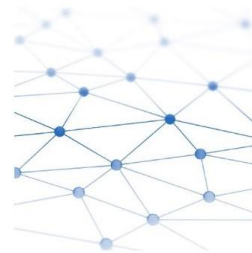
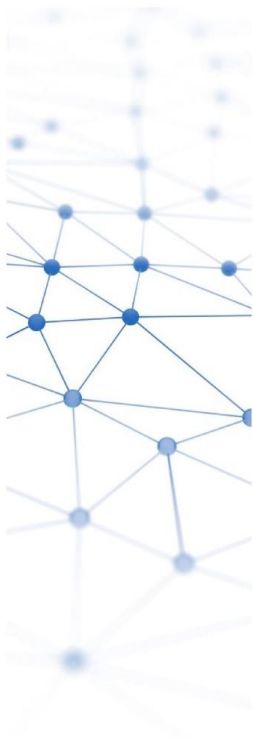


Daily Trading Report

08 July 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

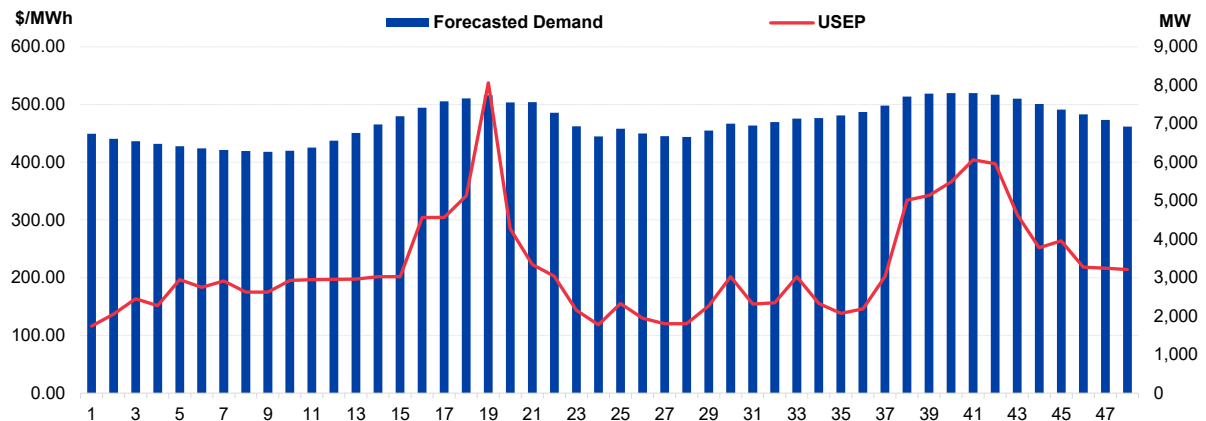


Figure 2: Periodic Ancillary Prices

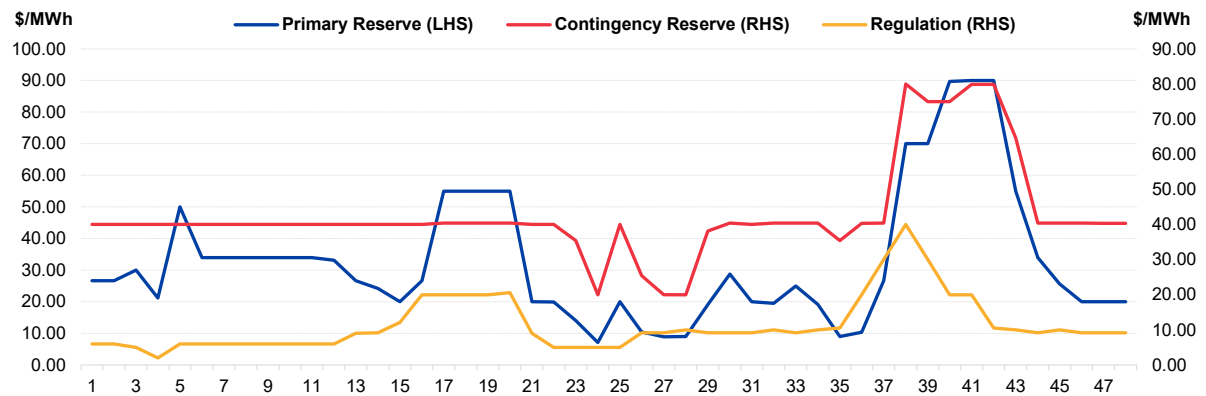


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	22 out of 5903	969 out of 5903	809 out of 5903
Daily Average	7,048	8,124	218.59
Previous day	7,108	8,232	201.26
Change (%)	-0.8%	-1.3%	8.6%
Daily Max	7,797	8,377	537.54
Previous day	7,747	8,824	644.35
Change (%)	0.6%	-5.1%	-16.6%
Daily Min	6,274	7,673	116.10
Previous day	6,272	7,471	110.86
Change (%)	0.0%	2.7%	4.7%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	32.92	42.82	11.45
Previous day	22.57	37.04	10.03
Change (%)	45.9%	15.6%	14.2%
Daily Max	90.00	80.00	40.00
Previous day	67.67	100.00	30.01
Change (%)	33.0%	-20.0%	33.3%
Daily Min	7.11	20.00	1.99
Previous day	5.01	11.25	5.00
Change (%)	41.9%	77.8%	-60.2%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

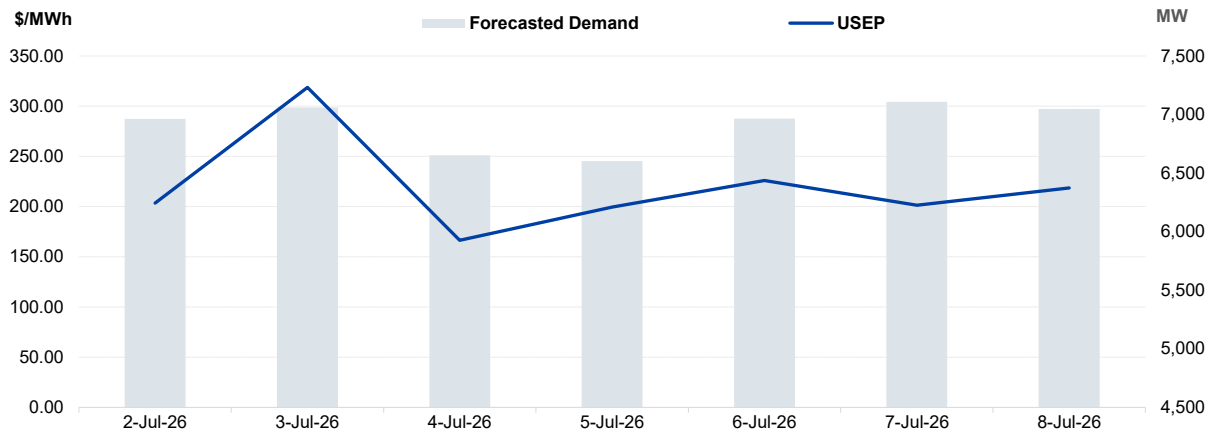


Figure 5: Seven Days USEP Average-Max-Min

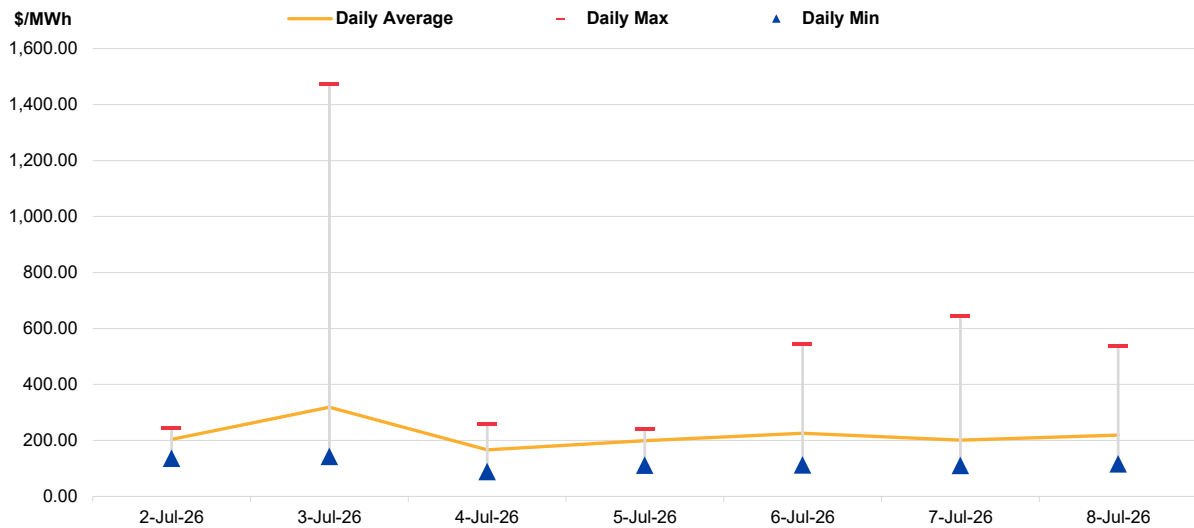
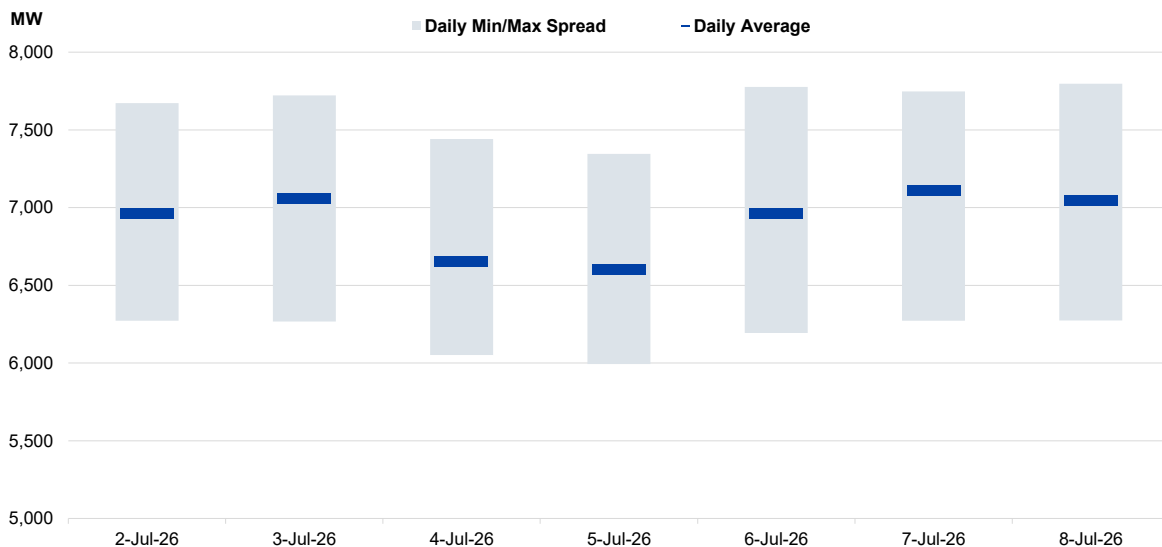
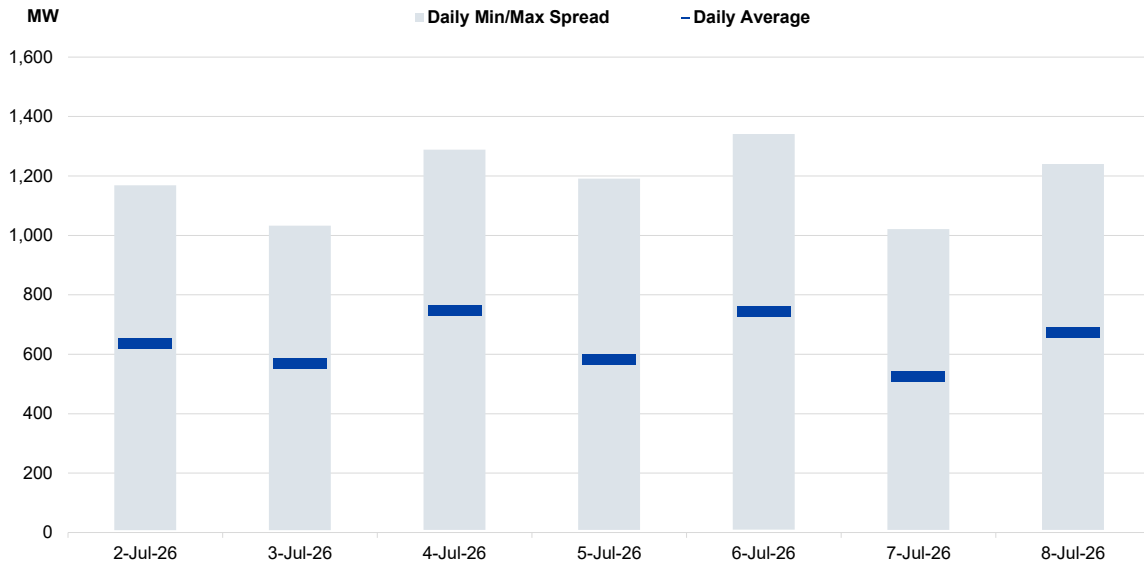


Figure 6: Seven Days Forecasted Demand Average-Max-Min



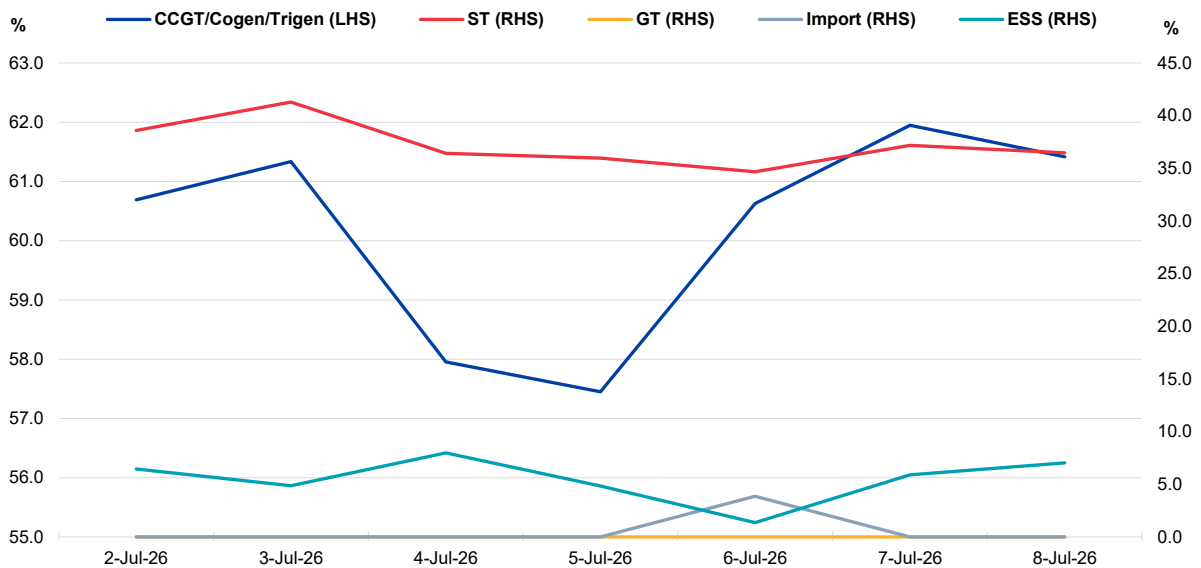
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 02-Jul-26	Fri 03-Jul-26	Sat 04-Jul-26	Sun 05-Jul-26	Mon 06-Jul-26	Tue 07-Jul-26	Wed 08-Jul-26
Forecasted Demand (MW)							
Daily Average	6,963	7,061	6,653	6,602	6,965	7,108	7,048
Daily Maximum	7,671	7,722	7,442	7,345	7,777	7,747	7,797
Daily Minimum	6,271	6,267	6,051	5,994	6,194	6,272	6,274
Forecasted Solar (MW)							
Daily Average	638	567	748	582	742	525	673
Daily Maximum	1,169	1,033	1,288	1,191	1,341	1,021	1,240
Daily Minimum	8	8	9	9	10	9	9
Total Supply (MW)							
Daily Average	8,192	8,138	7,813	7,723	8,029	8,232	8,124
Daily Maximum	8,482	8,524	8,114	8,122	8,479	8,824	8,377
Daily Minimum	7,704	7,739	7,330	7,275	7,381	7,471	7,673
Energy Price (\$/MWh)							
Daily Average	203.42	318.71	166.46	199.42	226.09	201.26	218.59
Daily Maximum	245.02	1473.54	256.68	241.00	543.25	644.35	537.54
Daily Minimum	136.59	143.42	88.90	111.68	112.40	110.86	116.10
Reserve & Regulation Prices (\$/MWh)							
Primary	18.53	27.77	46.65	50.38	30.86	22.57	32.92
Contingency	26.34	26.08	37.73	41.02	41.33	37.04	42.82
Regulation	10.73	17.58	9.36	10.69	23.53	10.03	11.45
Reserve & Regulation Requirement (MW)							
Primary	330	326	349	362	349	336	338
Contingency	592	580	590	598	598	592	596
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,878	6,951	6,567	6,510	6,870	7,020	6,960
ST	138	148	131	129	124	133	131
GT	0	0	0	0	0	0	0
Import	0	0	0	0	14	0	0
ESS	-13	3	-10	-2	-3	-5	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Wednesday, 08 July 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$116.10	6,743	0	\$116.10	\$199.13	\$613.68	No
2	\$137.00	6,608	0	\$137.00	\$197.73	\$613.68	No
3	\$163.44	6,548	0	\$163.44	\$196.64	\$613.68	No
4	\$151.38	6,476	0	\$151.38	\$195.54	\$613.68	No
5	\$196.62	6,416	0	\$196.62	\$195.38	\$613.68	No
6	\$183.38	6,358	0	\$183.38	\$194.99	\$613.68	No
7	\$194.47	6,319	0	\$194.47	\$194.83	\$613.68	No
8	\$174.86	6,291	0	\$174.86	\$194.22	\$613.68	No
9	\$174.87	6,274	0	\$174.87	\$193.59	\$613.68	No
10	\$195.09	6,299	0	\$195.09	\$193.37	\$613.68	No
11	\$196.44	6,383	0	\$196.44	\$193.08	\$613.68	No
12	\$196.91	6,560	0	\$196.91	\$192.67	\$613.68	No
13	\$197.36	6,761	0	\$197.36	\$192.26	\$613.68	No
14	\$201.59	6,983	0	\$201.59	\$191.49	\$613.68	No
15	\$201.67	7,195	9	\$201.67	\$190.72	\$613.68	No
16	\$304.13	7,415	15	\$304.13	\$189.89	\$613.68	No
17	\$304.36	7,580	74	\$304.36	\$188.64	\$613.68	No
18	\$342.15	7,661	130	\$342.15	\$190.49	\$613.68	No
19	\$537.54	7,742	140	\$537.54	\$196.92	\$613.68	No
20	\$285.00	7,553	361	\$285.00	\$198.28	\$613.68	No
21	\$222.82	7,562	375	\$222.82	\$197.94	\$613.68	No
22	\$202.73	7,285	673	\$202.73	\$197.80	\$613.68	No
23	\$143.54	6,931	964	\$143.54	\$192.73	\$613.68	No
24	\$118.51	6,668	1,144	\$118.51	\$181.78	\$613.68	No
25	\$155.24	6,875	966	\$155.24	\$180.87	\$613.68	No
26	\$129.66	6,747	1,129	\$129.66	\$181.10	\$613.68	No
27	\$120.35	6,676	1,207	\$120.35	\$181.14	\$613.68	No
28	\$120.45	6,655	1,240	\$120.45	\$181.14	\$613.68	No
29	\$151.16	6,821	1,103	\$151.16	\$181.77	\$613.68	No
30	\$201.93	7,005	967	\$201.93	\$183.45	\$613.68	No
31	\$154.11	6,957	1,036	\$154.11	\$184.32	\$613.68	No
32	\$156.42	7,046	960	\$156.42	\$185.27	\$613.68	No
33	\$201.62	7,137	903	\$201.62	\$187.16	\$613.68	No
34	\$155.01	7,148	835	\$155.01	\$187.67	\$613.68	No
35	\$138.26	7,216	789	\$138.26	\$188.08	\$613.68	No
36	\$145.82	7,309	606	\$145.82	\$188.59	\$613.68	No
37	\$201.96	7,473	402	\$201.96	\$190.11	\$613.68	No
38	\$334.51	7,707	131	\$334.51	\$193.45	\$613.68	No
39	\$342.76	7,780	11	\$342.76	\$196.64	\$613.68	No
40	\$366.16	7,794	0	\$366.16	\$200.35	\$613.68	No
41	\$404.14	7,797	0	\$404.14	\$204.86	\$613.68	No
42	\$397.14	7,757	0	\$397.14	\$209.22	\$613.68	No
43	\$309.15	7,654	0	\$309.15	\$211.74	\$613.68	No
44	\$252.05	7,516	0	\$252.05	\$213.21	\$613.68	No
45	\$263.63	7,369	0	\$263.63	\$214.52	\$613.68	No
46	\$218.19	7,244	0	\$218.19	\$215.37	\$613.68	No
47	\$216.43	7,097	0	\$216.43	\$216.55	\$613.68	No
48	\$214.08	6,924	0	\$214.08	\$218.59	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,651	136	0	0	-5
2	6,512	136	0	0	-3
3	6,449	136	0	0	0
4	6,377	136	0	0	-2
5	6,315	136	0	0	0
6	6,257	136	0	0	0
7	6,217	136	0	0	0
8	6,189	136	0	0	0
9	6,172	136	0	0	0
10	6,197	136	0	0	0
11	6,281	136	0	0	0
12	6,459	136	0	0	0
13	6,662	136	0	0	0
14	6,886	136	0	0	0
15	7,100	136	0	0	0
16	7,259	136	0	0	63
17	7,427	130	0	0	67
18	7,498	129	0	0	80
19	7,579	129	0	0	80
20	7,469	126	0	0	2
21	7,481	124	0	0	0
22	7,203	124	0	0	0
23	6,896	124	0	0	-50
24	6,722	124	0	0	-140
25	6,849	124	0	0	-60
26	6,746	124	0	0	-85
27	6,616	124	0	0	-26
28	6,568	124	0	0	0
29	6,736	124	0	0	-2
30	6,920	124	0	0	0
31	6,890	124	0	0	-18
32	6,977	124	0	0	-14
33	7,054	124	0	0	0
34	7,065	124	0	0	0
35	7,137	124	0	0	-4
36	7,230	124	0	0	-3
37	7,391	126	0	0	0
38	7,621	129	0	0	2
39	7,695	129	0	0	2
40	7,703	136	0	0	2
41	7,706	136	0	0	2
42	7,665	136	0	0	2
43	7,561	136	0	0	2
44	7,424	136	0	0	0
45	7,276	136	0	0	0
46	7,149	136	0	0	0
47	7,001	136	0	0	0
48	6,827	136	0	0	0

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