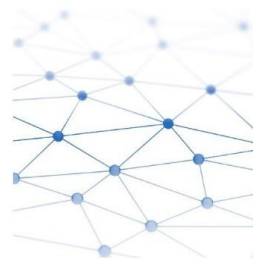
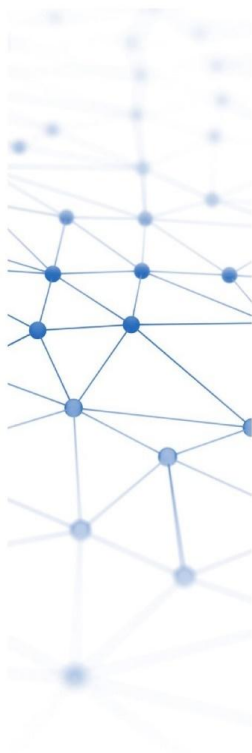


Daily Trading Report

07 July 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

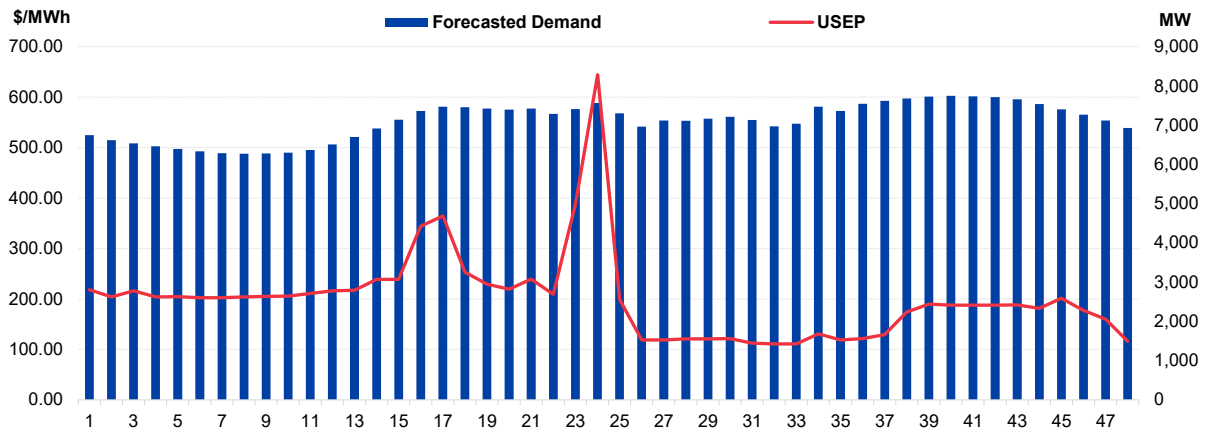


Figure 2: Periodic Ancillary Prices

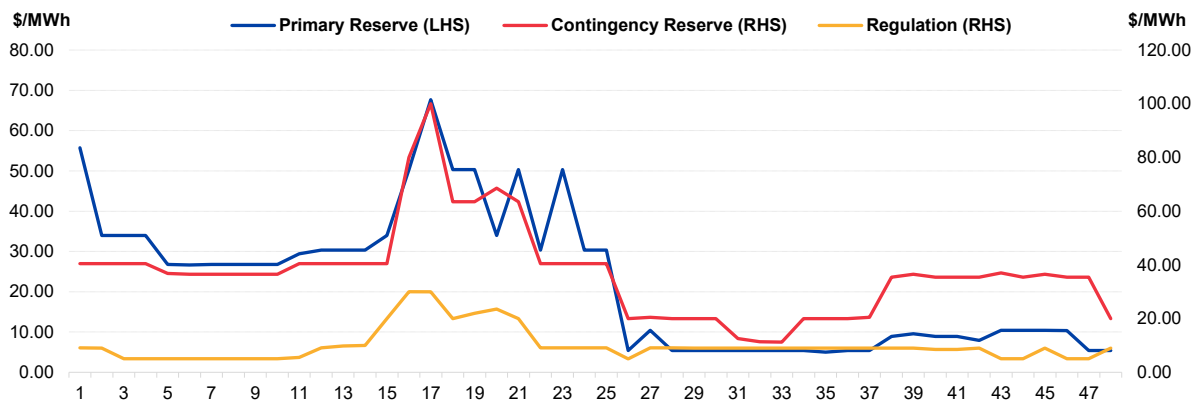


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	6 out of 5902	621 out of 5902	1007 out of 5902
Daily Average	7,108	8,232	201.26
Previous day	6,965	8,029	226.09
Change (%)	2.0%	2.5%	-11.0%
Daily Max	7,747	8,824	644.35
Previous day	7,777	8,479	543.25
Change (%)	-0.4%	4.1%	18.6%
Daily Min	6,272	7,471	110.86
Previous day	6,194	7,381	112.40
Change (%)	1.3%	1.2%	-1.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	22.57	37.04	10.03
Previous day	30.86	41.33	23.53
Change (%)	-26.9%	-10.4%	-57.4%
Daily Max	67.67	100.00	30.01
Previous day	214.42	180.41	149.42
Change (%)	-68.4%	-44.6%	-79.9%
Daily Min	5.01	11.25	5.00
Previous day	0.01	12.80	0.01
Change (%)	50000.0%	-12.1%	49900.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

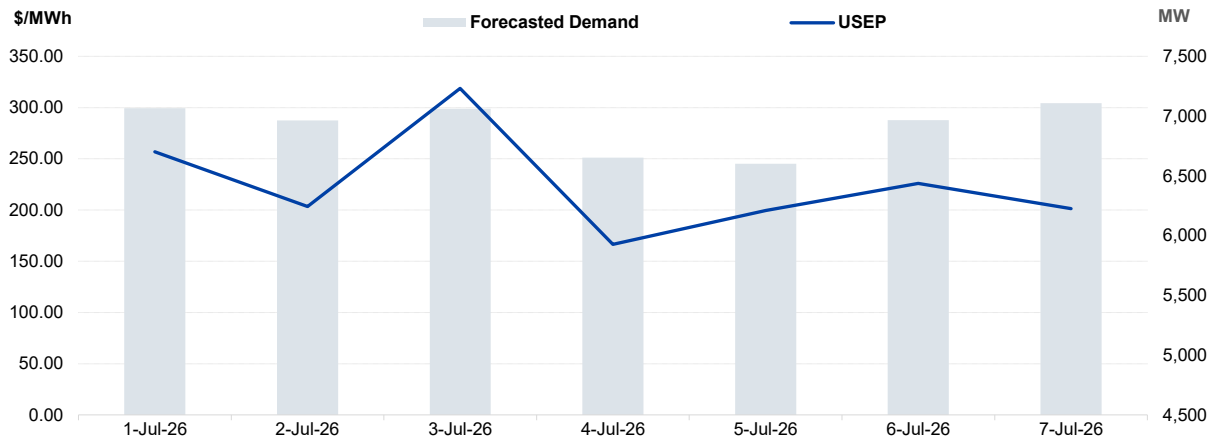


Figure 5: Seven Days USEP Average-Max-Min

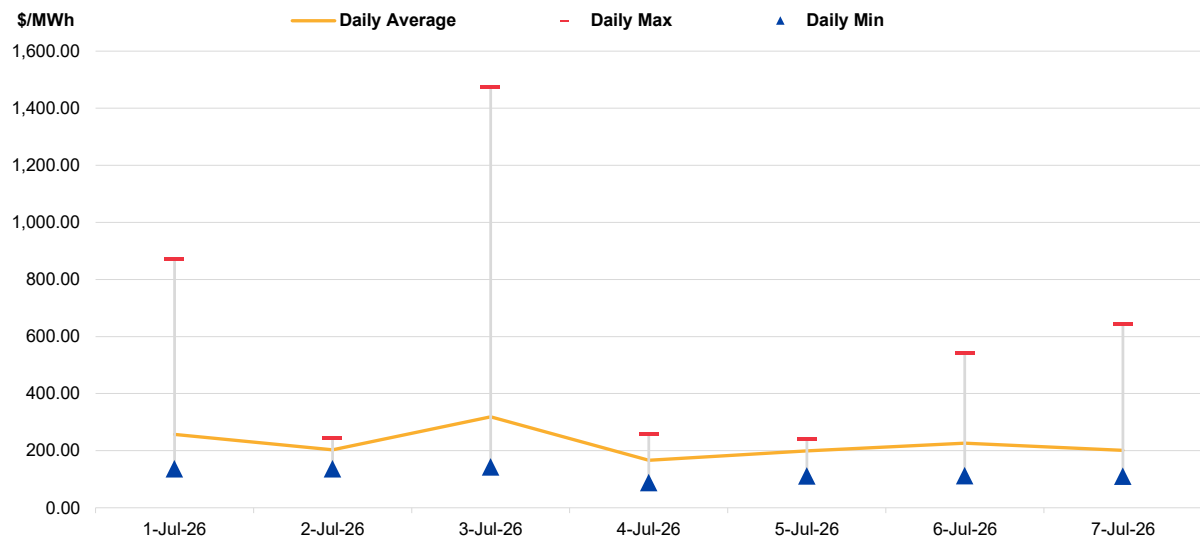
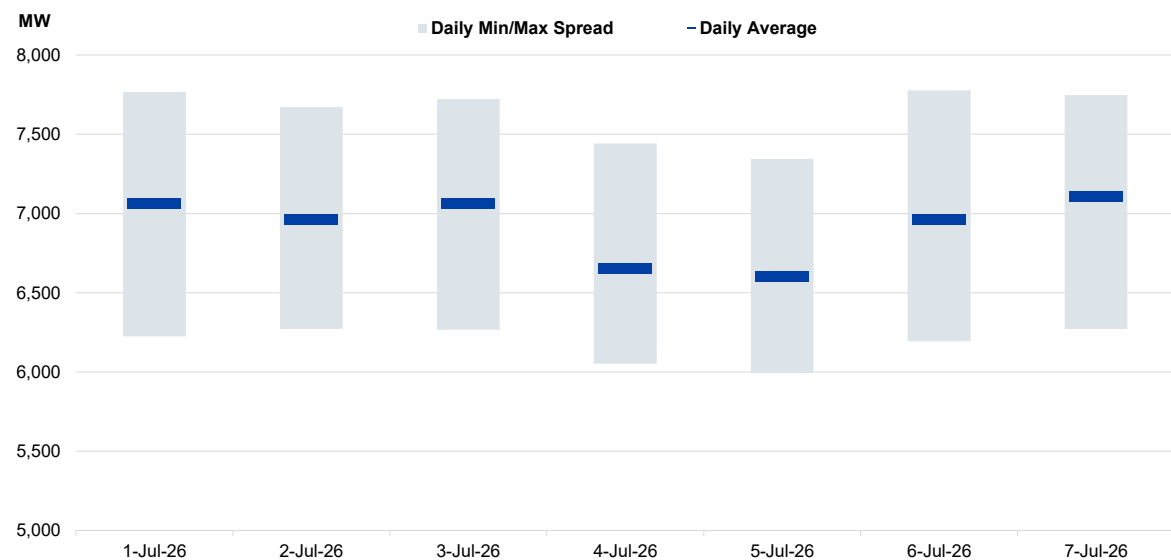
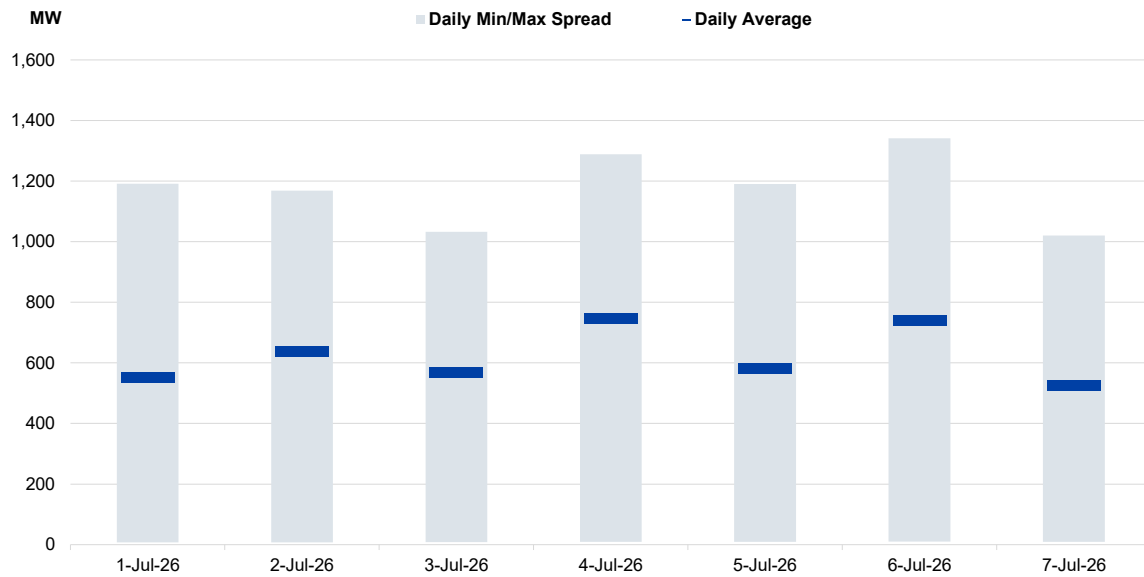


Figure 6: Seven Days Forecasted Demand Average-Max-Min



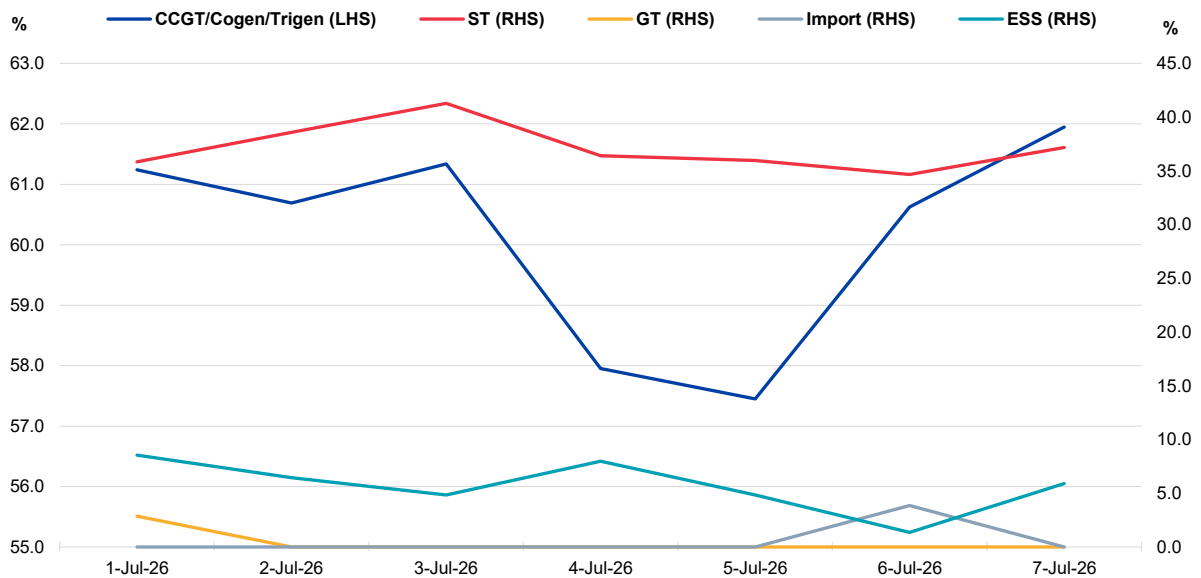
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 01-Jul-26	Thu 02-Jul-26	Fri 03-Jul-26	Sat 04-Jul-26	Sun 05-Jul-26	Mon 06-Jul-26	Tue 07-Jul-26
Forecasted Demand (MW)							
Daily Average	7,065	6,963	7,061	6,653	6,602	6,965	7,108
Daily Maximum	7,767	7,671	7,722	7,442	7,345	7,777	7,747
Daily Minimum	6,225	6,271	6,267	6,051	5,994	6,194	6,272
Forecasted Solar (MW)							
Daily Average	551	638	567	748	582	742	525
Daily Maximum	1,192	1,169	1,033	1,288	1,191	1,341	1,021
Daily Minimum	8	8	8	9	9	10	9
Total Supply (MW)							
Daily Average	8,240	8,192	8,138	7,813	7,723	8,029	8,232
Daily Maximum	8,736	8,482	8,524	8,114	8,122	8,479	8,824
Daily Minimum	7,673	7,704	7,739	7,330	7,275	7,381	7,471
Energy Price (\$/MWh)							
Daily Average	256.84	203.42	318.71	166.46	199.42	226.09	201.26
Daily Maximum	871.69	245.02	1473.54	256.68	241.00	543.25	644.35
Daily Minimum	136.63	136.59	143.42	88.90	111.68	112.40	110.86
Reserve & Regulation Prices (\$/MWh)							
Primary	9.63	18.53	27.77	46.65	50.38	30.86	22.57
Contingency	12.86	26.34	26.08	37.73	41.02	41.33	37.04
Regulation	12.92	10.73	17.58	9.36	10.69	23.53	10.03
Reserve & Regulation Requirement (MW)							
Primary	309	330	326	349	362	349	336
Contingency	583	592	580	590	598	598	592
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,940	6,878	6,951	6,567	6,510	6,870	7,020
ST	129	138	148	131	129	124	133
GT	30	0	0	0	0	0	0
Import	0	0	0	0	0	14	0
ESS	8	-13	3	-10	-2	-3	-5

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Tuesday, 07 July 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$218.11	6,744	0	\$218.11	\$226.59	\$613.68	No
2	\$204.10	6,620	0	\$204.10	\$226.81	\$613.68	No
3	\$215.85	6,535	0	\$215.85	\$227.02	\$613.68	No
4	\$204.01	6,458	0	\$204.01	\$226.98	\$613.68	No
5	\$204.31	6,393	0	\$204.31	\$226.96	\$613.68	No
6	\$202.37	6,331	0	\$202.37	\$226.89	\$613.68	No
7	\$202.20	6,288	0	\$202.20	\$226.81	\$613.68	No
8	\$204.08	6,272	0	\$204.08	\$226.78	\$613.68	No
9	\$204.92	6,278	0	\$204.92	\$226.76	\$613.68	No
10	\$205.71	6,301	0	\$205.71	\$226.75	\$613.68	No
11	\$210.62	6,365	0	\$210.62	\$226.83	\$613.68	No
12	\$216.27	6,507	0	\$216.27	\$226.95	\$613.68	No
13	\$216.98	6,699	0	\$216.98	\$227.13	\$613.68	No
14	\$238.67	6,917	0	\$238.67	\$227.36	\$613.68	No
15	\$238.54	7,139	9	\$238.54	\$227.93	\$613.68	No
16	\$344.15	7,359	17	\$344.15	\$228.81	\$613.68	No
17	\$364.39	7,471	97	\$364.39	\$226.80	\$613.68	No
18	\$253.04	7,454	243	\$253.04	\$222.43	\$613.68	No
19	\$229.32	7,420	401	\$229.32	\$222.23	\$613.68	No
20	\$219.47	7,398	532	\$219.47	\$222.43	\$613.68	No
21	\$239.10	7,421	591	\$239.10	\$224.66	\$613.68	No
22	\$209.38	7,288	744	\$209.38	\$226.55	\$613.68	No
23	\$386.89	7,409	603	\$386.89	\$232.05	\$613.68	No
24	\$644.35	7,568	393	\$644.35	\$242.98	\$613.68	No
25	\$198.79	7,303	604	\$198.79	\$244.60	\$613.68	No
26	\$118.50	6,964	894	\$118.50	\$244.73	\$613.68	No
27	\$118.60	7,120	781	\$118.60	\$244.86	\$613.68	No
28	\$120.62	7,113	833	\$120.62	\$245.03	\$613.68	No
29	\$120.80	7,166	799	\$120.80	\$245.06	\$613.68	No
30	\$121.27	7,214	693	\$121.27	\$244.64	\$613.68	No
31	\$112.21	7,135	820	\$112.21	\$244.49	\$613.68	No
32	\$110.99	6,971	1,021	\$110.99	\$243.33	\$613.68	No
33	\$110.86	7,036	970	\$110.86	\$242.81	\$613.68	No
34	\$130.74	7,472	456	\$130.74	\$242.69	\$613.68	No
35	\$118.50	7,360	559	\$118.50	\$242.04	\$613.68	No
36	\$121.32	7,544	284	\$121.32	\$240.25	\$613.68	No
37	\$129.08	7,617	166	\$129.08	\$238.39	\$613.68	No
38	\$173.86	7,678	78	\$173.86	\$233.97	\$613.68	No
39	\$189.88	7,729	7	\$189.88	\$228.34	\$613.68	No
40	\$187.81	7,747	0	\$187.81	\$220.94	\$613.68	No
41	\$187.83	7,731	0	\$187.83	\$215.27	\$613.68	No
42	\$187.89	7,717	0	\$187.89	\$211.20	\$613.68	No
43	\$188.08	7,663	0	\$188.08	\$207.15	\$613.68	No
44	\$181.40	7,538	0	\$181.40	\$205.58	\$613.68	No
45	\$201.12	7,400	0	\$201.12	\$204.78	\$613.68	No
46	\$177.27	7,266	0	\$177.27	\$204.06	\$613.68	No
47	\$159.95	7,120	0	\$159.95	\$203.02	\$613.68	No
48	\$116.05	6,928	0	\$116.05	\$201.26	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,655	126	0	0	0
2	6,525	130	0	0	0
3	6,440	130	0	0	0
4	6,362	130	0	0	0
5	6,296	130	0	0	0
6	6,233	130	0	0	0
7	6,190	130	0	0	0
8	6,174	130	0	0	0
9	6,176	134	0	0	0
10	6,199	134	0	0	0
11	6,263	134	0	0	0
12	6,407	134	0	0	0
13	6,601	134	0	0	0
14	6,811	134	0	0	10
15	7,035	134	0	0	10
16	7,194	134	0	0	73
17	7,308	134	0	0	73
18	7,346	134	0	0	17
19	7,330	134	0	0	0
20	7,308	134	0	0	0
21	7,329	134	0	0	2
22	7,198	134	0	0	0
23	7,315	134	0	0	2
24	7,477	134	0	0	2
25	7,211	134	0	0	0
26	7,011	134	0	0	-140
27	7,163	134	0	0	-135
28	7,090	134	0	0	-70
29	7,073	134	0	0	0
30	7,123	134	0	0	-1
31	7,044	134	0	0	0
32	6,878	134	0	0	0
33	6,946	134	0	0	-2
34	7,395	134	0	0	-12
35	7,295	134	0	0	-25
36	7,465	134	0	0	-9
37	7,537	134	0	0	-7
38	7,592	134	0	0	0
39	7,643	134	0	0	0
40	7,661	134	0	0	0
41	7,645	134	0	0	0
42	7,632	134	0	0	0
43	7,577	134	0	0	0
44	7,452	134	0	0	0
45	7,310	136	0	0	0
46	7,175	136	0	0	0
47	7,027	136	0	0	0
48	6,842	136	0	0	-9

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