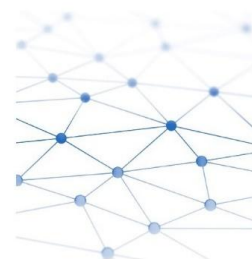
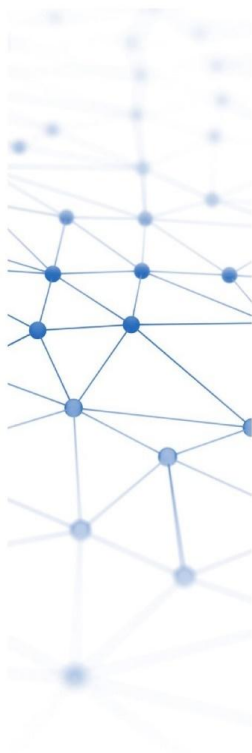


Daily Trading Report

17 August 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

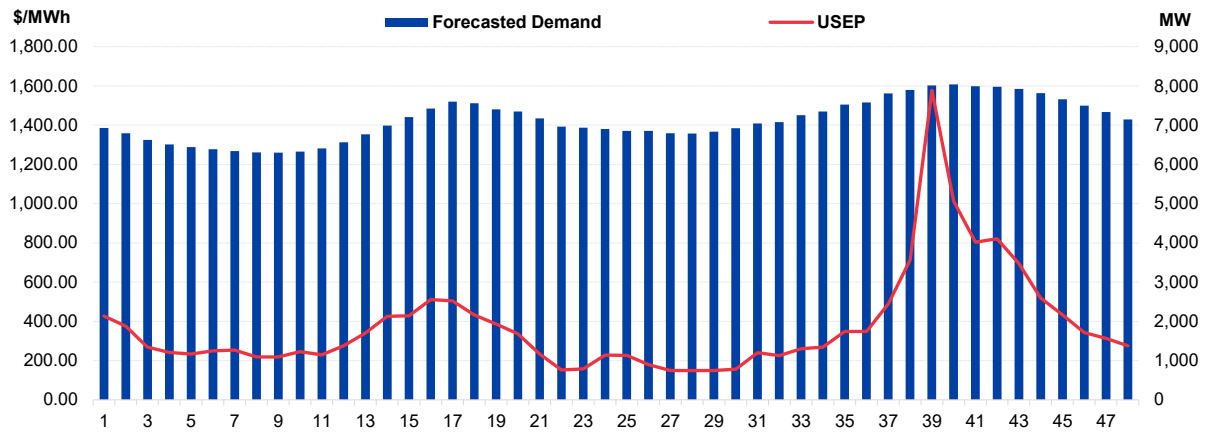


Figure 2: Periodic Ancillary Prices

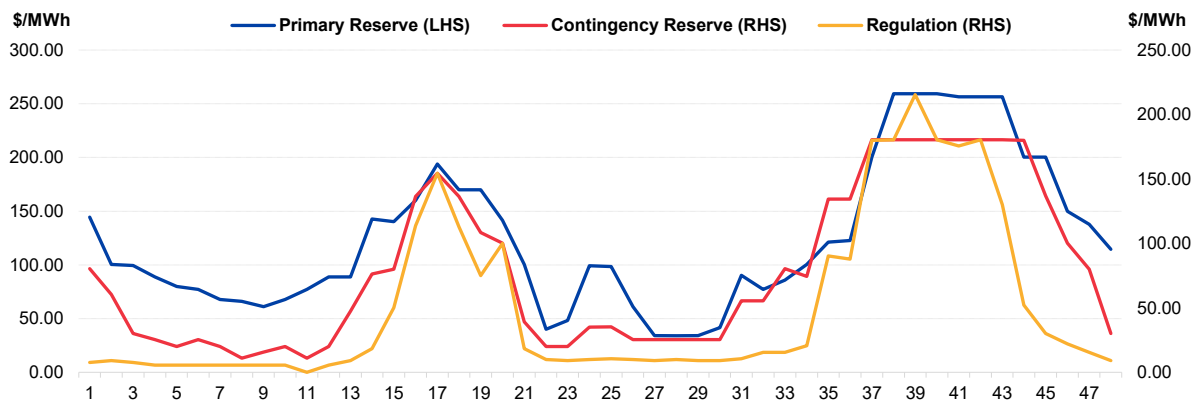


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	13 out of 5930	1168 out of 5930	155 out of 5930
Daily Average	7,128	8,068	376.35
Previous day	6,721	7,777	347.53
Change (%)	6.1%	3.7%	8.3%
Daily Max	8,042	8,411	1,577.30
Previous day	7,648	8,161	803.84
Change (%)	5.1%	3.1%	96.2%
Daily Min	6,300	7,664	149.10
Previous day	5,820	7,544	118.21
Change (%)	8.2%	1.6%	26.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	124.29	78.75	50.38
Previous day	145.98	62.81	51.88
Change (%)	-14.9%	25.4%	-2.9%
Daily Max	259.33	180.41	215.41
Previous day	259.33	180.41	207.52
Change (%)	0.0%	0.0%	3.8%
Daily Min	34.03	10.98	0.01
Previous day	27.45	4.21	5.01
Change (%)	24.0%	160.8%	-99.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

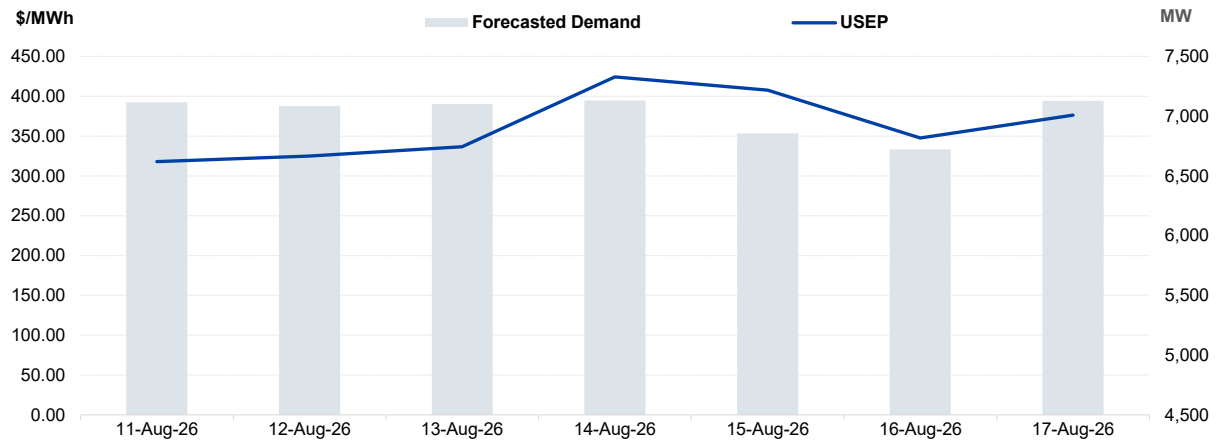


Figure 5: Seven Days USEP Average-Max-Min

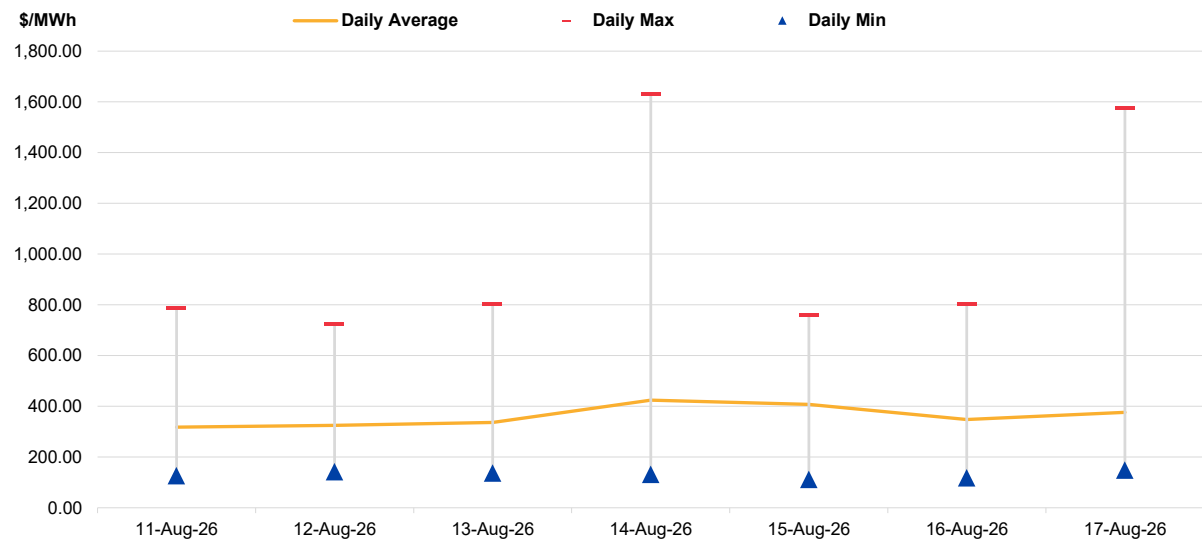


Figure 6: Seven Days Forecasted Demand Average-Max-Min

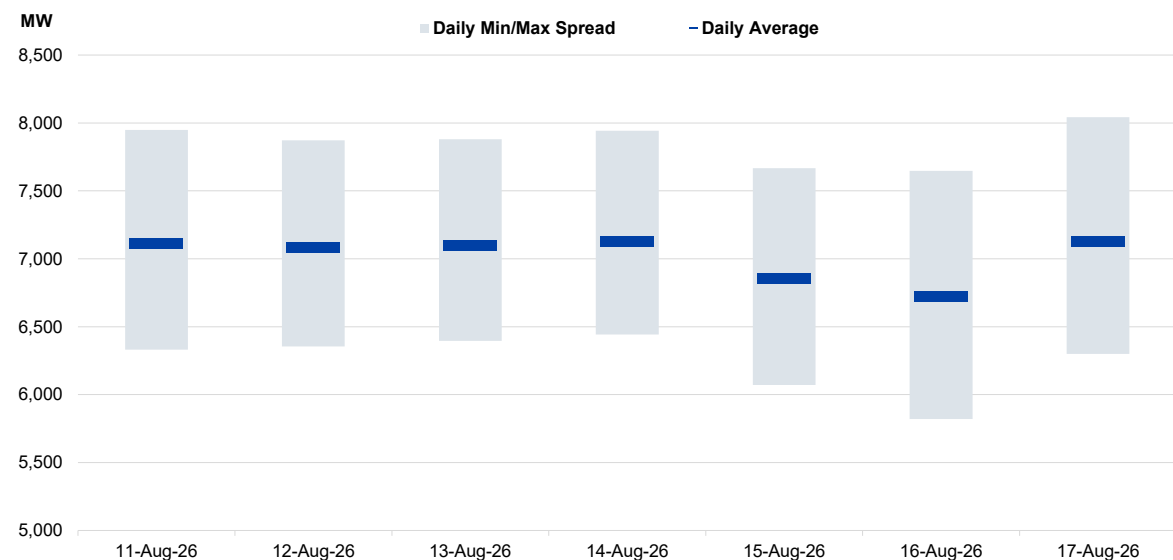
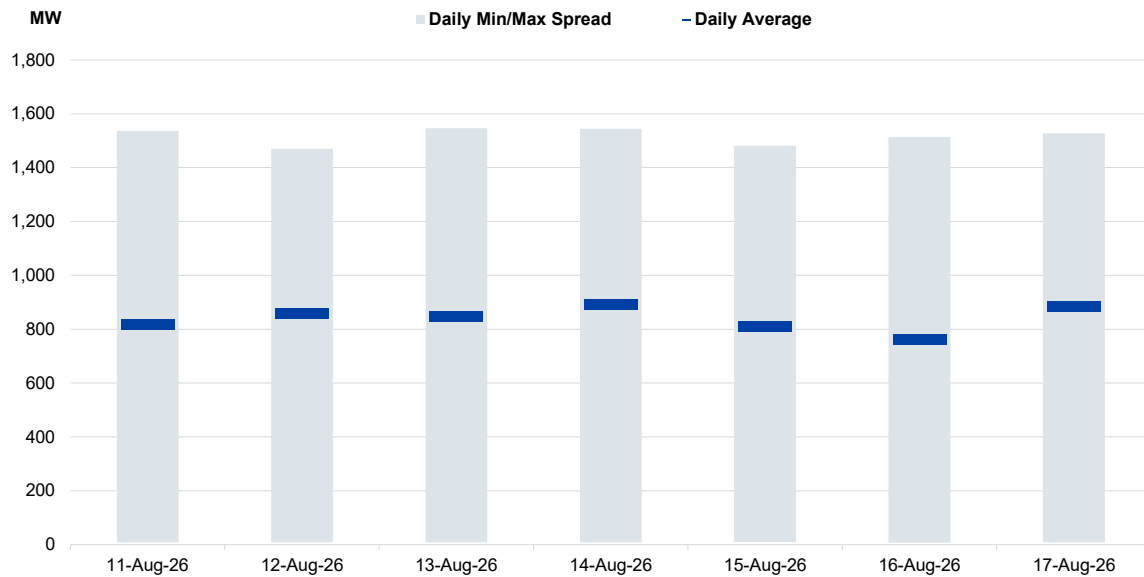
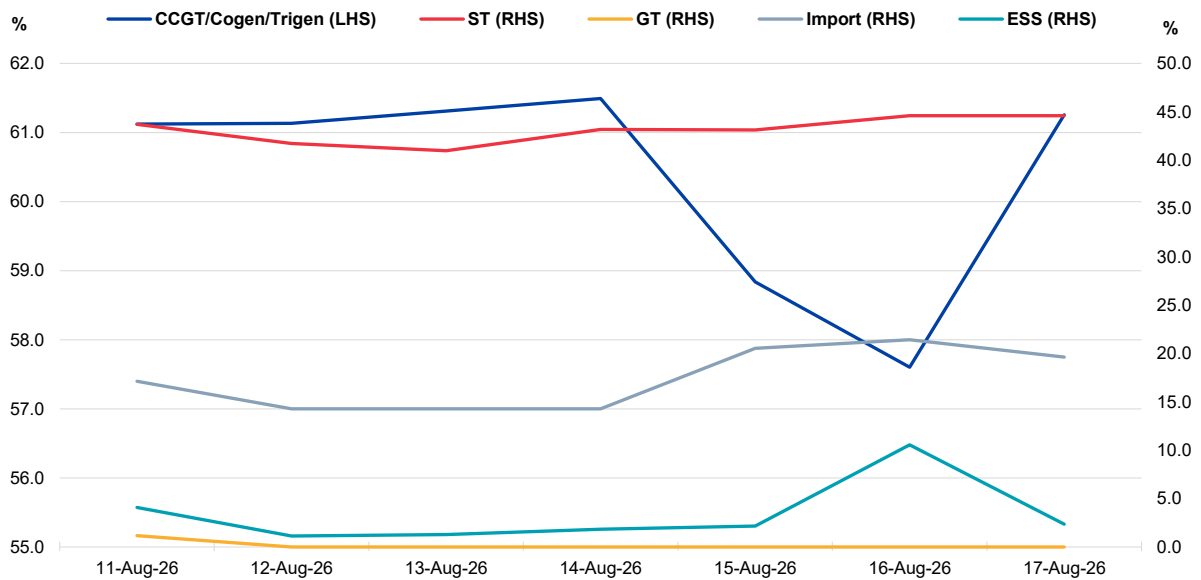


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 11-Aug-26	Wed 12-Aug-26	Thu 13-Aug-26	Fri 14-Aug-26	Sat 15-Aug-26	Sun 16-Aug-26	Mon 17-Aug-26
Forecasted Demand (MW)							
Daily Average	7,115	7,084	7,102	7,130	6,854	6,721	7,128
Daily Maximum	7,948	7,872	7,880	7,943	7,668	7,648	8,042
Daily Minimum	6,331	6,354	6,395	6,442	6,071	5,820	6,300
Forecasted Solar (MW)							
Daily Average	818	859	848	890	809	762	885
Daily Maximum	1,536	1,469	1,546	1,545	1,481	1,514	1,528
Daily Minimum	8	9	9	9	9	8	8
Total Supply (MW)							
Daily Average	7,992	8,062	8,045	8,065	7,789	7,777	8,068
Daily Maximum	8,432	8,402	8,323	8,641	8,238	8,161	8,411
Daily Minimum	7,545	7,644	7,641	7,562	7,463	7,544	7,664
Energy Price (\$/MWh)							
Daily Average	317.88	325.00	336.41	424.21	407.72	347.53	376.35
Daily Maximum	788.71	725.96	803.92	1629.72	759.50	803.84	1577.30
Daily Minimum	126.96	142.37	137.63	131.78	112.71	118.21	149.10
Reserve & Regulation Prices (\$/MWh)							
Primary	98.81	92.67	98.03	93.88	160.08	145.98	124.29
Contingency	94.51	88.55	88.74	85.18	106.54	62.81	78.75
Regulation	62.82	39.49	52.30	61.94	70.55	51.88	50.38
Reserve & Regulation Requirement (MW)							
Primary	343	341	341	344	354	345	330
Contingency	599	600	598	600	600	598	599
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,927	6,928	6,948	6,968	6,668	6,528	6,941
ST	157	150	147	155	155	160	160
GT	12	0	0	0	0	0	0
Import	60	50	50	50	72	75	69
ESS	1	-2	-1	-1	0	-3	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Monday, 17 August 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$426.38	6,931	0	\$426.38	\$347.48	\$673.88	No
2	\$375.33	6,791	0	\$375.33	\$346.41	\$673.88	No
3	\$268.37	6,623	0	\$268.37	\$343.10	\$673.88	No
4	\$241.32	6,508	0	\$241.32	\$339.23	\$673.88	No
5	\$233.89	6,443	0	\$233.89	\$335.78	\$673.88	No
6	\$249.63	6,386	0	\$249.63	\$334.67	\$673.88	No
7	\$253.41	6,340	0	\$253.41	\$333.99	\$673.88	No
8	\$218.16	6,307	0	\$218.16	\$332.80	\$673.88	No
9	\$218.08	6,300	0	\$218.08	\$331.39	\$673.88	No
10	\$245.02	6,324	0	\$245.02	\$330.76	\$673.88	No
11	\$229.53	6,409	0	\$229.53	\$329.82	\$673.88	No
12	\$274.95	6,564	0	\$274.95	\$329.59	\$673.88	No
13	\$340.30	6,768	0	\$340.30	\$331.18	\$673.88	No
14	\$426.14	6,986	0	\$426.14	\$333.74	\$673.88	No
15	\$427.98	7,209	8	\$427.98	\$336.02	\$673.88	No
16	\$510.37	7,426	28	\$510.37	\$337.76	\$673.88	No
17	\$504.08	7,595	78	\$504.08	\$339.33	\$673.88	No
18	\$431.97	7,556	281	\$431.97	\$339.42	\$673.88	No
19	\$386.81	7,403	554	\$386.81	\$340.76	\$673.88	No
20	\$336.35	7,348	717	\$336.35	\$341.45	\$673.88	No
21	\$233.05	7,170	973	\$233.05	\$341.38	\$673.88	No
22	\$152.26	6,962	1,221	\$152.26	\$341.21	\$673.88	No
23	\$158.03	6,934	1,276	\$158.03	\$341.35	\$673.88	No
24	\$227.39	6,901	1,298	\$227.39	\$342.94	\$673.88	No
25	\$226.94	6,853	1,320	\$226.94	\$344.73	\$673.88	No
26	\$179.27	6,852	1,343	\$179.27	\$345.52	\$673.88	No
27	\$149.21	6,790	1,463	\$149.21	\$346.14	\$673.88	No
28	\$149.10	6,786	1,528	\$149.10	\$346.79	\$673.88	No
29	\$149.23	6,831	1,512	\$149.23	\$346.82	\$673.88	No
30	\$156.74	6,919	1,421	\$156.74	\$346.80	\$673.88	No
31	\$239.61	7,046	1,292	\$239.61	\$344.91	\$673.88	No
32	\$225.83	7,081	1,245	\$225.83	\$339.05	\$673.88	No
33	\$260.00	7,253	1,051	\$260.00	\$335.29	\$673.88	No
34	\$268.35	7,350	915	\$268.35	\$335.11	\$673.88	No
35	\$348.33	7,524	711	\$348.33	\$338.88	\$673.88	No
36	\$348.78	7,580	567	\$348.78	\$329.40	\$673.88	No
37	\$488.87	7,806	286	\$488.87	\$330.69	\$673.88	No
38	\$712.13	7,895	152	\$712.13	\$332.52	\$673.88	No
39	\$1,577.30	8,013	8	\$1,577.30	\$353.96	\$673.88	No
40	\$1,012.57	8,042	0	\$1,012.57	\$360.57	\$673.88	No
41	\$803.97	7,993	0	\$803.97	\$362.84	\$673.88	No
42	\$821.19	7,976	0	\$821.19	\$368.49	\$673.88	No
43	\$694.89	7,921	0	\$694.89	\$372.87	\$673.88	No
44	\$518.74	7,817	0	\$518.74	\$374.77	\$673.88	No
45	\$433.98	7,658	0	\$433.98	\$374.91	\$673.88	No
46	\$342.53	7,499	0	\$342.53	\$376.06	\$673.88	No
47	\$312.63	7,338	0	\$312.63	\$376.59	\$673.88	No
48	\$275.66	7,146	0	\$275.66	\$376.35	\$673.88	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,760	160	0	50	2
2	6,617	160	0	50	2
3	6,449	160	0	50	1
4	6,332	160	0	50	1
5	6,274	160	0	50	-7
6	6,209	160	0	50	1
7	6,162	160	0	50	1
8	6,130	160	0	50	0
9	6,123	160	0	50	0
10	6,146	160	0	50	1
11	6,233	160	0	50	0
12	6,388	160	0	50	1
13	6,594	160	0	50	2
14	6,814	160	0	50	2
15	7,038	160	0	50	2
16	7,258	160	0	50	2
17	7,429	160	0	50	2
18	7,389	160	0	50	2
19	7,234	160	0	50	2
20	7,179	160	0	50	2
21	7,001	160	0	50	0
22	6,791	160	0	50	0
23	6,763	160	0	50	0
24	6,788	160	0	50	-58
25	6,726	160	0	50	-45
26	6,693	160	0	50	-12
27	6,618	160	0	50	0
28	6,617	160	0	50	-3
29	6,661	160	0	50	-2
30	6,751	160	0	50	-4
31	6,880	160	0	50	-4
32	6,914	160	0	50	-2
33	7,085	160	0	50	0
34	7,167	160	0	50	17
35	7,330	160	0	50	30
36	7,414	160	0	50	2
37	7,643	160	0	50	2
38	7,733	160	0	50	2
39	7,851	160	0	50	4
40	7,779	160	0	150	4
41	7,732	160	0	150	2
42	7,715	160	0	150	2
43	7,659	160	0	150	2
44	7,554	160	0	150	2
45	7,393	160	0	150	2
46	7,232	160	0	150	2
47	7,069	160	0	150	2
48	6,874	160	0	150	2

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