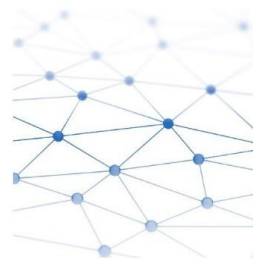
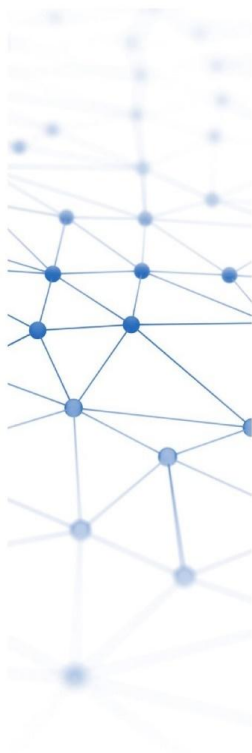


Daily Trading Report

06 July 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

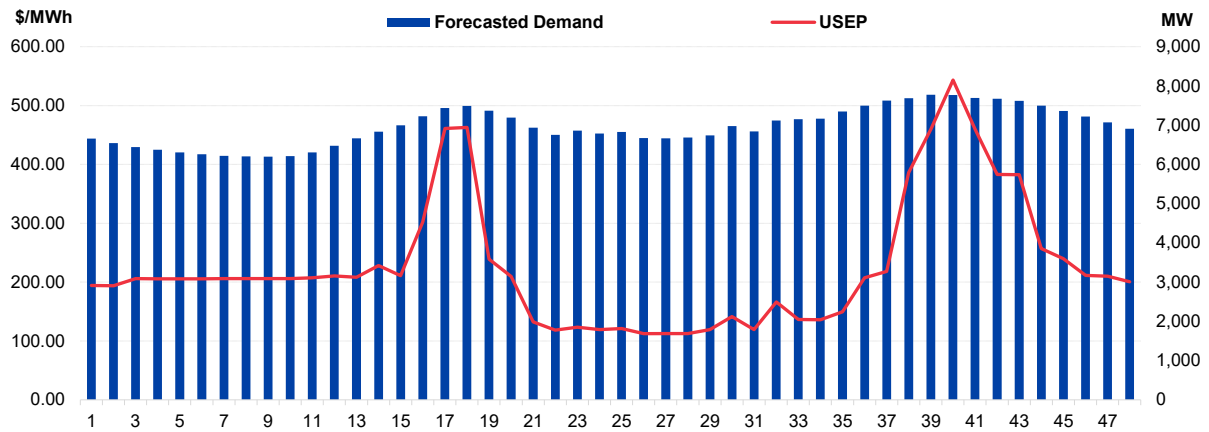


Figure 2: Periodic Ancillary Prices

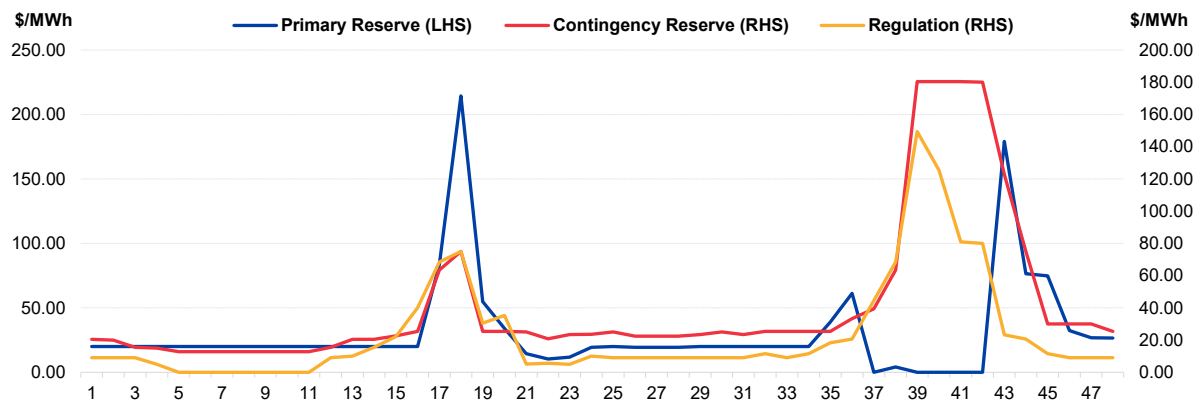


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	47 out of 5901	1287 out of 5901	730 out of 5901
Daily Average	6,965	8,029	226.09
Previous day	6,602	7,723	199.42
Change (%)	5.5%	4.0%	13.4%
Daily Max	7,777	8,479	543.25
Previous day	7,345	8,122	241.00
Change (%)	5.9%	4.4%	125.4%
Daily Min	6,194	7,381	112.40
Previous day	5,994	7,275	111.68
Change (%)	3.3%	1.5%	0.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	30.86	41.33	23.53
Previous day	50.38	41.02	10.69
Change (%)	-38.7%	0.8%	120.1%
Daily Max	214.42	180.41	149.42
Previous day	172.65	75.00	30.01
Change (%)	24.2%	140.5%	397.9%
Daily Min	0.01	12.80	0.01
Previous day	20.00	30.00	0.99
Change (%)	-100.0%	-57.3%	-99.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

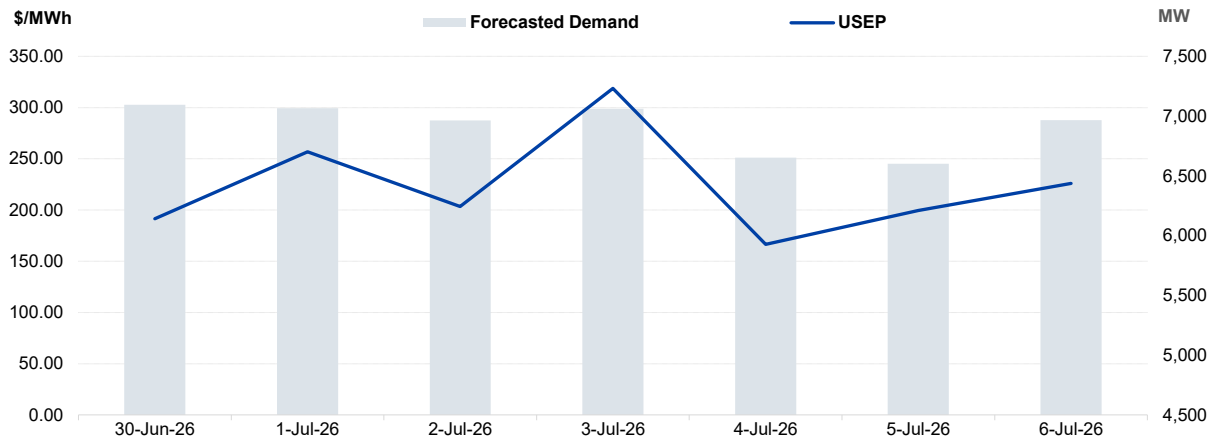


Figure 5: Seven Days USEP Average-Max-Min

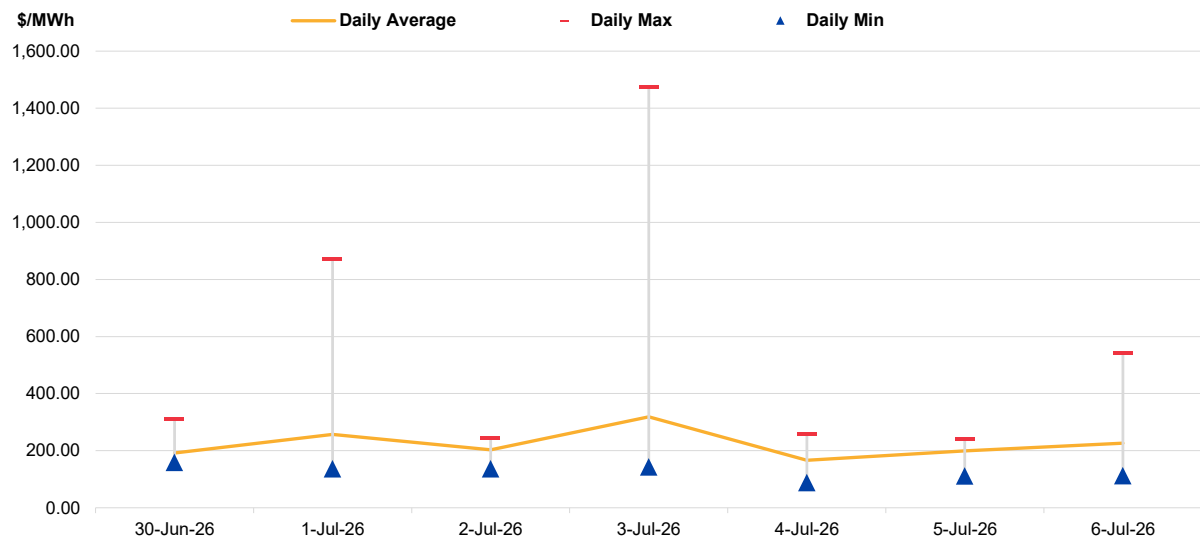
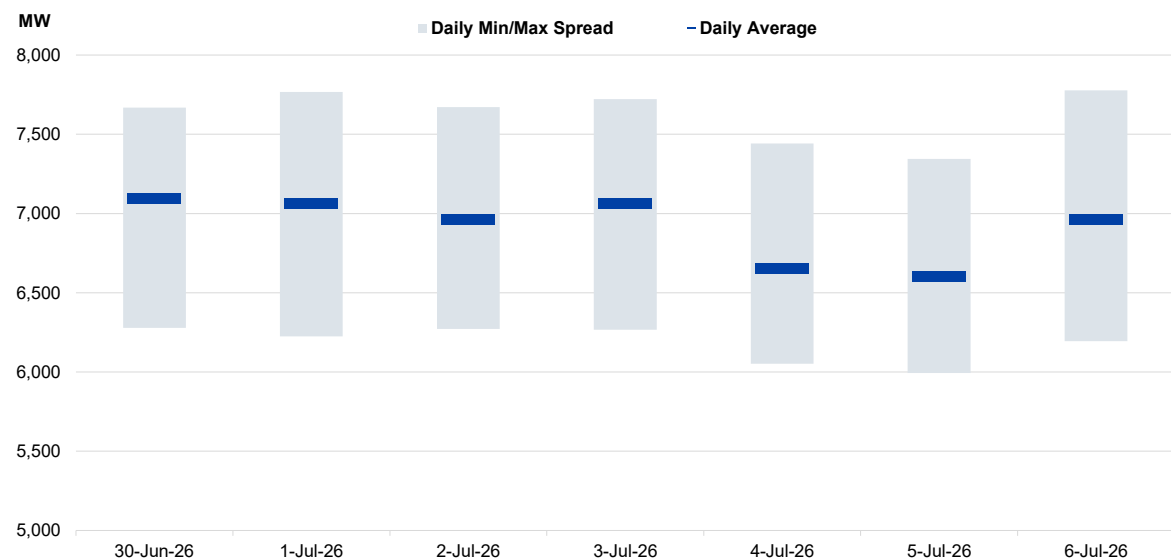
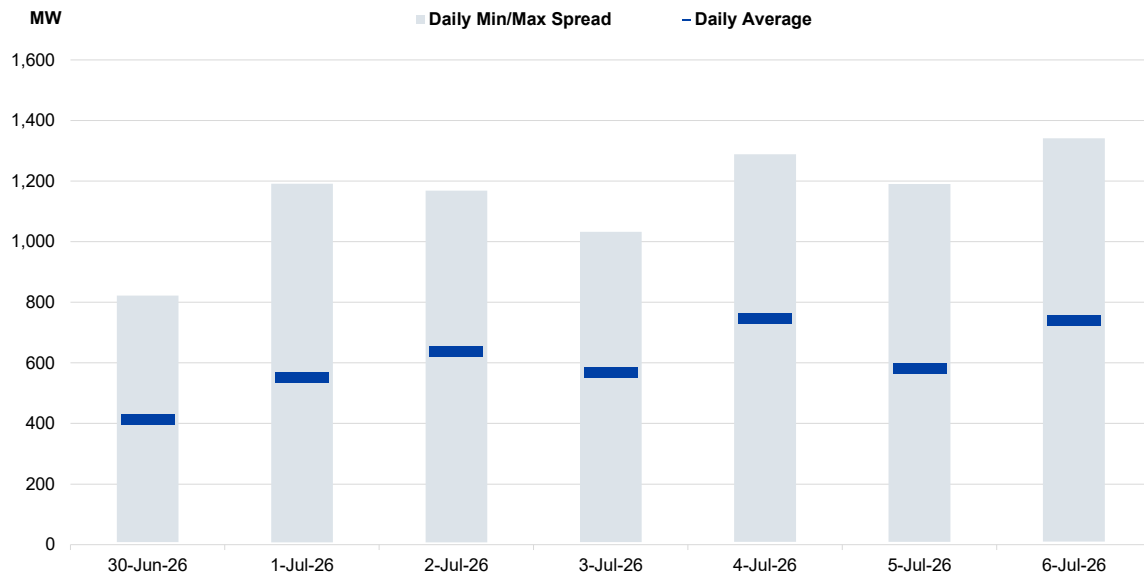


Figure 6: Seven Days Forecasted Demand Average-Max-Min



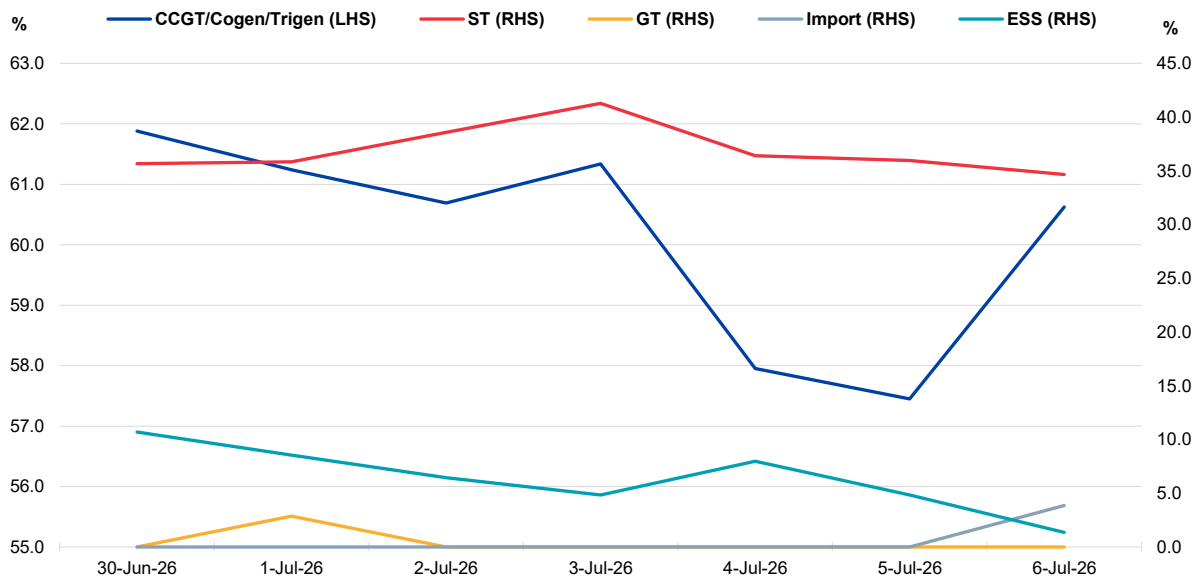
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 30-Jun-26	Wed 01-Jul-26	Thu 02-Jul-26	Fri 03-Jul-26	Sat 04-Jul-26	Sun 05-Jul-26	Mon 06-Jul-26
Forecasted Demand (MW)							
Daily Average	7,095	7,065	6,963	7,061	6,653	6,602	6,965
Daily Maximum	7,669	7,767	7,671	7,722	7,442	7,345	7,777
Daily Minimum	6,278	6,225	6,271	6,267	6,051	5,994	6,194
Forecasted Solar (MW)							
Daily Average	413	551	638	567	748	582	742
Daily Maximum	822	1,192	1,169	1,033	1,288	1,191	1,341
Daily Minimum	8	8	8	8	9	9	10
Total Supply (MW)							
Daily Average	8,265	8,240	8,192	8,138	7,813	7,723	8,029
Daily Maximum	8,571	8,736	8,482	8,524	8,114	8,122	8,479
Daily Minimum	7,722	7,673	7,704	7,739	7,330	7,275	7,381
Energy Price (\$/MWh)							
Daily Average	191.52	256.84	203.42	318.71	166.46	199.42	226.09
Daily Maximum	309.91	871.69	245.02	1473.54	256.68	241.00	543.25
Daily Minimum	159.03	136.63	136.59	143.42	88.90	111.68	112.40
Reserve & Regulation Prices (\$/MWh)							
Primary	15.11	9.63	18.53	27.77	46.65	50.38	30.86
Contingency	11.72	12.86	26.34	26.08	37.73	41.02	41.33
Regulation	11.06	12.92	10.73	17.58	9.36	10.69	23.53
Reserve & Regulation Requirement (MW)							
Primary	310	309	330	326	349	362	349
Contingency	574	583	592	580	590	598	598
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,012	6,940	6,878	6,951	6,567	6,510	6,870
ST	128	129	138	148	131	129	124
GT	0	30	0	0	0	0	0
Import	0	0	0	0	0	0	14
ESS	-3	8	-13	3	-10	-2	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Monday, 06 July 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$194.04	6,660	0	\$194.04	\$198.48	\$613.68	No
2	\$193.85	6,541	0	\$193.85	\$197.70	\$613.68	No
3	\$205.80	6,442	0	\$205.80	\$197.39	\$613.68	No
4	\$205.66	6,372	0	\$205.66	\$197.14	\$613.68	No
5	\$205.53	6,309	0	\$205.53	\$196.60	\$613.68	No
6	\$205.42	6,257	0	\$205.42	\$196.36	\$613.68	No
7	\$205.95	6,217	0	\$205.95	\$196.00	\$613.68	No
8	\$205.75	6,203	0	\$205.75	\$195.79	\$613.68	No
9	\$205.88	6,194	0	\$205.88	\$195.59	\$613.68	No
10	\$205.95	6,212	0	\$205.95	\$195.39	\$613.68	No
11	\$207.13	6,303	0	\$207.13	\$195.26	\$613.68	No
12	\$210.44	6,477	0	\$210.44	\$195.14	\$613.68	No
13	\$208.12	6,661	0	\$208.12	\$194.77	\$613.68	No
14	\$227.88	6,834	0	\$227.88	\$194.82	\$613.68	No
15	\$211.01	6,999	10	\$211.01	\$194.66	\$613.68	No
16	\$301.73	7,225	19	\$301.73	\$196.05	\$613.68	No
17	\$460.94	7,434	95	\$460.94	\$200.82	\$613.68	No
18	\$462.91	7,489	185	\$462.91	\$205.68	\$613.68	No
19	\$239.12	7,366	400	\$239.12	\$206.24	\$613.68	No
20	\$209.49	7,195	628	\$209.49	\$207.46	\$613.68	No
21	\$132.24	6,935	947	\$132.24	\$207.26	\$613.68	No
22	\$118.54	6,753	1,194	\$118.54	\$206.90	\$613.68	No
23	\$123.26	6,862	1,099	\$123.26	\$206.95	\$613.68	No
24	\$119.32	6,784	1,149	\$119.32	\$207.09	\$613.68	No
25	\$121.23	6,825	1,103	\$121.23	\$207.13	\$613.68	No
26	\$112.40	6,672	1,244	\$112.40	\$206.96	\$613.68	No
27	\$112.44	6,668	1,341	\$112.44	\$206.96	\$613.68	No
28	\$112.44	6,684	1,331	\$112.44	\$206.82	\$613.68	No
29	\$119.34	6,736	1,265	\$119.34	\$206.77	\$613.68	No
30	\$141.40	6,975	1,049	\$141.40	\$207.39	\$613.68	No
31	\$119.38	6,843	1,147	\$119.38	\$205.66	\$613.68	No
32	\$166.31	7,118	897	\$166.31	\$204.57	\$613.68	No
33	\$136.24	7,149	813	\$136.24	\$202.66	\$613.68	No
34	\$136.21	7,165	792	\$136.21	\$201.23	\$613.68	No
35	\$149.59	7,348	544	\$149.59	\$200.04	\$613.68	No
36	\$207.40	7,495	328	\$207.40	\$199.96	\$613.68	No
37	\$218.25	7,627	130	\$218.25	\$200.09	\$613.68	No
38	\$386.20	7,688	88	\$386.20	\$203.81	\$613.68	No
39	\$460.05	7,777	6	\$460.05	\$208.73	\$613.68	No
40	\$543.25	7,765	0	\$543.25	\$215.12	\$613.68	No
41	\$459.82	7,695	0	\$459.82	\$220.01	\$613.68	No
42	\$383.05	7,674	0	\$383.05	\$222.99	\$613.68	No
43	\$382.47	7,622	0	\$382.47	\$225.96	\$613.68	No
44	\$256.96	7,498	0	\$256.96	\$226.89	\$613.68	No
45	\$239.61	7,360	0	\$239.61	\$227.58	\$613.68	No
46	\$211.59	7,220	0	\$211.59	\$226.96	\$613.68	No
47	\$210.11	7,074	0	\$210.11	\$226.33	\$613.68	No
48	\$200.66	6,909	0	\$200.66	\$226.09	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,538	129	0	30	0
2	6,420	126	0	30	0
3	6,321	126	0	30	0
4	6,250	126	0	30	0
5	6,186	126	0	30	0
6	6,134	126	0	30	0
7	6,094	126	0	30	0
8	6,079	126	0	30	0
9	6,070	126	0	30	0
10	6,088	126	0	30	0
11	6,180	126	0	30	0
12	6,346	126	0	38	0
13	6,541	126	0	30	0
14	6,695	126	0	50	0
15	6,862	126	0	50	0
16	7,091	126	0	50	0
17	7,301	126	0	50	0
18	7,357	126	0	50	0
19	7,283	126	0	0	0
20	7,111	126	0	0	0
21	6,911	117	0	0	-53
22	6,703	117	0	0	-27
23	6,795	117	0	0	-11
24	6,707	117	0	0	0
25	6,754	117	0	0	-5
26	6,595	117	0	0	-1
27	6,591	117	0	0	-1
28	6,607	117	0	0	-1
29	6,661	117	0	0	-2
30	6,897	126	0	0	-6
31	6,767	126	0	0	-9
32	7,041	126	0	0	-5
33	7,073	126	0	0	-8
34	7,088	126	0	0	-5
35	7,270	126	0	0	-3
36	7,415	126	0	0	0
37	7,549	126	0	0	0
38	7,609	126	0	0	0
39	7,699	126	0	0	0
40	7,687	126	0	0	0
41	7,617	126	0	0	0
42	7,596	126	0	0	0
43	7,543	126	0	0	0
44	7,417	126	0	0	0
45	7,278	126	0	0	0
46	7,136	126	0	0	0
47	6,988	126	0	0	0
48	6,822	126	0	0	0

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