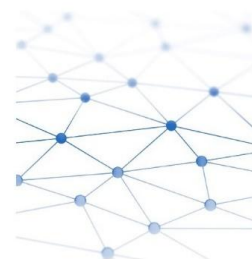
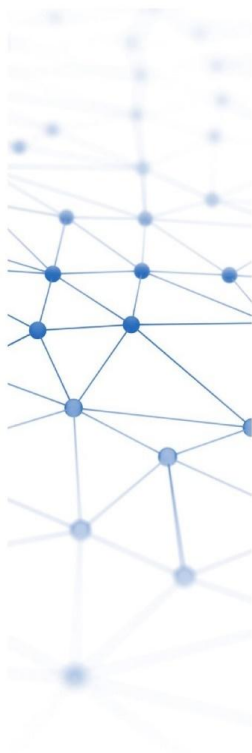


Daily Trading Report

20 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

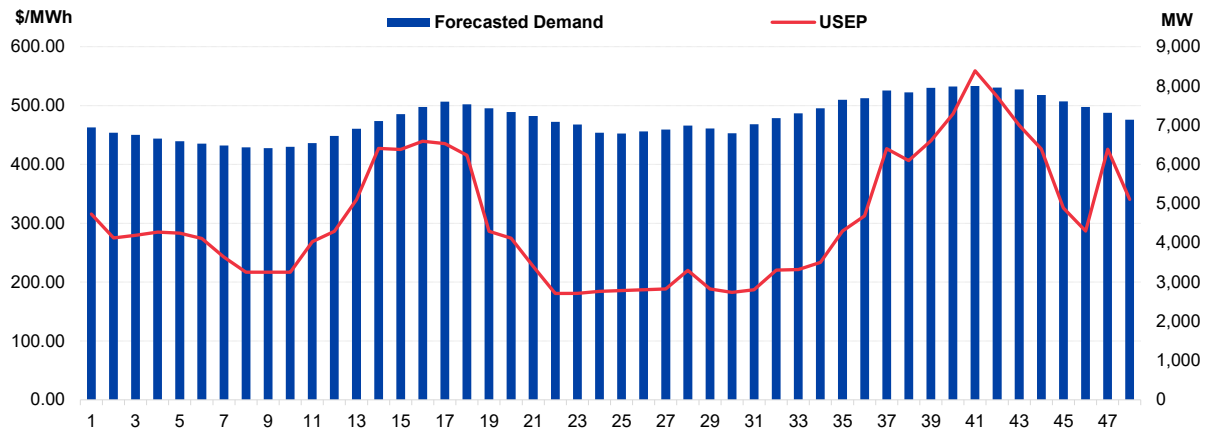


Figure 2: Periodic Ancillary Prices

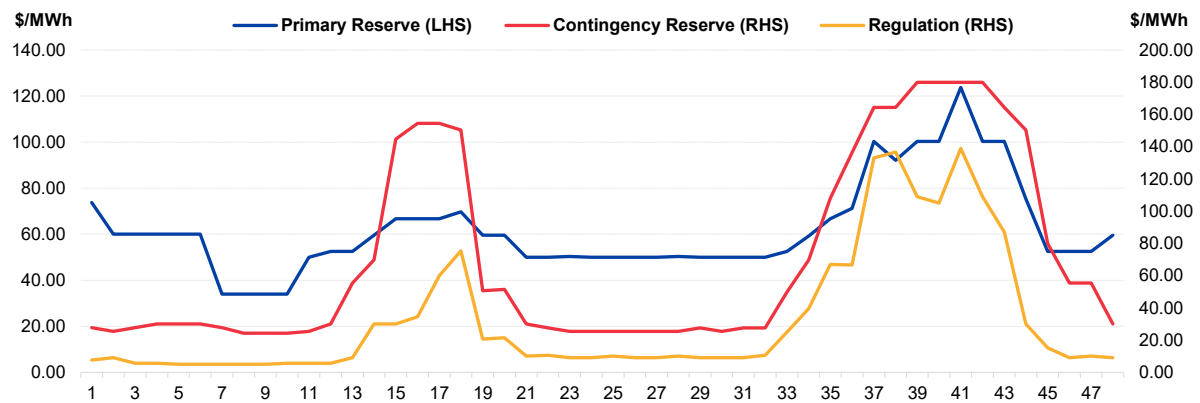


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	7 out of 5933	776 out of 5933	289 out of 5933
Daily Average	7,175	8,185	306.12
Previous day	7,223	8,068	393.49
Change (%)	-0.7%	1.4%	-22.2%
Daily Max	7,997	8,582	558.98
Previous day	7,925	8,562	992.77
Change (%)	0.9%	0.2%	-43.7%
Daily Min	6,414	7,699	180.86
Previous day	6,496	7,655	112.12
Change (%)	-1.3%	0.6%	61.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	61.95	71.34	32.40
Previous day	76.71	95.68	53.72
Change (%)	-19.2%	-25.4%	-39.7%
Daily Max	123.73	179.97	138.97
Previous day	200.33	179.97	168.00
Change (%)	-38.2%	0.0%	-17.3%
Daily Min	33.98	24.29	5.01
Previous day	9.01	6.09	5.01
Change (%)	277.1%	298.9%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

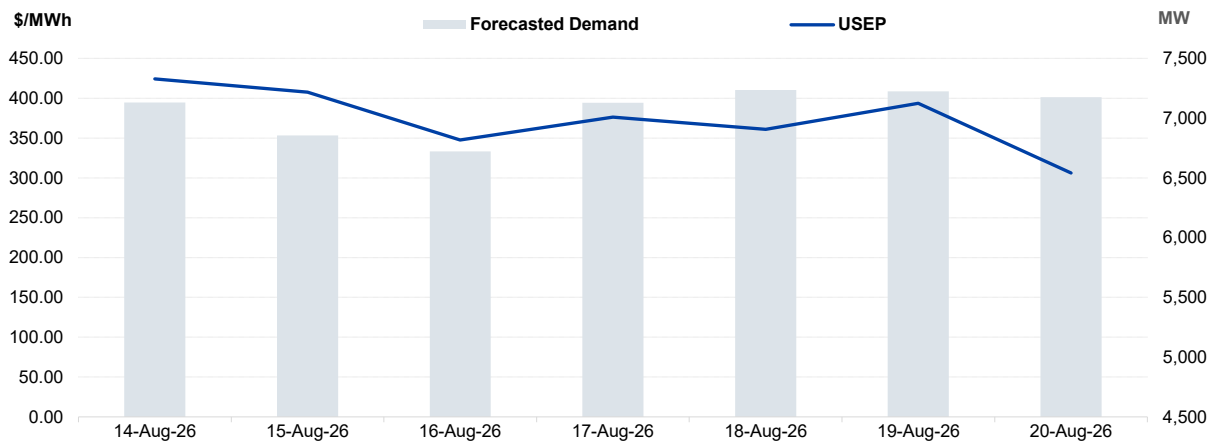


Figure 5: Seven Days USEP Average-Max-Min

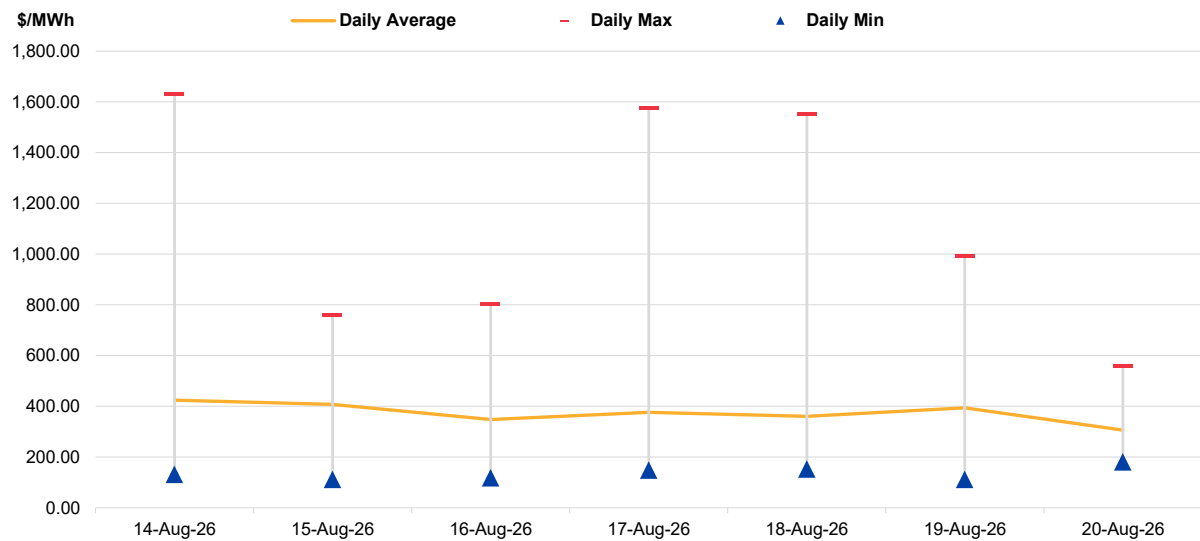


Figure 6: Seven Days Forecasted Demand Average-Max-Min

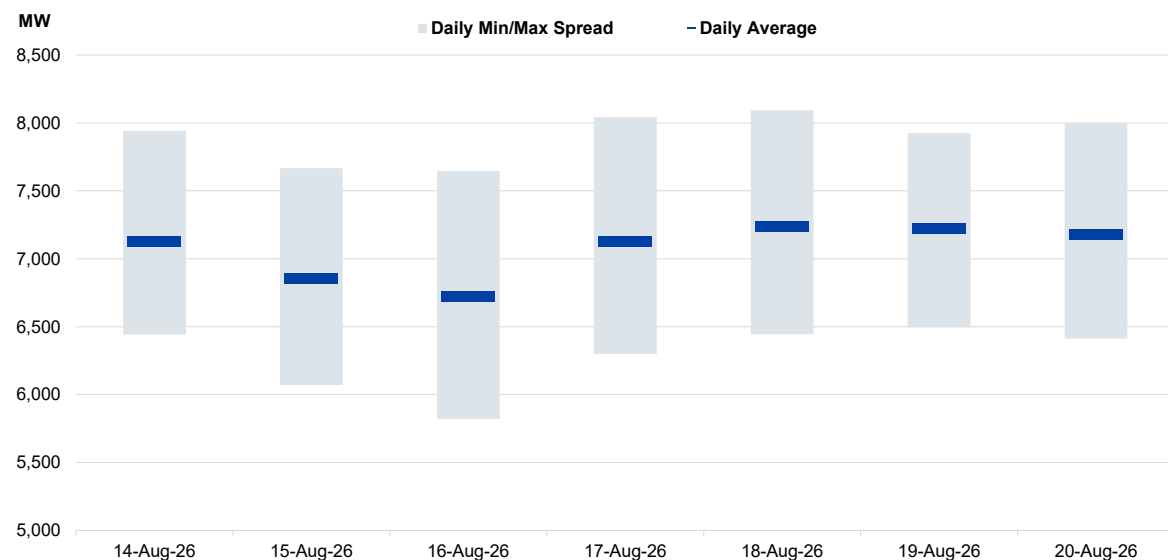
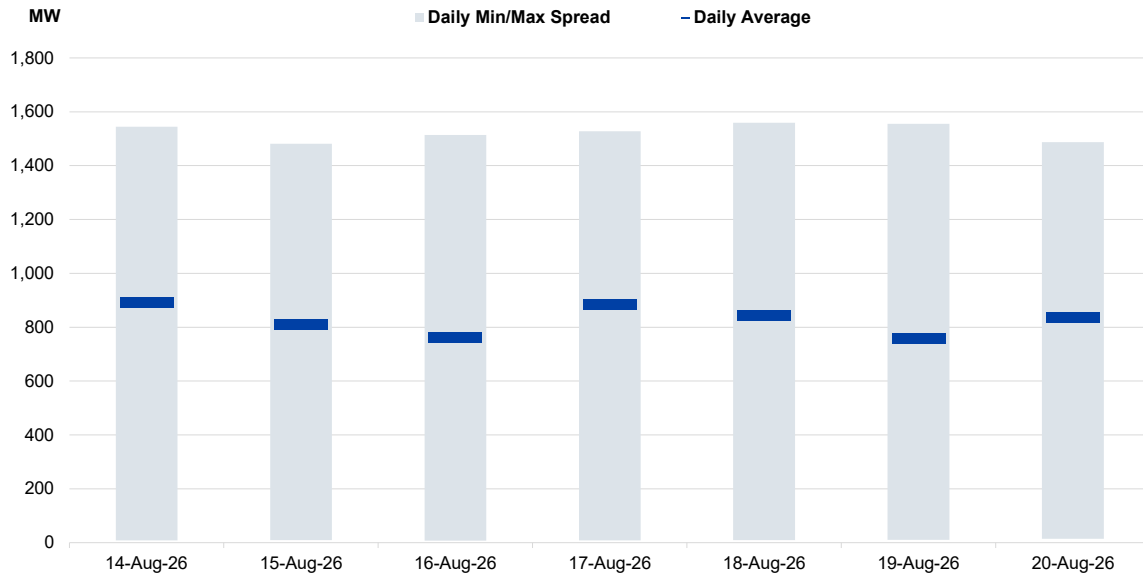
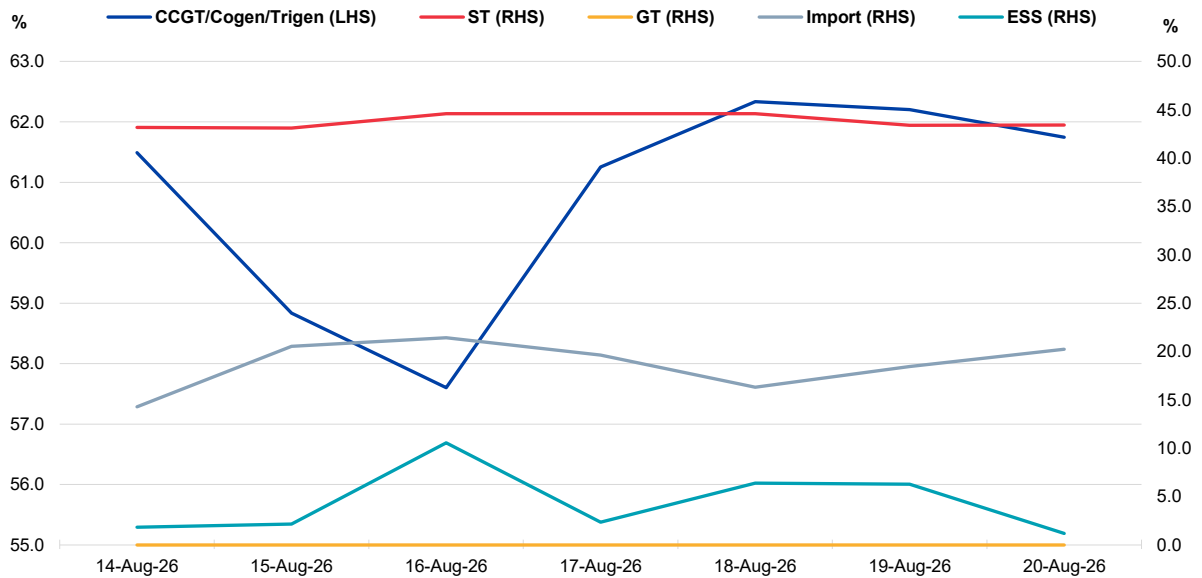


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 14-Aug-26	Sat 15-Aug-26	Sun 16-Aug-26	Mon 17-Aug-26	Tue 18-Aug-26	Wed 19-Aug-26	Thu 20-Aug-26
Forecasted Demand (MW)							
Daily Average	7,130	6,854	6,721	7,128	7,235	7,223	7,175
Daily Maximum	7,943	7,668	7,648	8,042	8,092	7,925	7,997
Daily Minimum	6,442	6,071	5,820	6,300	6,444	6,496	6,414
Forecasted Solar (MW)							
Daily Average	890	809	762	885	845	758	836
Daily Maximum	1,545	1,481	1,514	1,528	1,560	1,555	1,487
Daily Minimum	9	9	8	8	9	11	15
Total Supply (MW)							
Daily Average	8,065	7,789	7,777	8,068	8,118	8,068	8,185
Daily Maximum	8,641	8,238	8,161	8,411	8,958	8,562	8,582
Daily Minimum	7,562	7,463	7,544	7,664	7,660	7,655	7,699
Energy Price (\$/MWh)							
Daily Average	424.21	407.72	347.53	376.35	360.85	393.49	306.12
Daily Maximum	1629.72	759.50	803.84	1577.30	1551.75	992.77	558.98
Daily Minimum	131.78	112.71	118.21	149.10	152.58	112.12	180.86
Reserve & Regulation Prices (\$/MWh)							
Primary	93.88	160.08	145.98	124.29	103.05	76.71	61.95
Contingency	85.18	106.54	62.81	78.75	97.98	95.68	71.34
Regulation	61.94	70.55	51.88	50.38	34.87	53.72	32.40
Reserve & Regulation Requirement (MW)							
Primary	344	354	345	330	314	338	341
Contingency	600	600	598	599	596	597	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,968	6,668	6,528	6,941	7,064	7,049	6,997
ST	155	155	160	160	160	156	156
GT	0	0	0	0	0	0	0
Import	50	72	75	69	57	65	71
ESS	-1	0	-3	-1	-4	-2	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$315.84	6,942	0	\$315.84	\$391.21	\$673.88	No
2	\$274.97	6,810	0	\$274.97	\$389.78	\$673.88	No
3	\$279.44	6,751	0	\$279.44	\$387.92	\$673.88	No
4	\$284.99	6,659	0	\$284.99	\$386.70	\$673.88	No
5	\$283.00	6,590	0	\$283.00	\$386.66	\$673.88	No
6	\$274.11	6,531	0	\$274.11	\$386.65	\$673.88	No
7	\$242.39	6,483	0	\$242.39	\$385.99	\$673.88	No
8	\$216.76	6,437	0	\$216.76	\$385.15	\$673.88	No
9	\$216.75	6,414	0	\$216.75	\$384.34	\$673.88	No
10	\$216.76	6,448	0	\$216.76	\$383.15	\$673.88	No
11	\$268.54	6,545	0	\$268.54	\$383.03	\$673.88	No
12	\$286.10	6,724	0	\$286.10	\$381.82	\$673.88	No
13	\$340.01	6,905	0	\$340.01	\$380.17	\$673.88	No
14	\$427.01	7,103	0	\$427.01	\$380.02	\$673.88	No
15	\$425.28	7,282	15	\$425.28	\$378.77	\$673.88	No
16	\$439.50	7,463	30	\$439.50	\$371.24	\$673.88	No
17	\$435.47	7,601	98	\$435.47	\$364.26	\$673.88	No
18	\$415.57	7,534	311	\$415.57	\$363.76	\$673.88	No
19	\$286.30	7,429	557	\$286.30	\$361.56	\$673.88	No
20	\$274.57	7,336	744	\$274.57	\$360.95	\$673.88	No
21	\$226.55	7,231	907	\$226.55	\$359.18	\$673.88	No
22	\$180.89	7,083	1,091	\$180.89	\$358.09	\$673.88	No
23	\$180.86	7,017	1,163	\$180.86	\$358.75	\$673.88	No
24	\$184.10	6,809	1,351	\$184.10	\$359.57	\$673.88	No
25	\$185.54	6,783	1,405	\$185.54	\$360.90	\$673.88	No
26	\$187.13	6,840	1,398	\$187.13	\$361.85	\$673.88	No
27	\$188.17	6,885	1,422	\$188.17	\$363.44	\$673.88	No
28	\$220.02	6,990	1,282	\$220.02	\$364.98	\$673.88	No
29	\$188.23	6,916	1,357	\$188.23	\$365.83	\$673.88	No
30	\$182.42	6,791	1,487	\$182.42	\$366.48	\$673.88	No
31	\$187.15	7,026	1,278	\$187.15	\$361.50	\$673.88	No
32	\$220.60	7,176	1,131	\$220.60	\$360.08	\$673.88	No
33	\$221.11	7,303	969	\$221.11	\$351.40	\$673.88	No
34	\$233.37	7,428	829	\$233.37	\$343.12	\$673.88	No
35	\$286.97	7,644	575	\$286.97	\$328.42	\$673.88	No
36	\$312.50	7,690	419	\$312.50	\$326.03	\$673.88	No
37	\$426.76	7,884	126	\$426.76	\$326.01	\$673.88	No
38	\$406.33	7,834	125	\$406.33	\$325.01	\$673.88	No
39	\$440.18	7,953	9	\$440.18	\$321.97	\$673.88	No
40	\$485.78	7,988	0	\$485.78	\$320.42	\$673.88	No
41	\$558.98	7,997	0	\$558.98	\$319.67	\$673.88	No
42	\$515.36	7,957	0	\$515.36	\$317.99	\$673.88	No
43	\$466.25	7,909	0	\$466.25	\$316.48	\$673.88	No
44	\$426.30	7,770	0	\$426.30	\$315.95	\$673.88	No
45	\$326.15	7,606	0	\$326.15	\$308.25	\$673.88	No
46	\$286.91	7,461	0	\$286.91	\$305.32	\$673.88	No
47	\$425.66	7,313	0	\$425.66	\$305.01	\$673.88	No
48	\$340.35	7,140	0	\$340.35	\$306.12	\$673.88	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,777	160	0	50	0
2	6,642	160	0	50	0
3	6,582	160	0	50	0
4	6,489	160	0	50	0
5	6,420	160	0	50	0
6	6,359	160	0	50	0
7	6,311	160	0	50	0
8	6,264	160	0	50	0
9	6,241	160	0	50	0
10	6,276	160	0	50	0
11	6,373	160	0	50	0
12	6,554	160	0	50	0
13	6,738	160	0	50	0
14	6,938	160	0	50	0
15	7,119	160	0	50	0
16	7,301	160	0	50	0
17	7,441	160	0	50	0
18	7,373	160	0	50	0
19	7,266	160	0	50	0
20	7,172	160	0	50	0
21	7,066	160	0	50	0
22	6,918	160	0	50	0
23	6,860	152	0	50	0
24	6,711	152	0	50	-60
25	6,663	152	0	50	-39
26	6,689	152	0	50	-9
27	6,726	152	0	50	0
28	6,832	152	0	50	-1
29	6,759	152	0	50	-1
30	6,634	152	0	50	-1
31	6,870	152	0	50	-1
32	7,022	152	0	50	-1
33	7,149	152	0	50	-1
34	7,281	152	0	50	-7
35	7,493	152	0	50	0
36	7,539	152	0	50	0
37	7,635	152	0	150	0
38	7,585	152	0	150	0
39	7,705	152	0	150	0
40	7,741	152	0	150	0
41	7,751	152	0	150	0
42	7,711	152	0	150	0
43	7,662	152	0	150	0
44	7,521	152	0	150	0
45	7,354	152	0	150	0
46	7,208	152	0	150	0
47	7,160	152	0	50	0
48	6,976	160	0	50	0

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