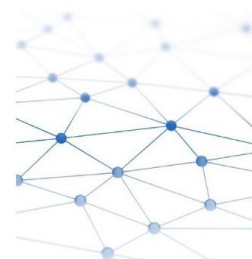
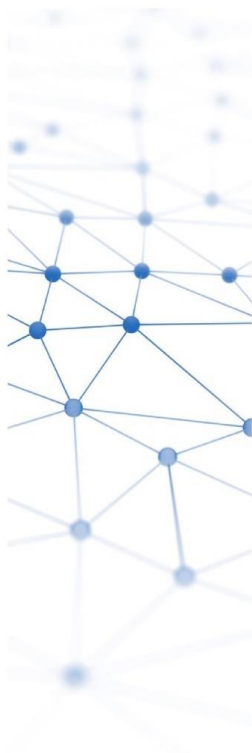


Daily Trading Report

18 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

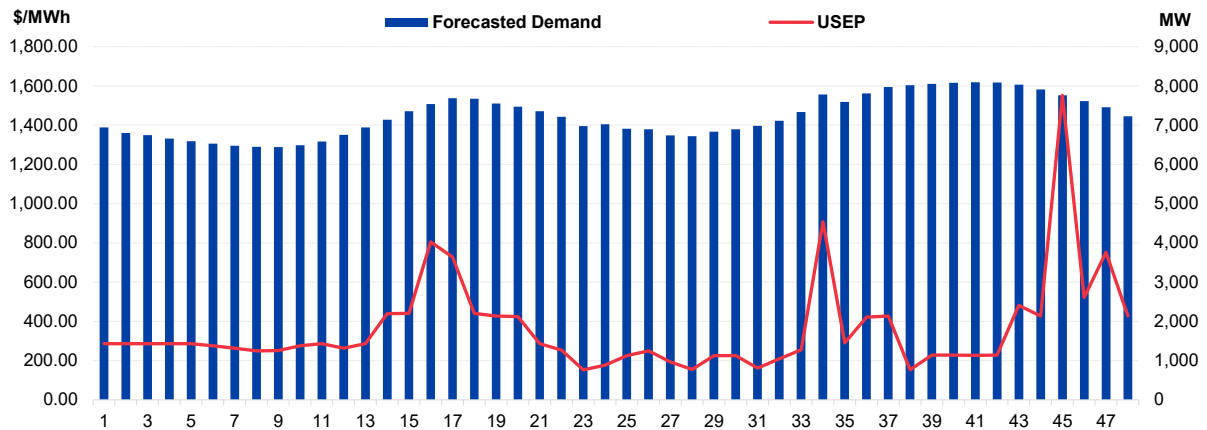


Figure 2: Periodic Ancillary Prices

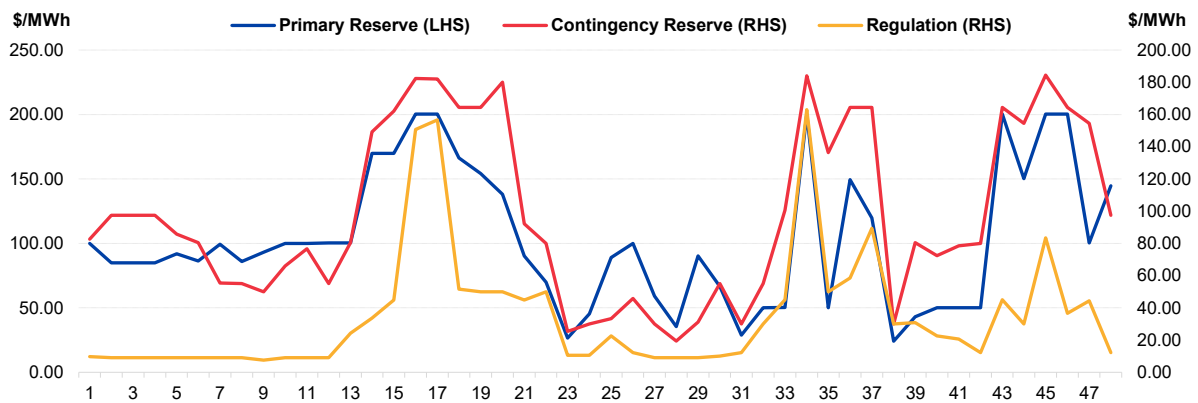


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	2 out of 5931	1003 out of 5931	172 out of 5931
Daily Average	7,235	8,118	360.85
Previous day	7,128	8,068	376.35
Change (%)	1.5%	0.6%	-4.1%
Daily Max	8,092	8,958	1,551.75
Previous day	8,042	8,411	1577.30
Change (%)	0.6%	6.5%	-1.6%
Daily Min	6,444	7,660	152.58
Previous day	6,300	7,664	149.10
Change (%)	2.3%	-0.1%	2.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	103.05	97.98	34.87
Previous day	124.29	78.75	50.38
Change (%)	-17.1%	24.4%	-30.8%
Daily Max	200.33	184.44	163.00
Previous day	259.33	180.41	215.41
Change (%)	-22.8%	2.2%	-24.3%
Daily Min	24.15	19.41	7.55
Previous day	34.03	10.98	0.01
Change (%)	-29.0%	76.8%	75400.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

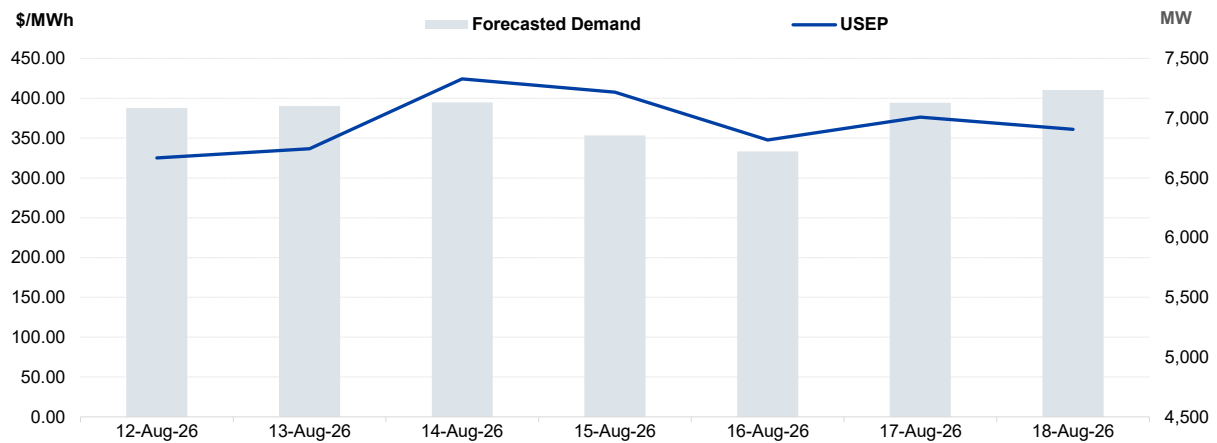


Figure 5: Seven Days USEP Average-Max-Min

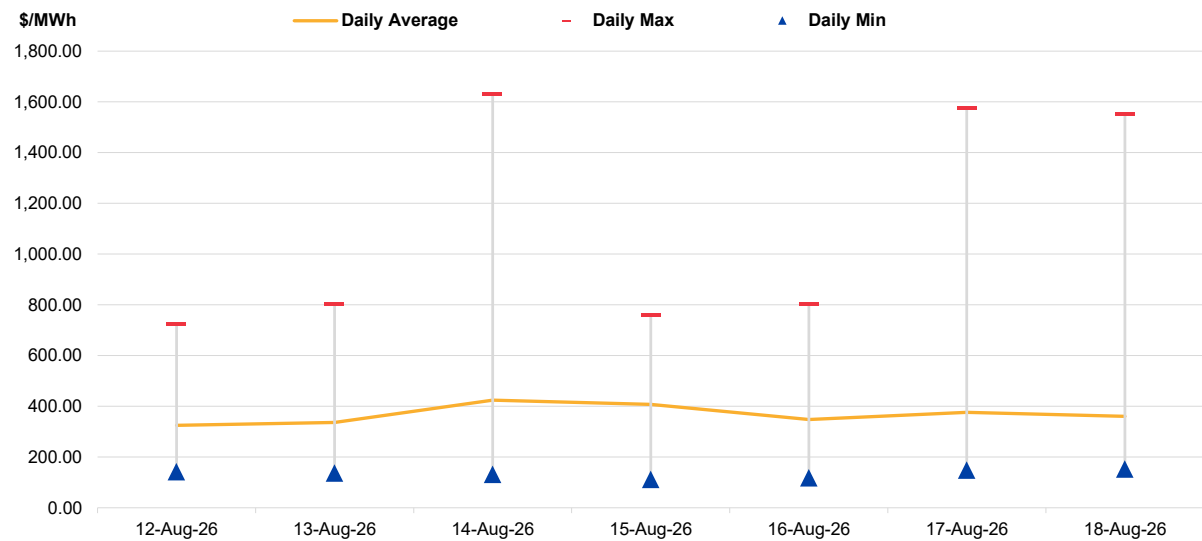


Figure 6: Seven Days Forecasted Demand Average-Max-Min

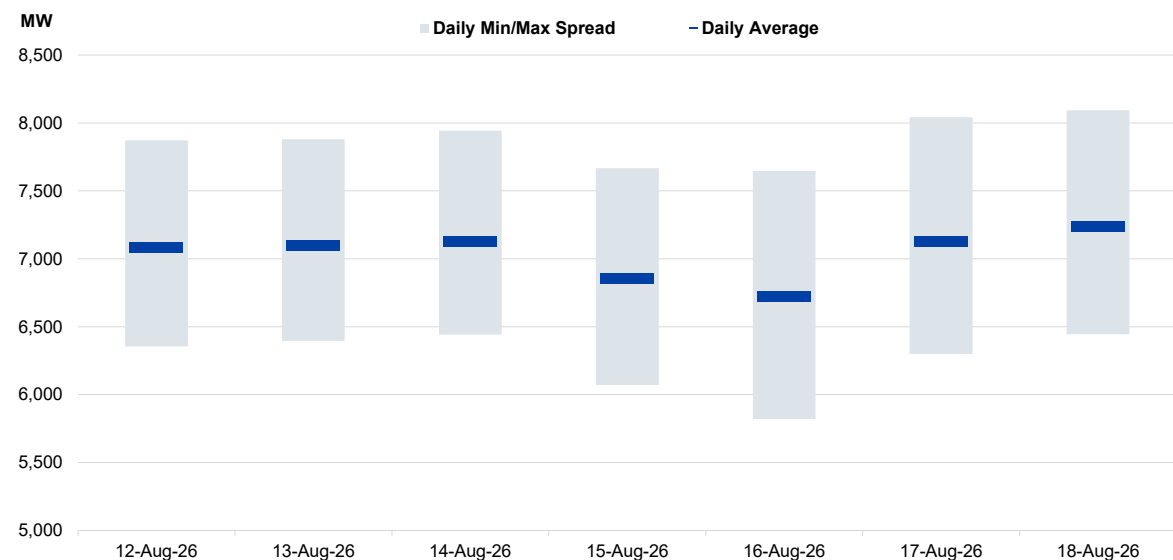
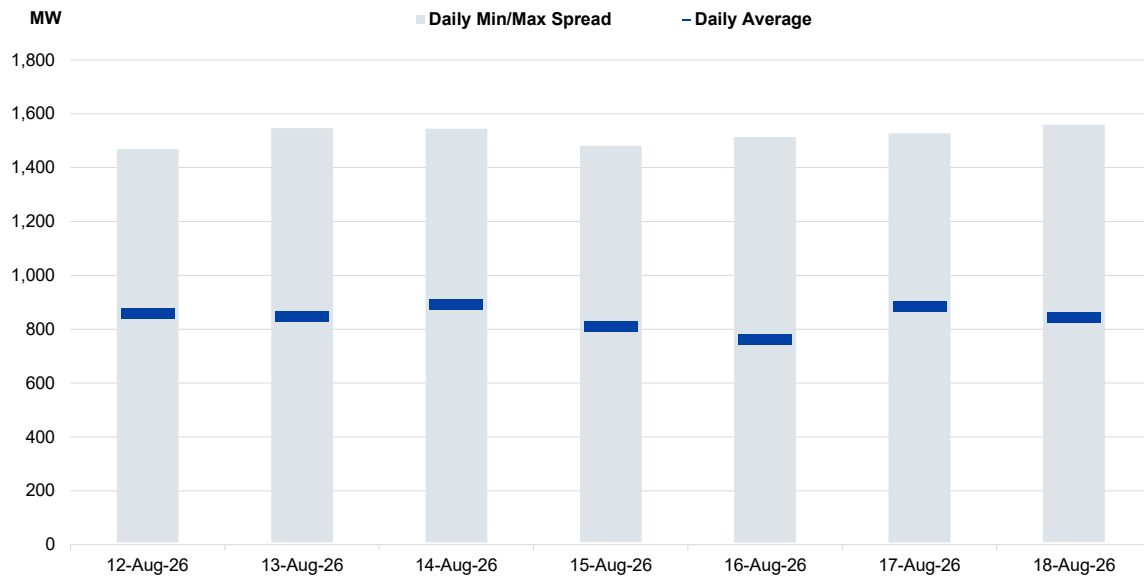
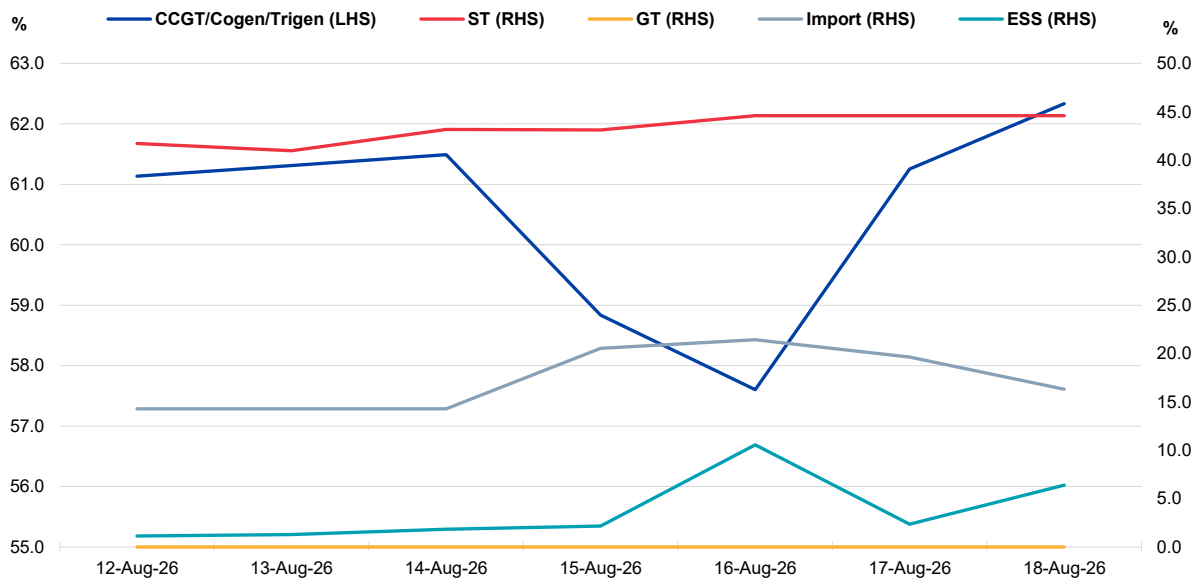


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 12-Aug-26	Thu 13-Aug-26	Fri 14-Aug-26	Sat 15-Aug-26	Sun 16-Aug-26	Mon 17-Aug-26	Tue 18-Aug-26
Forecasted Demand (MW)							
Daily Average	7,084	7,102	7,130	6,854	6,721	7,128	7,235
Daily Maximum	7,872	7,880	7,943	7,668	7,648	8,042	8,092
Daily Minimum	6,354	6,395	6,442	6,071	5,820	6,300	6,444
Forecasted Solar (MW)							
Daily Average	859	848	890	809	762	885	845
Daily Maximum	1,469	1,546	1,545	1,481	1,514	1,528	1,560
Daily Minimum	9	9	9	9	8	8	9
Total Supply (MW)							
Daily Average	8,062	8,045	8,065	7,789	7,777	8,068	8,118
Daily Maximum	8,402	8,323	8,641	8,238	8,161	8,411	8,958
Daily Minimum	7,644	7,641	7,562	7,463	7,544	7,664	7,660
Energy Price (\$/MWh)							
Daily Average	325.00	336.41	424.21	407.72	347.53	376.35	360.85
Daily Maximum	725.96	803.92	1629.72	759.50	803.84	1577.30	1551.75
Daily Minimum	142.37	137.63	131.78	112.71	118.21	149.10	152.58
Reserve & Regulation Prices (\$/MWh)							
Primary	92.67	98.03	93.88	160.08	145.98	124.29	103.05
Contingency	88.55	88.74	85.18	106.54	62.81	78.75	97.98
Regulation	39.49	52.30	61.94	70.55	51.88	50.38	34.87
Reserve & Regulation Requirement (MW)							
Primary	341	341	344	354	345	330	314
Contingency	600	598	600	600	598	599	596
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,928	6,948	6,968	6,668	6,528	6,941	7,064
ST	150	147	155	155	160	160	160
GT	0	0	0	0	0	0	0
Import	50	50	50	72	75	69	57
ESS	-2	-1	-1	0	-3	-1	-4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Tuesday, 18 August 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$286.31	6,941	0	\$286.31	\$373.43	\$673.88	No
2	\$286.05	6,802	0	\$286.05	\$371.57	\$673.88	No
3	\$285.93	6,746	0	\$285.93	\$371.93	\$673.88	No
4	\$285.89	6,657	0	\$285.89	\$372.86	\$673.88	No
5	\$285.98	6,587	0	\$285.98	\$373.95	\$673.88	No
6	\$275.03	6,526	0	\$275.03	\$374.48	\$673.88	No
7	\$262.87	6,475	0	\$262.87	\$374.67	\$673.88	No
8	\$248.95	6,446	0	\$248.95	\$375.32	\$673.88	No
9	\$251.07	6,444	0	\$251.07	\$376.00	\$673.88	No
10	\$275.23	6,487	0	\$275.23	\$376.63	\$673.88	No
11	\$286.09	6,582	0	\$286.09	\$377.81	\$673.88	No
12	\$263.60	6,750	0	\$263.60	\$377.57	\$673.88	No
13	\$286.15	6,940	0	\$286.15	\$376.45	\$673.88	No
14	\$439.84	7,141	0	\$439.84	\$376.73	\$673.88	No
15	\$440.34	7,356	9	\$440.34	\$376.99	\$673.88	No
16	\$804.45	7,538	28	\$804.45	\$383.12	\$673.88	No
17	\$727.67	7,686	91	\$727.67	\$387.77	\$673.88	No
18	\$440.40	7,673	266	\$440.40	\$387.95	\$673.88	No
19	\$426.47	7,549	499	\$426.47	\$388.78	\$673.88	No
20	\$424.79	7,471	679	\$424.79	\$390.62	\$673.88	No
21	\$286.24	7,357	863	\$286.24	\$391.73	\$673.88	No
22	\$253.03	7,210	1,047	\$253.03	\$393.83	\$673.88	No
23	\$152.58	6,974	1,282	\$152.58	\$393.71	\$673.88	No
24	\$176.26	7,021	1,209	\$176.26	\$392.65	\$673.88	No
25	\$225.25	6,908	1,308	\$225.25	\$392.61	\$673.88	No
26	\$249.06	6,898	1,294	\$249.06	\$394.07	\$673.88	No
27	\$192.66	6,742	1,462	\$192.66	\$394.97	\$673.88	No
28	\$155.41	6,720	1,560	\$155.41	\$395.10	\$673.88	No
29	\$225.47	6,831	1,545	\$225.47	\$396.69	\$673.88	No
30	\$225.81	6,891	1,485	\$225.81	\$398.13	\$673.88	No
31	\$160.91	6,980	1,409	\$160.91	\$396.49	\$673.88	No
32	\$208.83	7,109	1,289	\$208.83	\$396.14	\$673.88	No
33	\$254.35	7,331	1,044	\$254.35	\$396.02	\$673.88	No
34	\$907.97	7,782	581	\$907.97	\$409.34	\$673.88	No
35	\$290.47	7,589	737	\$290.47	\$408.14	\$673.88	No
36	\$421.30	7,809	368	\$421.30	\$409.65	\$673.88	No
37	\$426.33	7,974	149	\$426.33	\$408.35	\$673.88	No
38	\$153.22	8,019	81	\$153.22	\$396.70	\$673.88	No
39	\$227.60	8,054	8	\$227.60	\$368.58	\$673.88	No
40	\$227.49	8,079	0	\$227.49	\$352.23	\$673.88	No
41	\$226.60	8,092	0	\$226.60	\$340.20	\$673.88	No
42	\$228.10	8,088	0	\$228.10	\$327.84	\$673.88	No
43	\$481.71	8,033	0	\$481.71	\$323.40	\$673.88	No
44	\$427.11	7,913	0	\$427.11	\$321.49	\$673.88	No
45	\$1,551.75	7,760	0	\$1,551.75	\$344.78	\$673.88	No
46	\$522.28	7,612	0	\$522.28	\$348.52	\$673.88	No
47	\$751.92	7,454	0	\$751.92	\$357.68	\$673.88	No
48	\$428.17	7,229	0	\$428.17	\$360.85	\$673.88	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,771	160	0	50	0
2	6,630	160	0	50	0
3	6,574	160	0	50	0
4	6,484	160	0	50	0
5	6,413	160	0	50	0
6	6,351	160	0	50	0
7	6,300	160	0	50	0
8	6,270	160	0	50	0
9	6,268	160	0	50	0
10	6,311	160	0	50	0
11	6,407	160	0	50	0
12	6,576	160	0	50	0
13	6,768	160	0	50	0
14	6,970	160	0	50	2
15	7,188	160	0	50	2
16	7,372	160	0	50	2
17	7,521	160	0	50	2
18	7,469	160	0	50	40
19	7,344	160	0	50	40
20	7,245	160	0	50	60
21	7,160	160	0	50	30
22	7,021	160	0	50	19
23	6,803	160	0	50	0
24	6,850	160	0	50	0
25	6,797	160	0	50	-60
26	6,786	160	0	50	-60
27	6,629	160	0	50	-60
28	6,607	160	0	50	-60
29	6,719	160	0	50	-60
30	6,780	160	0	50	-60
31	6,852	160	0	50	-42
32	6,950	160	0	50	-10
33	7,169	160	0	50	-4
34	7,610	160	0	50	10
35	7,416	160	0	50	10
36	7,646	160	0	50	2
37	7,762	160	0	100	2
38	7,760	160	0	150	0
39	7,795	160	0	150	0
40	7,892	160	0	80	0
41	7,906	160	0	80	0
42	7,902	160	0	80	0
43	7,873	160	0	50	2
44	7,752	160	0	50	2
45	7,596	160	0	50	4
46	7,447	160	0	50	2
47	7,287	160	0	50	2
48	7,060	160	0	50	2

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