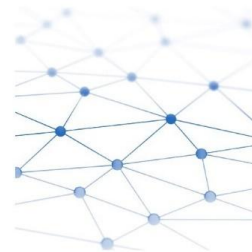
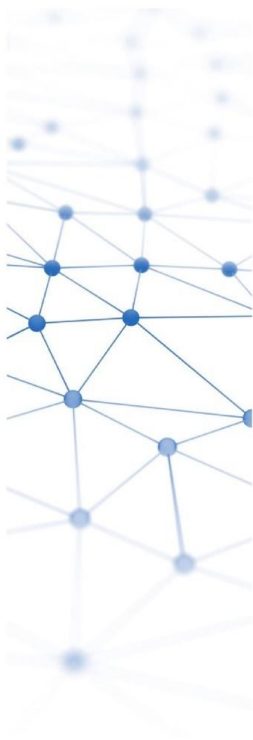


Daily Trading Report

05 July 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

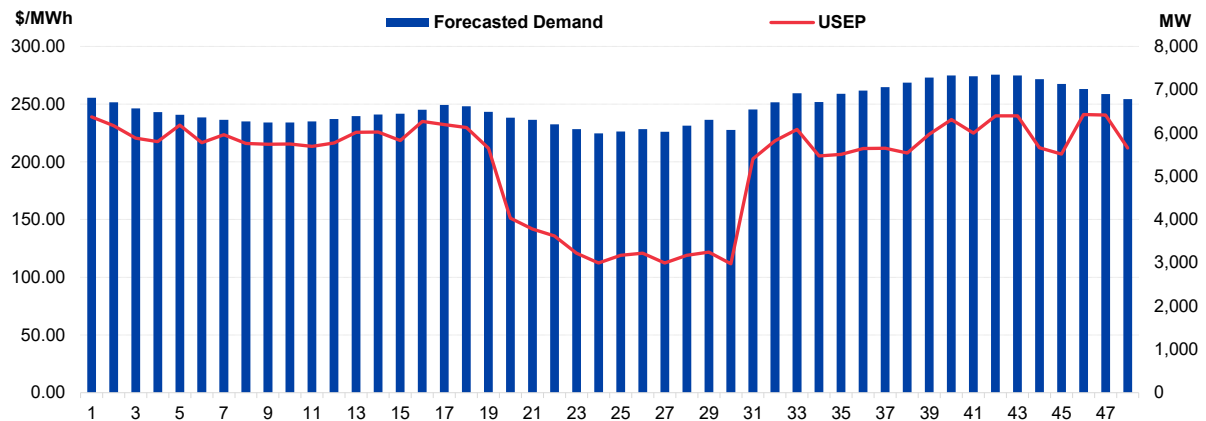


Figure 2: Periodic Ancillary Prices

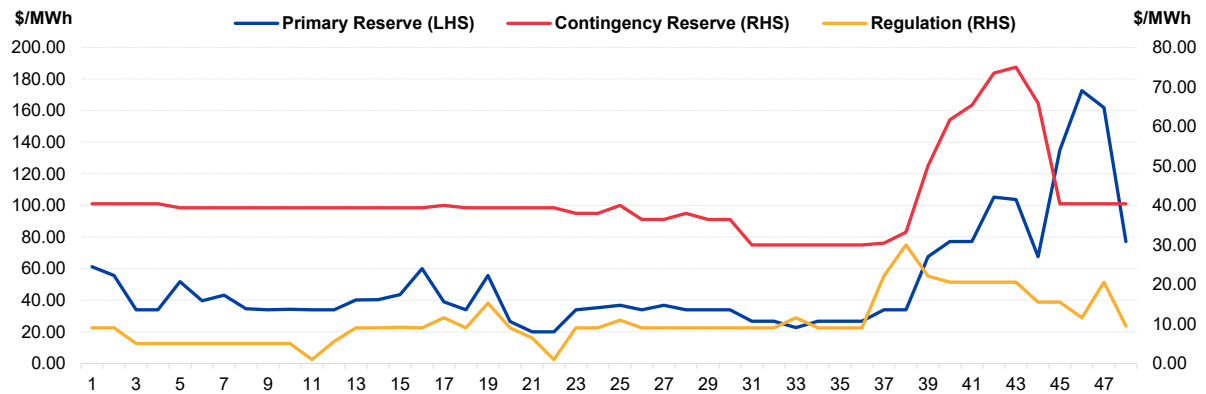


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	2 out of 1493	207 out of 1493	132 out of 1493
Daily Average	6,602	7,723	199.42
Previous day	6,653	7,813	166.46
Change (%)	-0.8%	-1.1%	19.8%
Daily Max	7,345	8,122	241.00
Previous day	7,442	8,114	256.68
Change (%)	-1.3%	0.1%	-6.1%
Daily Min	5,994	7,275	111.68
Previous day	6,051	7,330	88.90
Change (%)	-0.9%	-0.7%	25.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	50.38	41.02	10.69
Previous day	46.65	37.73	9.36
Change (%)	8.0%	8.7%	14.2%
Daily Max	172.65	75.00	30.01
Previous day	123.33	70.74	30.00
Change (%)	40.0%	6.0%	0.0%
Daily Min	20.00	30.00	0.99
Previous day	10.99	17.01	0.01
Change (%)	82.0%	76.4%	9800.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

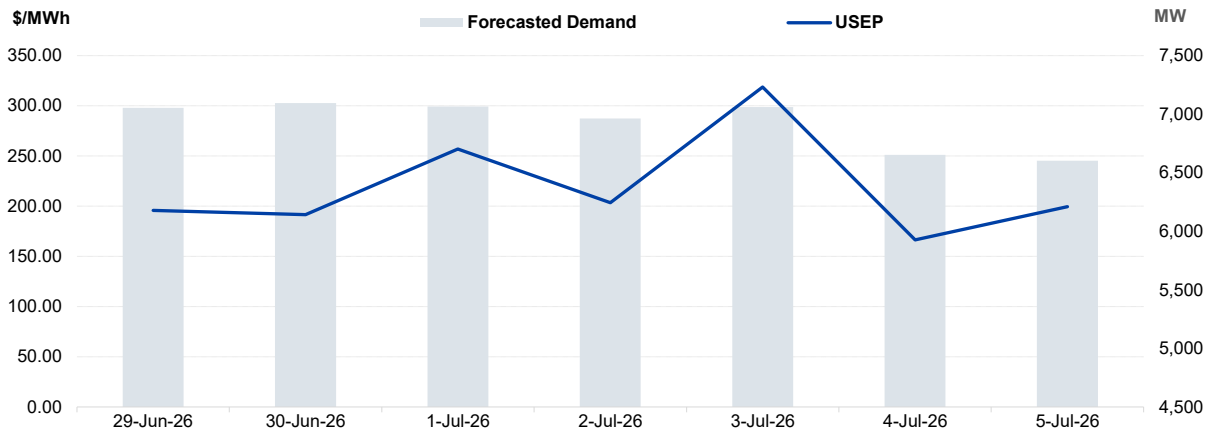


Figure 5: Seven Days USEP Average-Max-Min

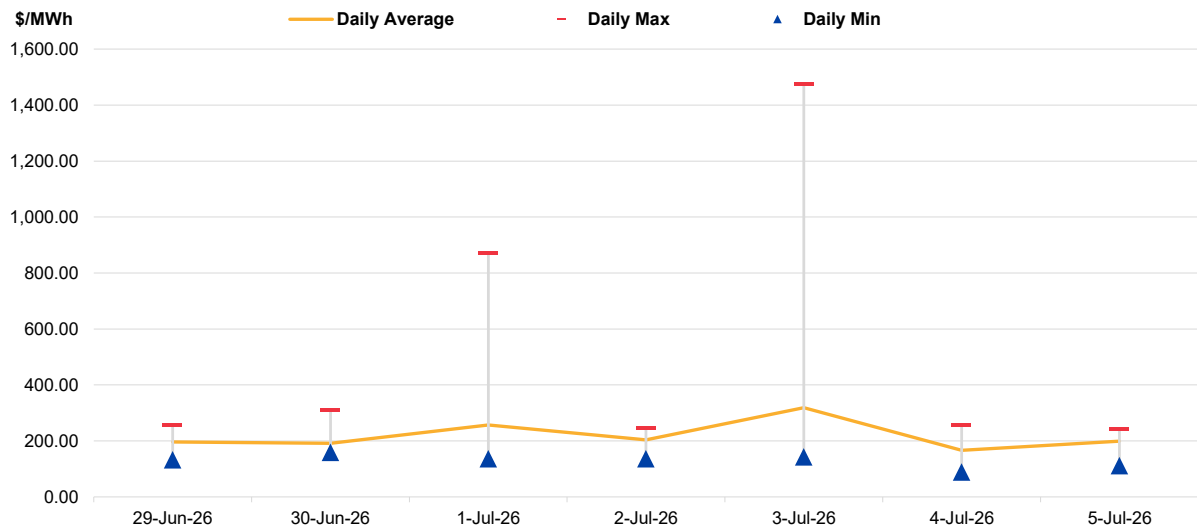
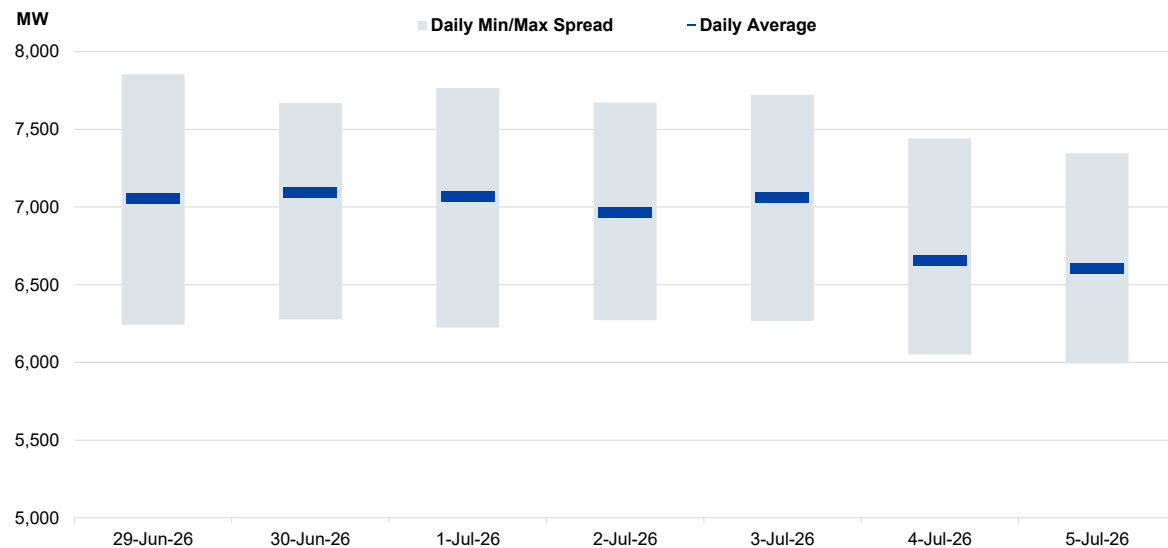
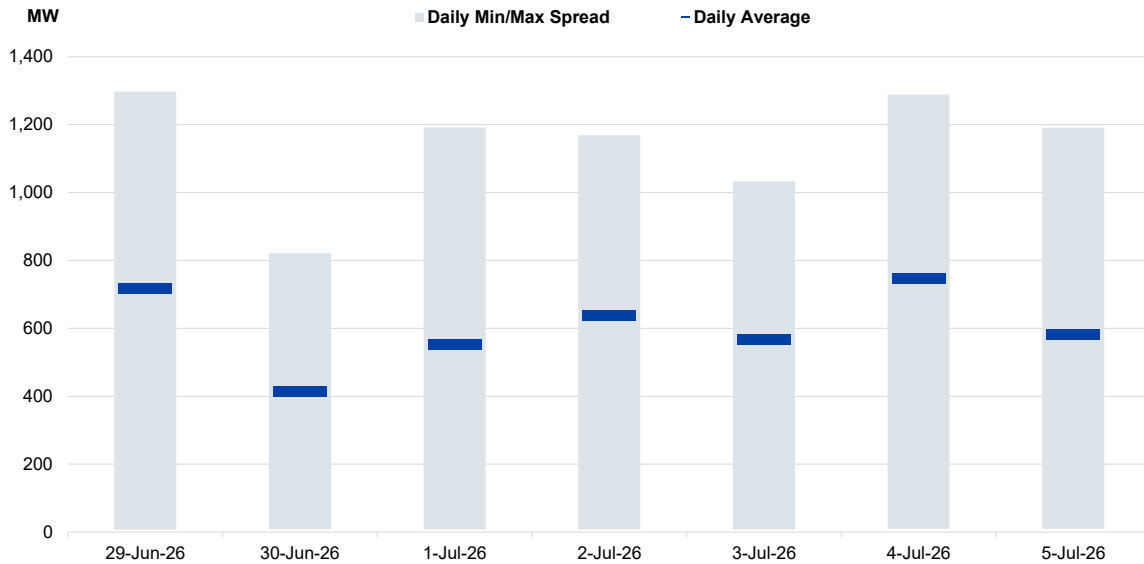


Figure 6: Seven Days Forecasted Demand Average-Max-Min



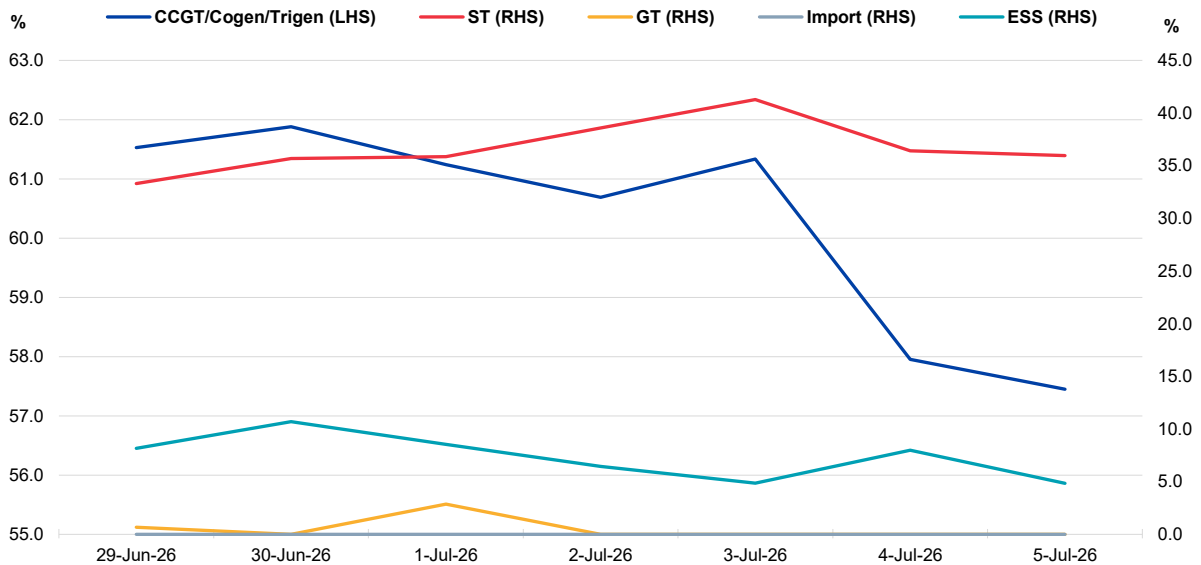
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 29-Jun-26	Tue 30-Jun-26	Wed 01-Jul-26	Thu 02-Jul-26	Fri 03-Jul-26	Sat 04-Jul-26	Sun 05-Jul-26
Forecasted Demand (MW)							
Daily Average	7,053	7,095	7,065	6,963	7,061	6,653	6,602
Daily Maximum	7,854	7,669	7,767	7,671	7,722	7,442	7,345
Daily Minimum	6,243	6,278	6,225	6,271	6,267	6,051	5,994
Forecasted Solar (MW)							
Daily Average	716	413	551	638	567	748	582
Daily Maximum	1,297	822	1,192	1,169	1,033	1,288	1,191
Daily Minimum	7	8	8	8	8	9	9
Total Supply (MW)							
Daily Average	8,255	8,265	8,240	8,192	8,138	7,813	7,723
Daily Maximum	8,947	8,571	8,736	8,482	8,524	8,114	8,122
Daily Minimum	7,613	7,722	7,673	7,704	7,739	7,330	7,275
Energy Price (\$/MWh)							
Daily Average	195.83	191.52	256.84	203.42	318.71	166.46	199.42
Daily Maximum	256.36	309.91	871.69	245.02	1473.54	256.68	241.00
Daily Minimum	132.21	159.03	136.63	136.59	143.42	88.90	111.68
Reserve & Regulation Prices (\$/MWh)							
Primary	1.85	15.11	9.63	18.53	27.77	46.65	50.38
Contingency	7.05	11.72	12.86	26.34	26.08	37.73	41.02
Regulation	7.94	11.06	12.92	10.73	17.58	9.36	10.69
Reserve & Regulation Requirement (MW)							
Primary	275	310	309	330	326	349	362
Contingency	539	574	583	592	580	590	598
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,972	7,012	6,940	6,878	6,951	6,567	6,510
ST	120	128	129	138	148	131	129
GT	7	0	30	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	-4	-3	8	-13	3	-10	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 05 July 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$239.01	6,815	0	\$239.01	\$167.02	\$613.68	No
2	\$231.39	6,711	0	\$231.39	\$167.42	\$613.68	No
3	\$220.48	6,570	0	\$220.48	\$166.67	\$613.68	No
4	\$217.51	6,485	0	\$217.51	\$166.22	\$613.68	No
5	\$231.83	6,420	0	\$231.83	\$166.08	\$613.68	No
6	\$216.68	6,360	0	\$216.68	\$165.63	\$613.68	No
7	\$223.50	6,307	0	\$223.50	\$165.31	\$613.68	No
8	\$215.88	6,267	0	\$215.88	\$164.94	\$613.68	No
9	\$215.21	6,243	0	\$215.21	\$164.58	\$613.68	No
10	\$215.45	6,244	0	\$215.45	\$164.22	\$613.68	No
11	\$213.35	6,265	0	\$213.35	\$163.79	\$613.68	No
12	\$216.50	6,325	0	\$216.50	\$163.40	\$613.68	No
13	\$225.66	6,392	0	\$225.66	\$163.78	\$613.68	No
14	\$225.77	6,430	0	\$225.77	\$164.29	\$613.68	No
15	\$218.40	6,446	9	\$218.40	\$164.57	\$613.68	No
16	\$234.94	6,540	17	\$234.94	\$164.82	\$613.68	No
17	\$232.35	6,649	74	\$232.35	\$164.98	\$613.68	No
18	\$229.65	6,619	198	\$229.65	\$165.15	\$613.68	No
19	\$211.81	6,487	395	\$211.81	\$166.79	\$613.68	No
20	\$151.19	6,355	617	\$151.19	\$167.41	\$613.68	No
21	\$141.87	6,307	749	\$141.87	\$168.03	\$613.68	No
22	\$135.81	6,202	904	\$135.81	\$168.53	\$613.68	No
23	\$120.97	6,093	1,034	\$120.97	\$168.57	\$613.68	No
24	\$112.44	5,994	1,107	\$112.44	\$168.69	\$613.68	No
25	\$119.04	6,037	1,070	\$119.04	\$168.94	\$613.68	No
26	\$120.92	6,092	1,051	\$120.92	\$169.22	\$613.68	No
27	\$112.43	6,029	1,191	\$112.43	\$169.56	\$613.68	No
28	\$118.97	6,169	1,052	\$118.97	\$170.02	\$613.68	No
29	\$121.77	6,304	907	\$121.77	\$170.71	\$613.68	No
30	\$111.68	6,074	1,060	\$111.68	\$171.02	\$613.68	No
31	\$202.59	6,546	640	\$202.59	\$172.98	\$613.68	No
32	\$218.33	6,707	489	\$218.33	\$175.49	\$613.68	No
33	\$228.08	6,916	254	\$228.08	\$178.21	\$613.68	No
34	\$205.04	6,716	442	\$205.04	\$180.25	\$613.68	No
35	\$206.44	6,906	254	\$206.44	\$182.21	\$613.68	No
36	\$211.53	6,977	192	\$211.53	\$184.05	\$613.68	No
37	\$211.69	7,057	150	\$211.69	\$185.34	\$613.68	No
38	\$207.76	7,161	102	\$207.76	\$186.18	\$613.68	No
39	\$223.95	7,283	20	\$223.95	\$186.54	\$613.68	No
40	\$236.58	7,330	0	\$236.58	\$187.16	\$613.68	No
41	\$224.87	7,314	0	\$224.87	\$188.36	\$613.68	No
42	\$239.98	7,345	0	\$239.98	\$190.23	\$613.68	No
43	\$239.96	7,331	0	\$239.96	\$192.11	\$613.68	No
44	\$212.24	7,247	0	\$212.24	\$193.45	\$613.68	No
45	\$206.78	7,132	0	\$206.78	\$194.80	\$613.68	No
46	\$241.00	7,018	0	\$241.00	\$197.23	\$613.68	No
47	\$240.62	6,901	0	\$240.62	\$199.28	\$613.68	No
48	\$212.07	6,782	0	\$212.07	\$199.42	\$613.68	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,683	129	0	0	40
2	6,608	129	0	0	10
3	6,465	129	0	0	10
4	6,381	129	0	0	9
5	6,313	129	0	0	12
6	6,262	129	0	0	2
7	6,200	129	0	0	10
8	6,170	129	0	0	0
9	6,146	129	0	0	0
10	6,146	129	0	0	0
11	6,168	129	0	0	0
12	6,228	129	0	0	0
13	6,285	129	0	0	10
14	6,324	129	0	0	10
15	6,340	129	0	0	10
16	6,405	129	0	0	40
17	6,529	129	0	0	26
18	6,516	129	0	0	10
19	6,393	129	0	0	0
20	6,260	129	0	0	0
21	6,211	129	0	0	0
22	6,104	129	0	0	0
23	6,004	129	0	0	-10
24	5,915	129	0	0	-20
25	6,078	129	0	0	-140
26	6,080	129	0	0	-86
27	5,952	129	0	0	-22
28	6,072	129	0	0	0
29	6,211	129	0	0	-1
30	5,978	129	0	0	-2
31	6,452	129	0	0	0
32	6,614	129	0	0	0
33	6,825	129	0	0	0
34	6,620	129	0	0	4
35	6,812	129	0	0	4
36	6,887	129	0	0	0
37	6,968	129	0	0	0
38	7,074	129	0	0	0
39	7,202	129	0	0	-5
40	7,245	129	0	0	0
41	7,228	129	0	0	0
42	7,260	129	0	0	0
43	7,246	129	0	0	0
44	7,161	129	0	0	0
45	7,044	129	0	0	0
46	6,928	129	0	0	0
47	6,810	129	0	0	0
48	6,690	129	0	0	0

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