50	9
42	7,795	151	0	50	2
43	7,735	151	0	50	2
44	7,617	151	0	50	2
45	7,443	151	0	50	0
46	7,257	151	0	50	-7
47	7,102	151	0	50	0
48	6,948	151	0	50	-10

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