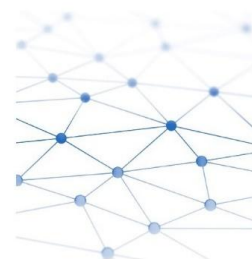
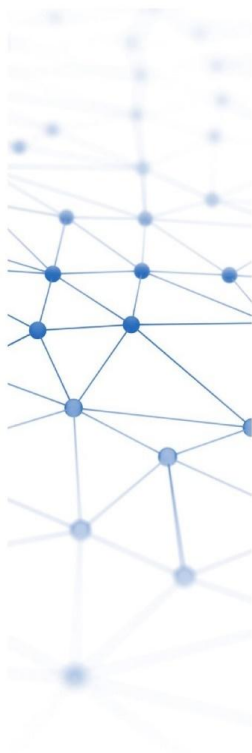


Daily Trading Report

19 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

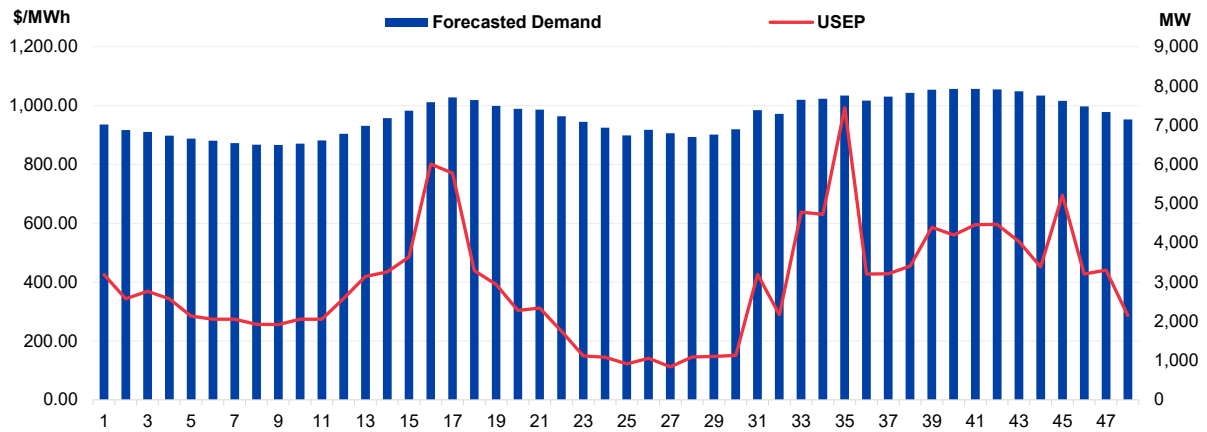


Figure 2: Periodic Ancillary Prices

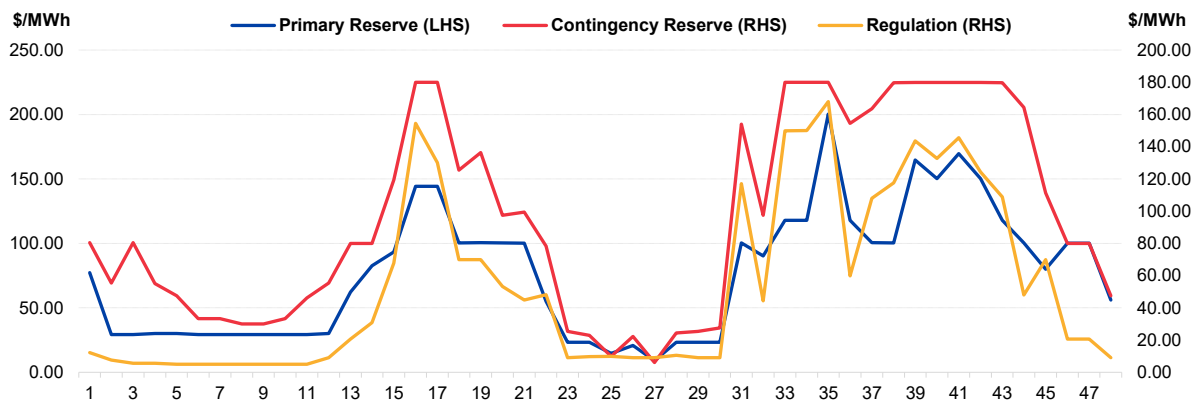


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	3 out of 5932	1169 out of 5932	139 out of 5932
Daily Average	7,223	8,068	393.49
Previous day	7,235	8,118	360.85
Change (%)	-0.2%	-0.6%	9.0%
Daily Max	7,925	8,562	992.77
Previous day	8,092	8,958	1551.75
Change (%)	-2.1%	-4.4%	-36.0%
Daily Min	6,496	7,655	112.12
Previous day	6,444	7,660	152.58
Change (%)	0.8%	-0.1%	-26.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	76.71	95.68	53.72
Previous day	103.05	97.98	34.87
Change (%)	-25.6%	-2.3%	54.1%
Daily Max	200.33	179.97	168.00
Previous day	200.33	184.44	163.00
Change (%)	0.0%	-2.4%	3.1%
Daily Min	9.01	6.09	5.01
Previous day	24.15	19.41	7.55
Change (%)	-62.7%	-68.6%	-33.6%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

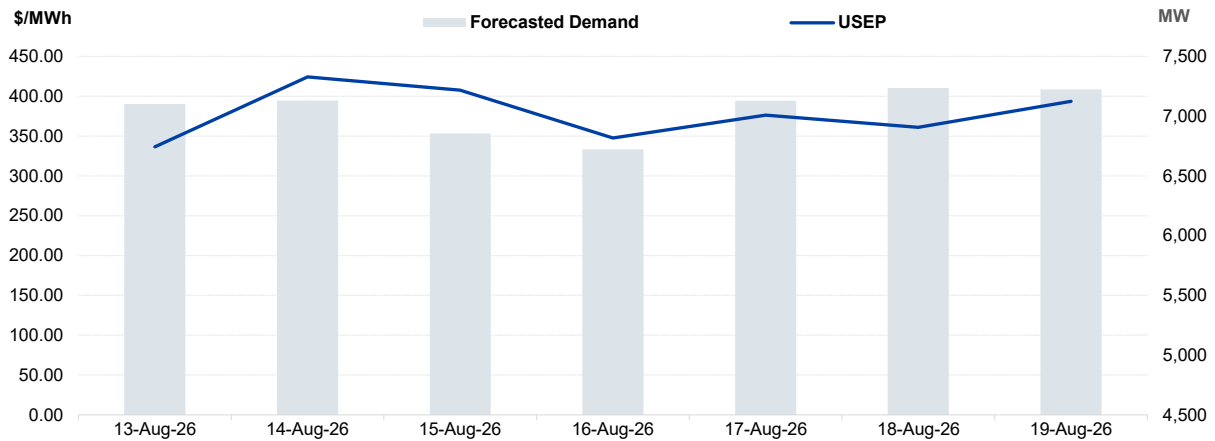


Figure 5: Seven Days USEP Average-Max-Min

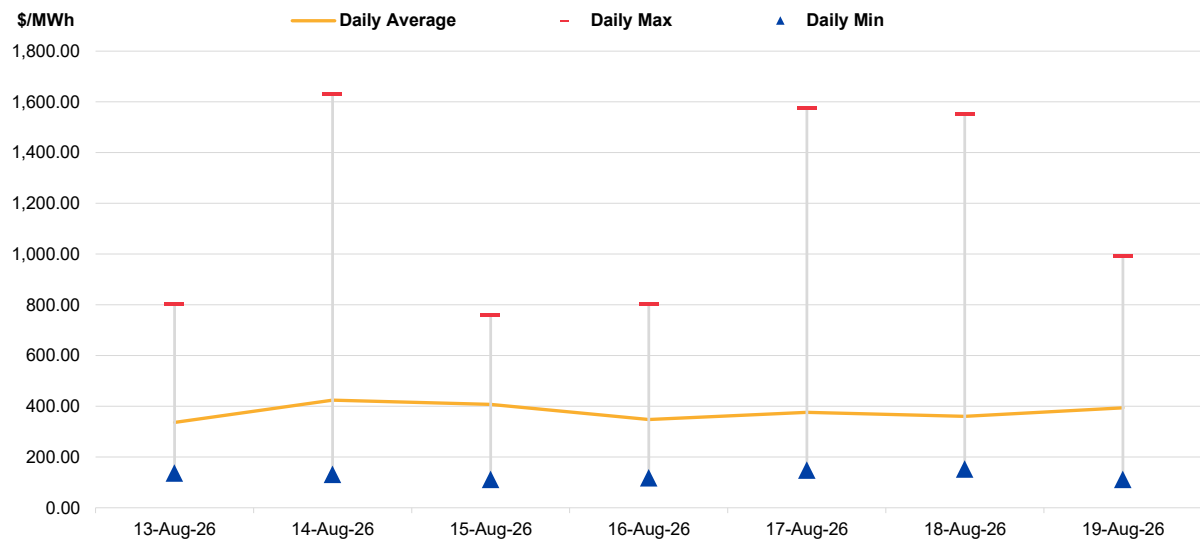


Figure 6: Seven Days Forecasted Demand Average-Max-Min

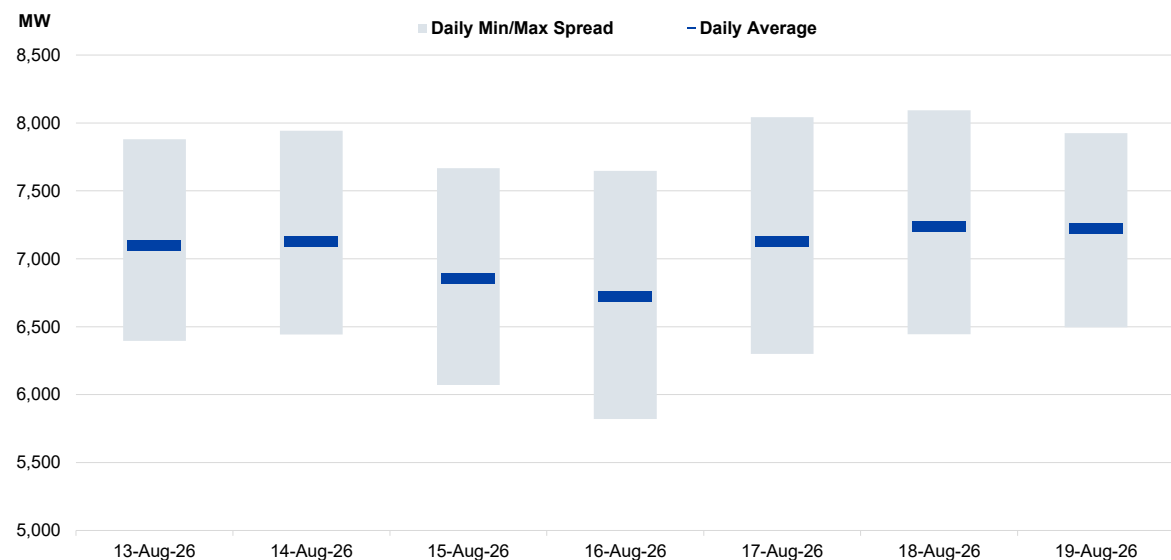
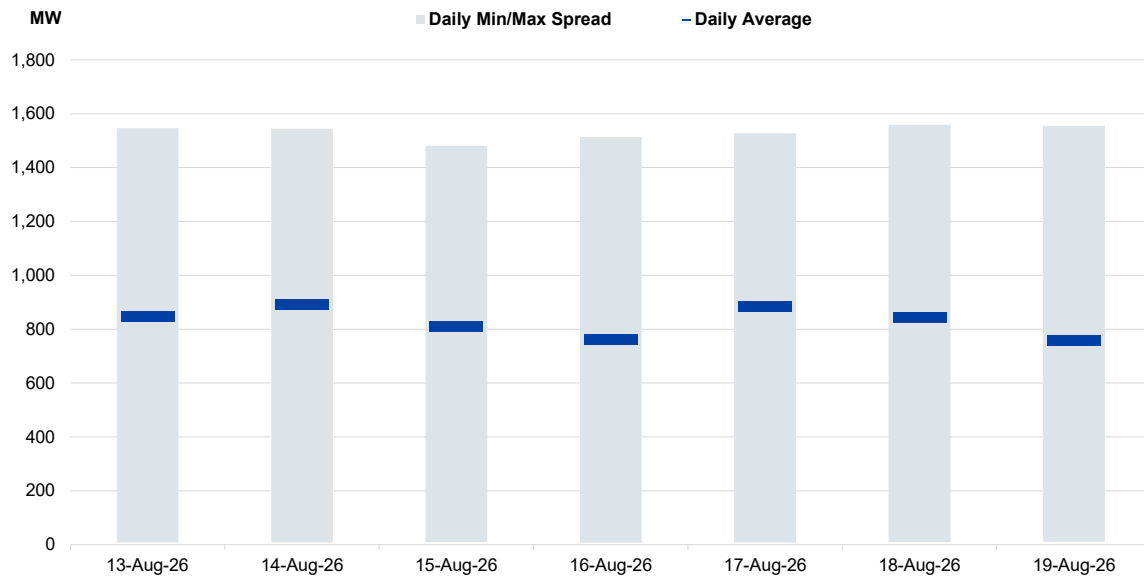
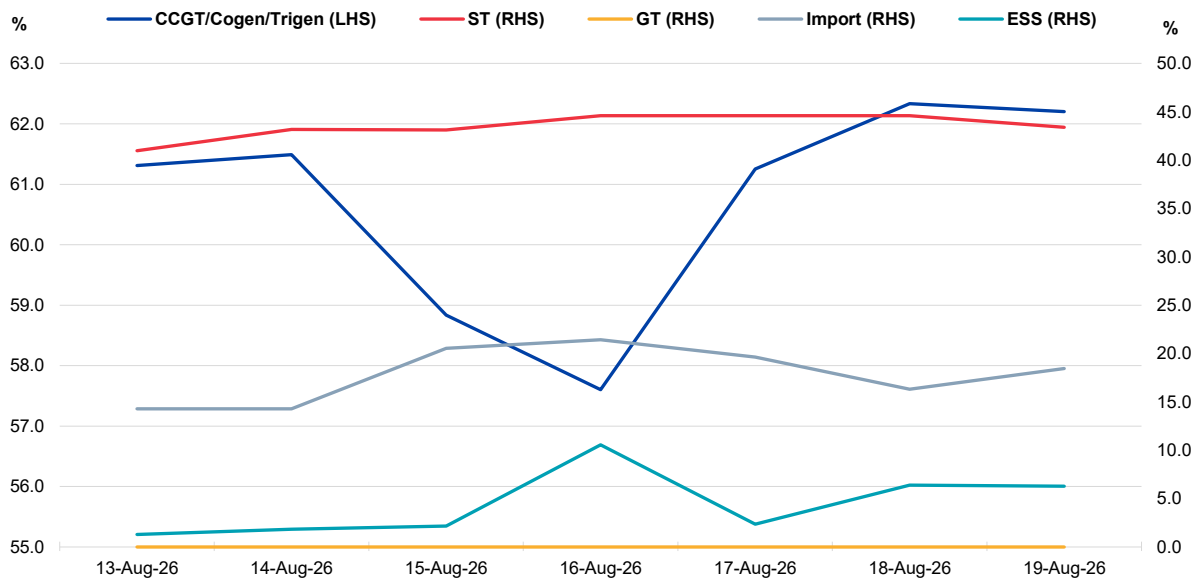


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 13-Aug-26	Fri 14-Aug-26	Sat 15-Aug-26	Sun 16-Aug-26	Mon 17-Aug-26	Tue 18-Aug-26	Wed 19-Aug-26
Forecasted Demand (MW)							
Daily Average	7,102	7,130	6,854	6,721	7,128	7,235	7,223
Daily Maximum	7,880	7,943	7,668	7,648	8,042	8,092	7,925
Daily Minimum	6,395	6,442	6,071	5,820	6,300	6,444	6,496
Forecasted Solar (MW)							
Daily Average	848	890	809	762	885	845	758
Daily Maximum	1,546	1,545	1,481	1,514	1,528	1,560	1,555
Daily Minimum	9	9	9	8	8	9	11
Total Supply (MW)							
Daily Average	8,045	8,065	7,789	7,777	8,068	8,118	8,068
Daily Maximum	8,323	8,641	8,238	8,161	8,411	8,958	8,562
Daily Minimum	7,641	7,562	7,463	7,544	7,664	7,660	7,655
Energy Price (\$/MWh)							
Daily Average	336.41	424.21	407.72	347.53	376.35	360.85	393.49
Daily Maximum	803.92	1629.72	759.50	803.84	1577.30	1551.75	992.77
Daily Minimum	137.63	131.78	112.71	118.21	149.10	152.58	112.12
Reserve & Regulation Prices (\$/MWh)							
Primary	98.03	93.88	160.08	145.98	124.29	103.05	76.71
Contingency	88.74	85.18	106.54	62.81	78.75	97.98	95.68
Regulation	52.30	61.94	70.55	51.88	50.38	34.87	53.72
Reserve & Regulation Requirement (MW)							
Primary	341	344	354	345	330	314	338
Contingency	598	600	600	598	599	596	597
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,948	6,968	6,668	6,528	6,941	7,064	7,049
ST	147	155	155	160	160	160	156
GT	0	0	0	0	0	0	0
Import	50	50	72	75	69	57	65
ESS	-1	-1	0	-3	-1	-4	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Wednesday, 19 August 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$425.32	7,014	0	\$425.32	\$363.75	\$673.88	No
2	\$343.57	6,874	0	\$343.57	\$364.95	\$673.88	No
3	\$368.94	6,827	0	\$368.94	\$366.68	\$673.88	No
4	\$343.40	6,735	0	\$343.40	\$367.88	\$673.88	No
5	\$285.06	6,656	0	\$285.06	\$367.86	\$673.88	No
6	\$274.18	6,600	0	\$274.18	\$367.84	\$673.88	No
7	\$274.15	6,543	0	\$274.15	\$368.07	\$673.88	No
8	\$257.04	6,504	0	\$257.04	\$368.24	\$673.88	No
9	\$255.74	6,496	0	\$255.74	\$368.34	\$673.88	No
10	\$274.15	6,530	0	\$274.15	\$368.32	\$673.88	No
11	\$274.15	6,612	0	\$274.15	\$368.07	\$673.88	No
12	\$344.00	6,779	0	\$344.00	\$369.74	\$673.88	No
13	\$419.25	6,980	0	\$419.25	\$372.52	\$673.88	No
14	\$434.28	7,182	0	\$434.28	\$372.40	\$673.88	No
15	\$485.45	7,371	11	\$485.45	\$373.34	\$673.88	No
16	\$800.73	7,582	24	\$800.73	\$373.26	\$673.88	No
17	\$770.77	7,704	66	\$770.77	\$374.16	\$673.88	No
18	\$439.38	7,639	267	\$439.38	\$374.14	\$673.88	No
19	\$392.04	7,490	480	\$392.04	\$373.42	\$673.88	No
20	\$303.84	7,415	618	\$303.84	\$370.90	\$673.88	No
21	\$311.33	7,396	735	\$311.33	\$371.43	\$673.88	No
22	\$233.31	7,224	916	\$233.31	\$371.01	\$673.88	No
23	\$149.06	7,082	1,045	\$149.06	\$370.94	\$673.88	No
24	\$144.80	6,933	1,150	\$144.80	\$370.29	\$673.88	No
25	\$121.72	6,737	1,371	\$121.72	\$368.13	\$673.88	No
26	\$141.45	6,884	1,256	\$141.45	\$365.89	\$673.88	No
27	\$112.12	6,793	1,386	\$112.12	\$364.21	\$673.88	No
28	\$145.93	6,698	1,555	\$145.93	\$364.01	\$673.88	No
29	\$147.26	6,762	1,488	\$147.26	\$362.38	\$673.88	No
30	\$151.39	6,897	1,359	\$151.39	\$360.83	\$673.88	No
31	\$426.11	7,384	939	\$426.11	\$366.36	\$673.88	No
32	\$288.94	7,287	984	\$288.94	\$368.03	\$673.88	No
33	\$637.64	7,648	634	\$637.64	\$376.01	\$673.88	No
34	\$630.74	7,671	626	\$630.74	\$370.24	\$673.88	No
35	\$992.77	7,753	488	\$992.77	\$384.87	\$673.88	No
36	\$426.89	7,628	446	\$426.89	\$384.98	\$673.88	No
37	\$428.05	7,726	242	\$428.05	\$385.02	\$673.88	No
38	\$454.27	7,821	112	\$454.27	\$391.29	\$673.88	No
39	\$585.99	7,905	9	\$585.99	\$398.76	\$673.88	No
40	\$560.28	7,925	0	\$560.28	\$405.69	\$673.88	No
41	\$595.05	7,924	0	\$595.05	\$413.37	\$673.88	No
42	\$596.02	7,910	0	\$596.02	\$421.03	\$673.88	No
43	\$538.74	7,862	0	\$538.74	\$422.22	\$673.88	No
44	\$451.70	7,752	0	\$451.70	\$422.73	\$673.88	No
45	\$695.58	7,616	0	\$695.58	\$404.89	\$673.88	No
46	\$427.39	7,478	0	\$427.39	\$402.92	\$673.88	No
47	\$440.88	7,333	0	\$440.88	\$396.44	\$673.88	No
48	\$286.68	7,145	0	\$286.68	\$393.49	\$673.88	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,843	160	0	50	2
2	6,702	160	0	50	2
3	6,654	160	0	50	2
4	6,561	160	0	50	2
5	6,490	160	0	50	-7
6	6,426	160	0	50	0
7	6,368	160	0	50	0
8	6,329	160	0	50	0
9	6,320	160	0	50	0
10	6,354	160	0	50	0
11	6,437	160	0	50	0
12	6,605	160	0	50	2
13	6,807	160	0	50	2
14	7,011	160	0	50	2
15	7,203	160	0	50	2
16	7,417	160	0	50	2
17	7,539	160	0	50	2
18	7,434	160	0	50	40
19	7,285	160	0	50	40
20	7,203	160	0	50	45
21	7,169	160	0	50	60
22	7,045	160	0	50	10
23	6,922	160	0	50	-10
24	6,822	160	0	50	-60
25	6,727	160	0	50	-160
26	6,782	152	0	50	-60
27	6,696	146	0	50	-59
28	6,539	146	0	50	-1
29	6,604	146	0	50	-1
30	6,743	146	0	50	-3
31	7,232	146	0	50	0
32	7,150	146	0	50	-15
33	7,497	146	0	50	2
34	7,511	146	0	50	10
35	7,601	146	0	50	10
36	7,482	146	0	50	2
37	7,580	146	0	50	2
38	7,626	146	0	100	2
39	7,661	146	0	150	2
40	7,674	154	0	150	2
41	7,674	154	0	150	2
42	7,660	154	0	150	2
43	7,605	160	0	150	2
44	7,544	160	0	100	2
45	7,406	160	0	100	2
46	7,266	160	0	100	2
47	7,170	160	0	50	2
48	6,979	160	0	50	2

Disclaimer

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances. If you have any specific queries about this Report or its contents, you should contact us at marketoperations-B@emcsa.com.