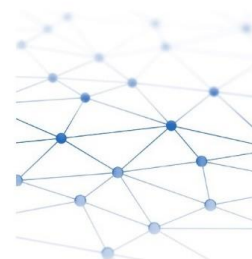
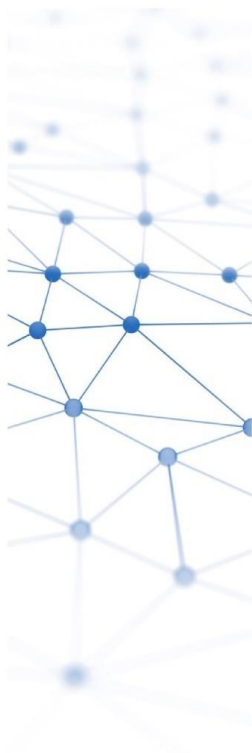


Daily Trading Report

10 July 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

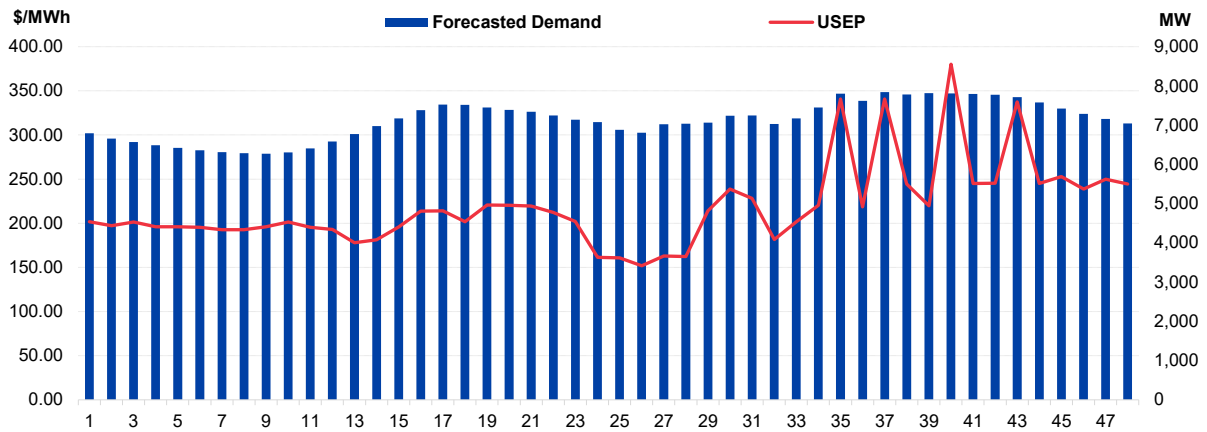


Figure 2: Periodic Ancillary Prices

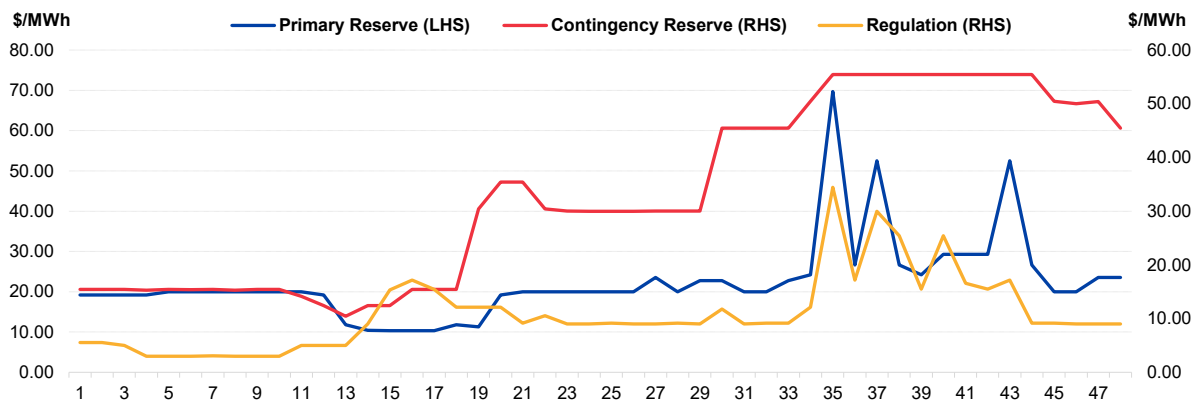


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	5 out of 5905	669 out of 5905	809 out of 5905
Daily Average	7,121	8,214	218.85
Previous day	7,054	8,126	250.67
Change (%)	1.0%	1.1%	-12.7%
Daily Max	7,844	8,685	380.10
Previous day	7,740	8,519	1079.09
Change (%)	1.4%	1.9%	-64.8%
Daily Min	6,272	7,585	151.82
Previous day	6,259	7,531	111.82
Change (%)	0.2%	0.7%	35.8%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	22.53	33.06	10.88
Previous day	21.50	38.26	11.41
Change (%)	4.8%	-13.6%	-4.6%
Daily Max	69.69	55.44	34.44
Previous day	67.67	96.33	30.00
Change (%)	3.0%	-42.4%	14.8%
Daily Min	10.33	10.44	2.99
Previous day	0.33	4.62	0.01
Change (%)	3030.3%	126.0%	29800.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

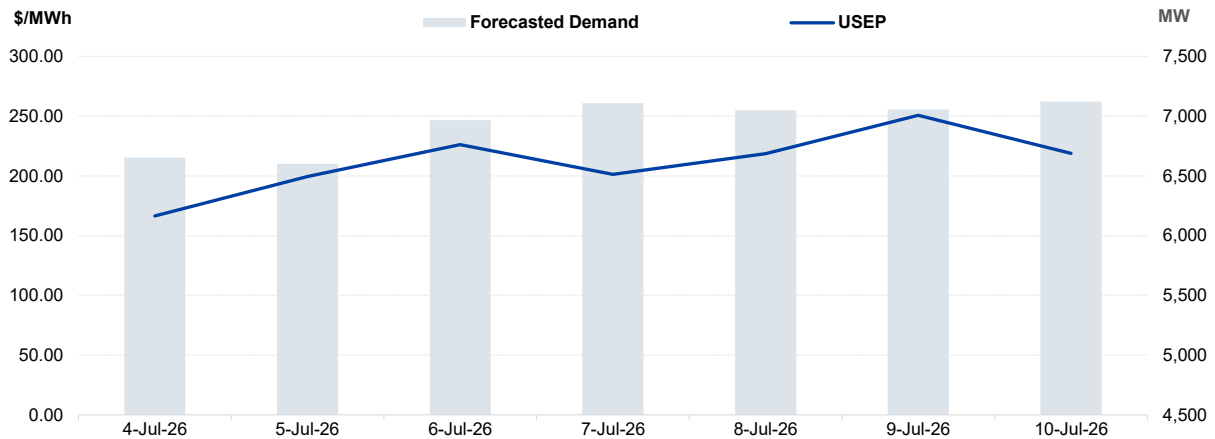


Figure 5: Seven Days USEP Average-Max-Min

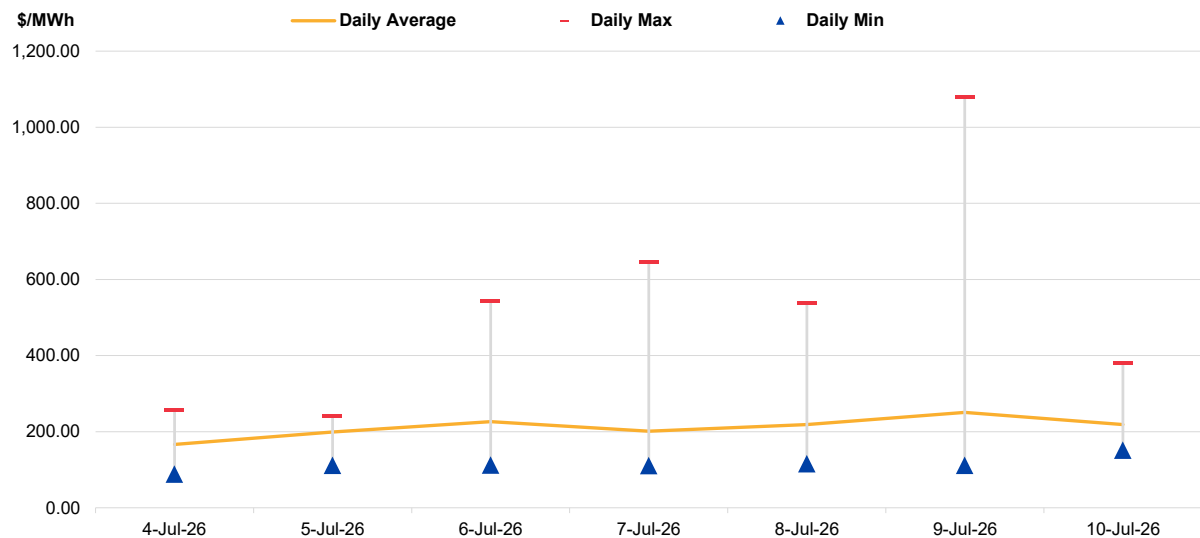
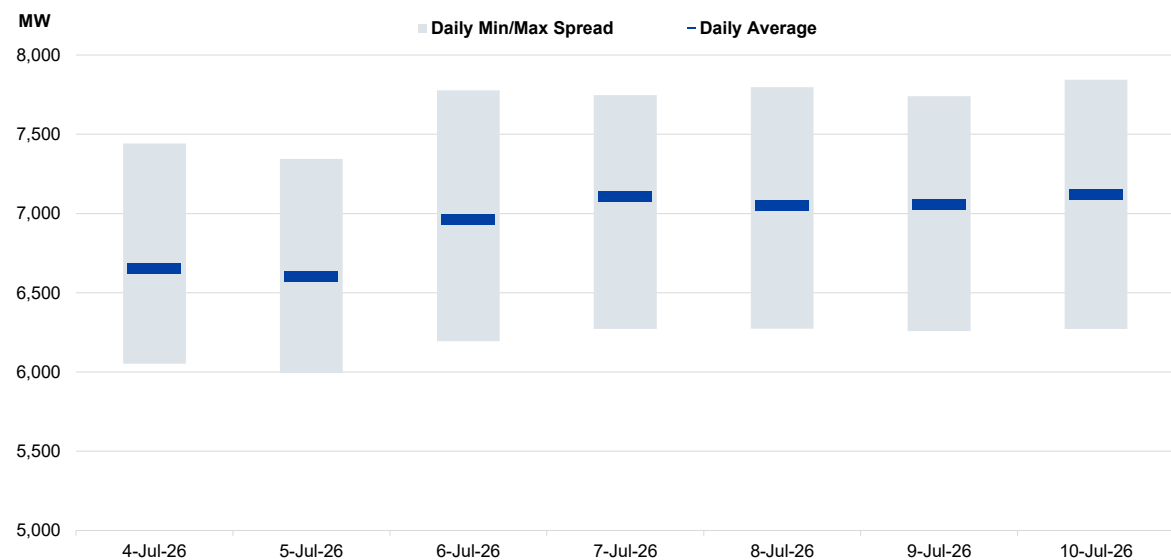
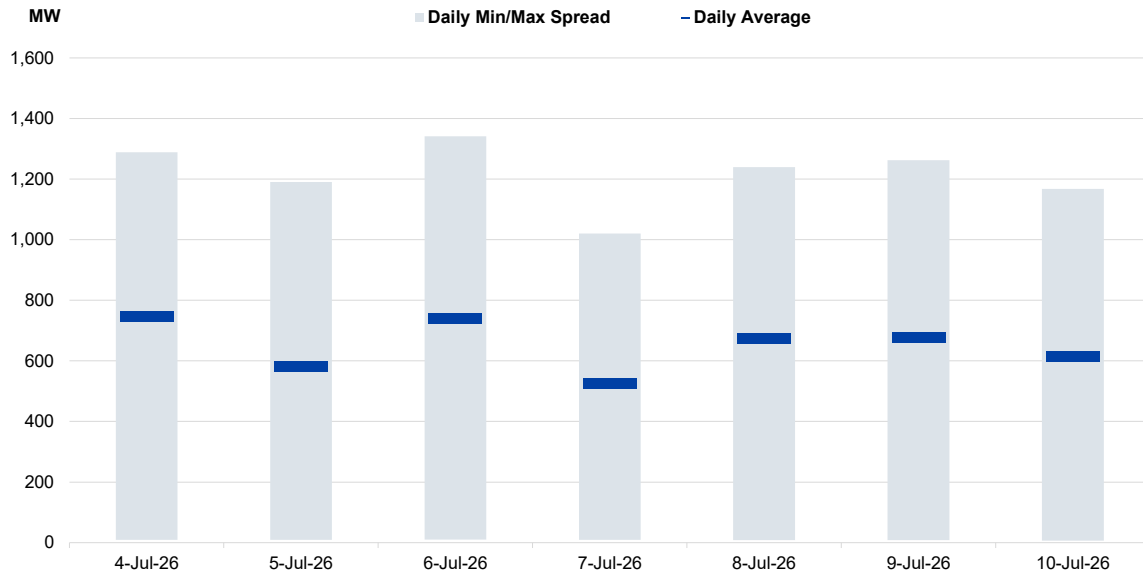


Figure 6: Seven Days Forecasted Demand Average-Max-Min



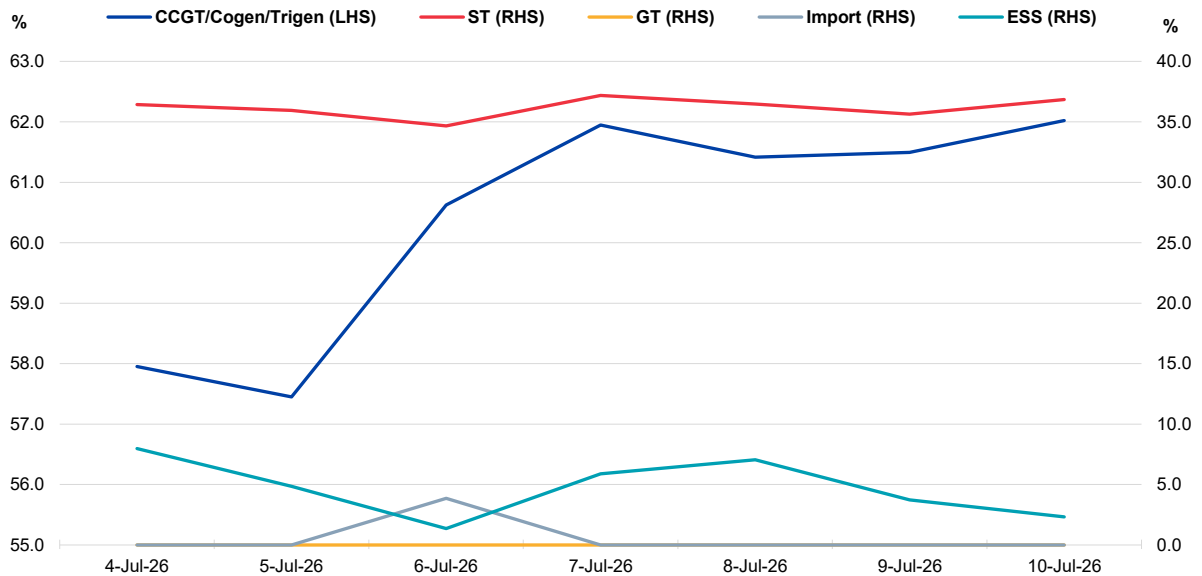
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 04-Jul-26	Sun 05-Jul-26	Mon 06-Jul-26	Tue 07-Jul-26	Wed 08-Jul-26	Thu 09-Jul-26	Fri 10-Jul-26
Forecasted Demand (MW)							
Daily Average	6,653	6,602	6,965	7,108	7,048	7,054	7,121
Daily Maximum	7,442	7,345	7,777	7,747	7,797	7,740	7,844
Daily Minimum	6,051	5,994	6,194	6,272	6,274	6,259	6,272
Forecasted Solar (MW)							
Daily Average	748	582	742	525	673	676	614
Daily Maximum	1,288	1,191	1,341	1,021	1,240	1,262	1,168
Daily Minimum	9	9	10	9	9	8	7
Total Supply (MW)							
Daily Average	7,813	7,723	8,029	8,232	8,124	8,126	8,214
Daily Maximum	8,114	8,122	8,479	8,824	8,377	8,519	8,685
Daily Minimum	7,330	7,275	7,381	7,471	7,673	7,531	7,585
Energy Price (\$/MWh)							
Daily Average	166.46	199.42	226.09	201.26	218.59	250.67	218.85
Daily Maximum	256.68	241.00	543.25	644.35	537.54	1079.09	380.10
Daily Minimum	88.90	111.68	112.40	110.86	116.10	111.82	151.82
Reserve & Regulation Prices (\$/MWh)							
Primary	46.65	50.38	30.86	22.57	32.92	21.50	22.53
Contingency	37.73	41.02	41.33	37.04	42.82	38.26	33.06
Regulation	9.36	10.69	23.53	10.03	11.45	11.41	10.88
Reserve & Regulation Requirement (MW)							
Primary	349	362	349	336	338	347	347
Contingency	590	598	598	592	596	600	600
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,567	6,510	6,870	7,020	6,960	6,969	7,028
ST	131	129	124	133	131	128	132
GT	0	0	0	0	0	0	0
Import	0	0	14	0	0	0	0
ESS	-10	-2	-3	-5	-2	-3	2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$201.77	6,792	0	\$201.77	\$250.30	\$613.68	No
2	\$197.14	6,659	0	\$197.14	\$249.91	\$613.68	No
3	\$201.39	6,567	0	\$201.39	\$249.62	\$613.68	No
4	\$195.88	6,490	0	\$195.88	\$249.21	\$613.68	No
5	\$195.90	6,420	0	\$195.90	\$248.80	\$613.68	No
6	\$195.46	6,357	0	\$195.46	\$248.38	\$613.68	No
7	\$192.72	6,311	0	\$192.72	\$247.92	\$613.68	No
8	\$192.61	6,282	0	\$192.61	\$247.46	\$613.68	No
9	\$195.85	6,272	0	\$195.85	\$247.06	\$613.68	No
10	\$201.36	6,307	0	\$201.36	\$246.77	\$613.68	No
11	\$195.35	6,410	0	\$195.35	\$246.35	\$613.68	No
12	\$192.89	6,582	0	\$192.89	\$245.24	\$613.68	No
13	\$177.87	6,772	0	\$177.87	\$243.77	\$613.68	No
14	\$181.32	6,973	0	\$181.32	\$239.58	\$613.68	No
15	\$195.80	7,169	7	\$195.80	\$235.82	\$613.68	No
16	\$213.78	7,385	17	\$213.78	\$225.69	\$613.68	No
17	\$214.12	7,526	79	\$214.12	\$219.13	\$613.68	No
18	\$201.75	7,518	195	\$201.75	\$217.52	\$613.68	No
19	\$220.58	7,447	353	\$220.58	\$217.57	\$613.68	No
20	\$220.49	7,389	522	\$220.49	\$217.95	\$613.68	No
21	\$219.48	7,338	638	\$219.48	\$219.59	\$613.68	No
22	\$212.16	7,247	793	\$212.16	\$221.11	\$613.68	No
23	\$202.11	7,140	920	\$202.11	\$222.40	\$613.68	No
24	\$161.53	7,081	921	\$161.53	\$222.55	\$613.68	No
25	\$160.81	6,879	1,053	\$160.81	\$222.75	\$613.68	No
26	\$151.82	6,808	1,168	\$151.82	\$221.39	\$613.68	No
27	\$163.00	7,025	1,013	\$163.00	\$220.27	\$613.68	No
28	\$162.30	7,034	1,044	\$162.30	\$208.25	\$613.68	No
29	\$214.06	7,065	1,003	\$214.06	\$190.23	\$613.68	No
30	\$238.80	7,243	800	\$238.80	\$192.70	\$613.68	No
31	\$228.29	7,248	846	\$228.29	\$195.13	\$613.68	No
32	\$181.40	7,028	1,037	\$181.40	\$196.57	\$613.68	No
33	\$201.60	7,172	876	\$201.60	\$198.43	\$613.68	No
34	\$220.23	7,448	616	\$220.23	\$200.02	\$613.68	No
35	\$340.59	7,801	233	\$340.59	\$203.97	\$613.68	No
36	\$218.49	7,617	392	\$218.49	\$204.44	\$613.68	No
37	\$340.83	7,844	100	\$340.83	\$206.99	\$613.68	No
38	\$244.53	7,780	103	\$244.53	\$207.87	\$613.68	No
39	\$219.87	7,813	19	\$219.87	\$207.91	\$613.68	No
40	\$380.10	7,807	0	\$380.10	\$211.28	\$613.68	No
41	\$245.18	7,795	0	\$245.18	\$211.75	\$613.68	No
42	\$245.20	7,776	0	\$245.20	\$212.22	\$613.68	No
43	\$337.31	7,715	0	\$337.31	\$214.71	\$613.68	No
44	\$245.15	7,579	0	\$245.15	\$215.29	\$613.68	No
45	\$252.95	7,425	0	\$252.95	\$216.05	\$613.68	No
46	\$238.74	7,288	0	\$238.74	\$216.84	\$613.68	No
47	\$249.89	7,159	0	\$249.89	\$217.84	\$613.68	No
48	\$244.58	7,047	0	\$244.58	\$218.85	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,699	131	0	0	0
2	6,564	131	0	0	0
3	6,472	131	0	0	0
4	6,394	131	0	0	0
5	6,324	131	0	0	0
6	6,261	131	0	0	0
7	6,214	131	0	0	0
8	6,185	131	0	0	0
9	6,174	131	0	0	0
10	6,210	131	0	0	0
11	6,314	131	0	0	0
12	6,487	131	0	0	0
13	6,679	131	0	0	0
14	6,882	131	0	0	0
15	7,079	131	0	0	0
16	7,297	131	0	0	0
17	7,439	131	0	0	0
18	7,432	131	0	0	0
19	7,358	131	0	0	0
20	7,300	131	0	0	0
21	7,249	131	0	0	0
22	7,156	131	0	0	0
23	7,049	131	0	0	0
24	7,023	127	0	0	-27
25	6,806	127	0	0	-16
26	6,725	127	0	0	-5
27	6,944	127	0	0	-5
28	6,961	127	0	0	-13
29	6,979	127	0	0	0
30	7,159	127	0	0	0
31	7,164	127	0	0	0
32	6,942	127	0	0	0
33	7,088	127	0	0	0
34	7,363	127	0	0	4
35	7,708	127	0	0	14
36	7,523	139	0	0	0
37	7,731	139	0	0	22
38	7,676	139	0	0	12
39	7,722	139	0	0	0
40	7,694	139	0	0	22
41	7,692	139	0	0	12
42	7,673	139	0	0	12
43	7,611	139	0	0	13
44	7,474	139	0	0	12
45	7,318	139	0	0	12
46	7,179	139	0	0	12
47	7,050	139	0	0	12
48	6,936	139	0	0	12

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