

Daily Trading Report

21 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

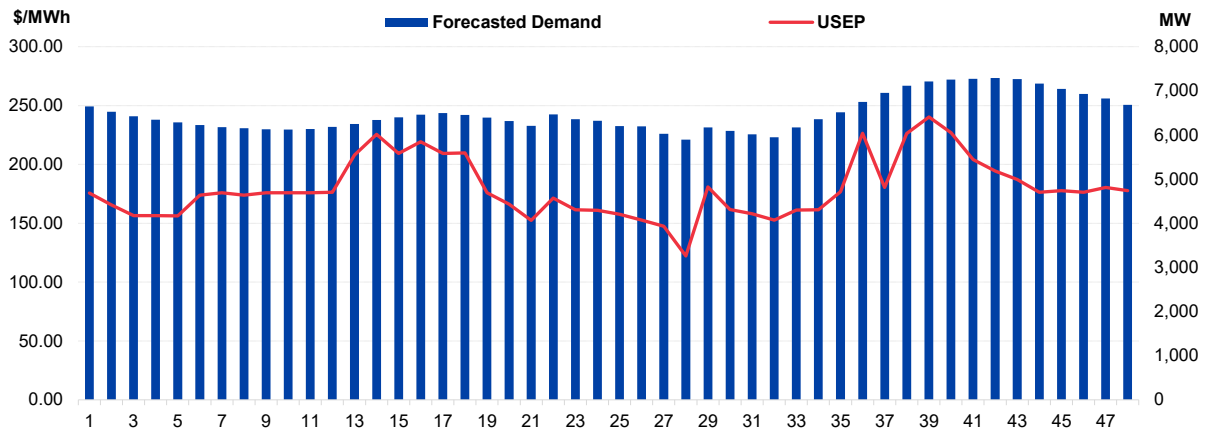


Figure 2: Periodic Ancillary Prices

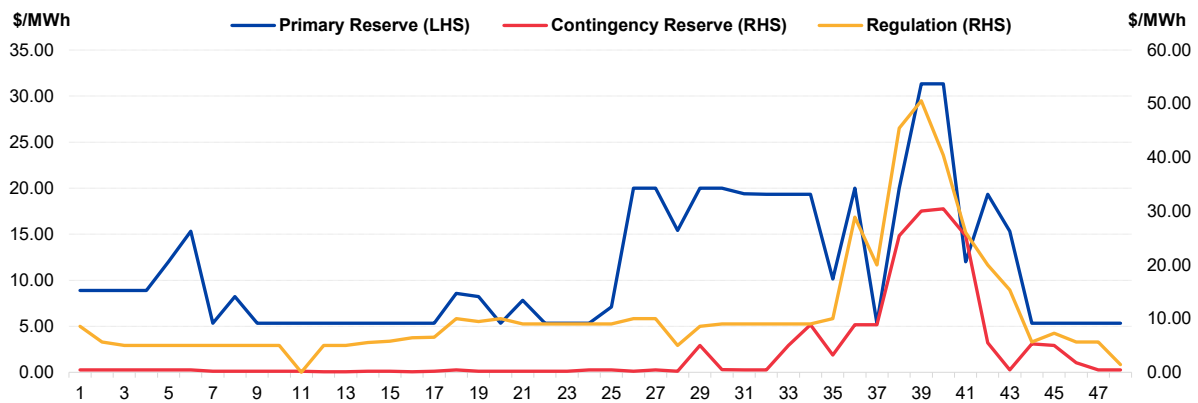


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	11 out of 1491	271 out of 1491	218 out of 1491
Daily Average	6,482	7,640	179.47
Previous day	6,606	7,700	180.56
Change (%)	-1.9%	-0.8%	-0.6%
Daily Max	7,289	8,264	240.26
Previous day	7,319	8,130	249.99
Change (%)	-0.4%	1.7%	-3.9%
Daily Min	5,892	7,229	122.21
Previous day	5,962	7,060	120.59
Change (%)	-1.2%	2.4%	1.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	11.29	3.73	10.92
Previous day	8.13	0.08	7.19
Change (%)	38.9%	4562.5%	51.9%
Daily Max	31.33	30.44	50.55
Previous day	33.98	0.88	20.01
Change (%)	-7.8%	3359.1%	152.6%
Daily Min	5.33	0.10	0.01
Previous day	1.08	0.00	1.09
Change (%)	393.5%	N.A.	-99.1%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

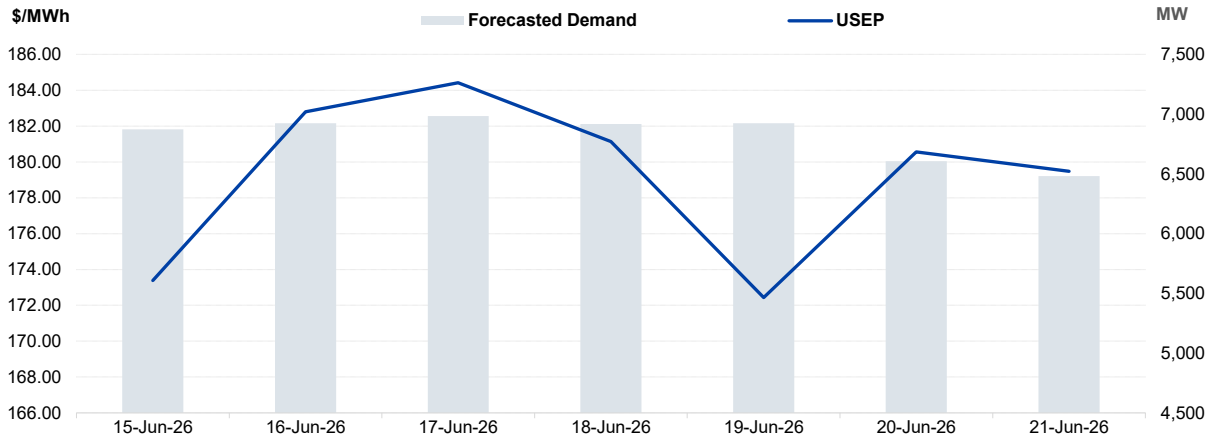


Figure 5: Seven Days USEP Average-Max-Min

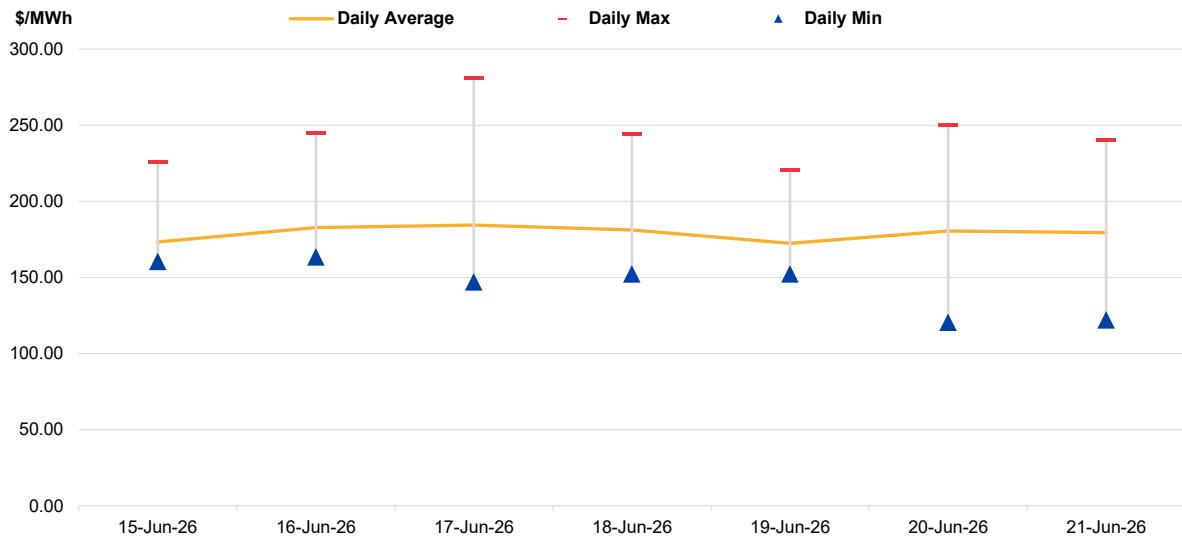
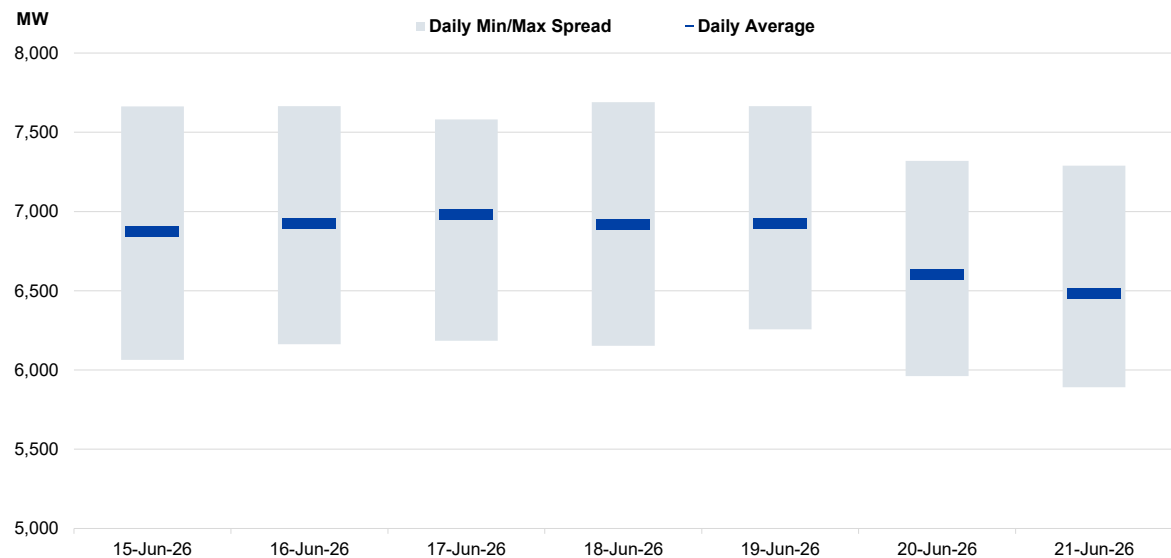
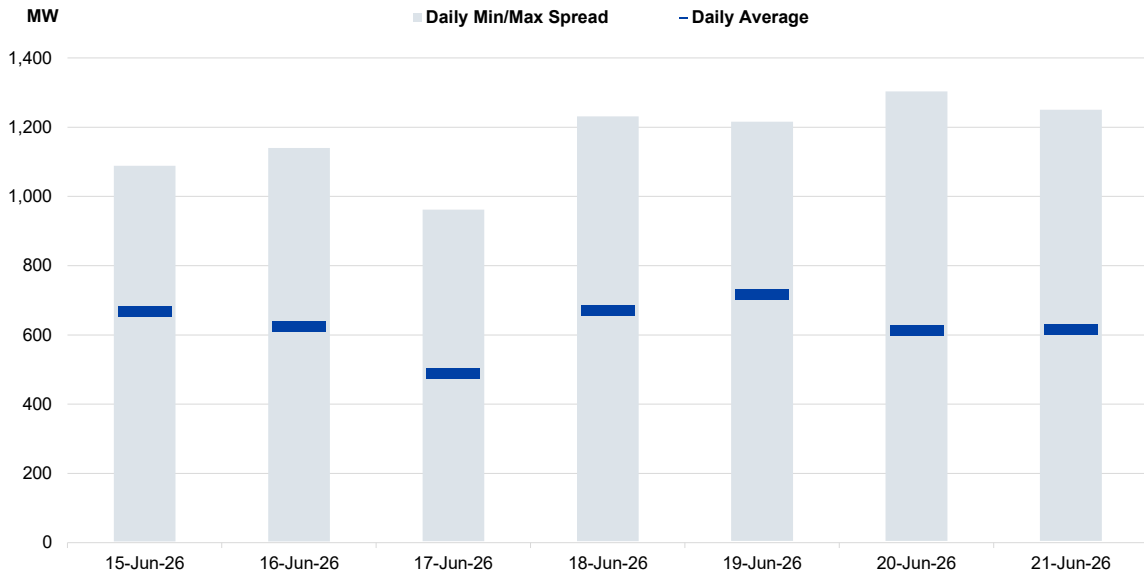


Figure 6: Seven Days Forecasted Demand Average-Max-Min



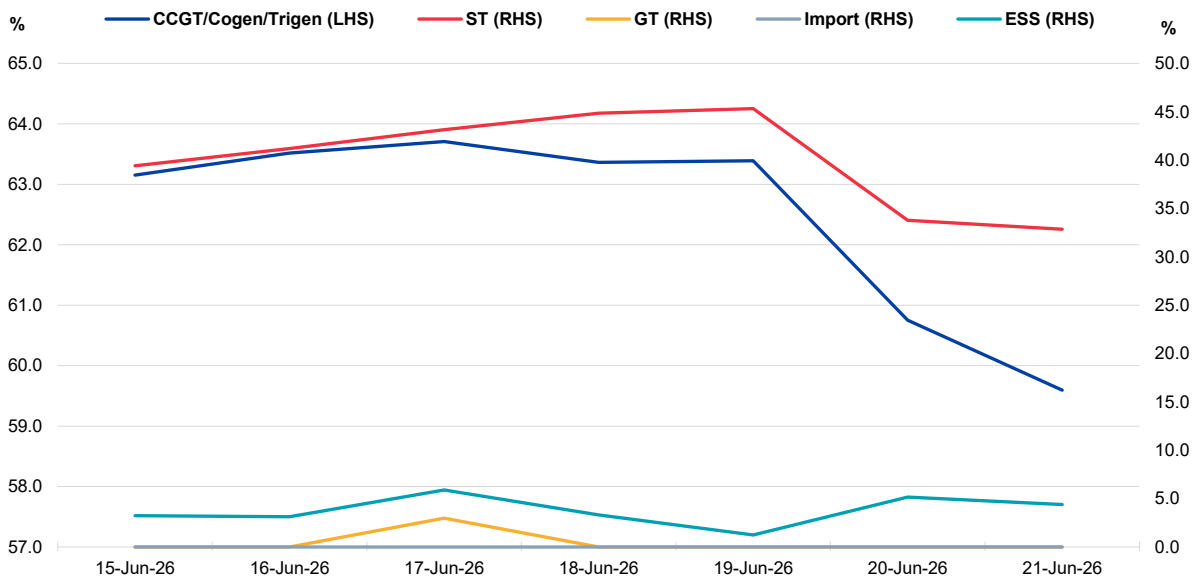
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 15-Jun-26	Tue 16-Jun-26	Wed 17-Jun-26	Thu 18-Jun-26	Fri 19-Jun-26	Sat 20-Jun-26	Sun 21-Jun-26
Forecasted Demand (MW)							
Daily Average	6,873	6,923	6,983	6,918	6,923	6,606	6,482
Daily Maximum	7,663	7,666	7,581	7,690	7,665	7,319	7,289
Daily Minimum	6,065	6,164	6,184	6,152	6,256	5,962	5,892
Forecasted Solar (MW)							
Daily Average	669	625	488	672	717	613	615
Daily Maximum	1,089	1,140	962	1,231	1,216	1,303	1,251
Daily Minimum	4	4	4	4	5	5	5
Total Supply (MW)							
Daily Average	8,213	8,246	8,318	8,240	8,375	7,700	7,640
Daily Maximum	8,627	8,664	8,838	8,624	8,674	8,130	8,264
Daily Minimum	7,407	7,738	7,768	7,719	7,989	7,060	7,229
Energy Price (\$/MWh)							
Daily Average	173.39	182.79	184.42	181.14	172.43	180.56	179.47
Daily Maximum	225.47	244.51	280.98	244.13	220.47	249.99	240.26
Daily Minimum	160.58	163.65	147.18	152.38	152.43	120.59	122.21
Reserve & Regulation Prices (\$/MWh)							
Primary	8.84	6.33	4.58	4.34	8.21	8.13	11.29
Contingency	6.86	9.73	4.24	5.93	4.15	0.08	3.73
Regulation	12.19	6.95	8.37	8.38	8.02	7.19	10.92
Reserve & Regulation Requirement (MW)							
Primary	350	336	322	318	347	354	362
Contingency	598	588	582	580	594	587	597
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,778	6,817	6,837	6,800	6,803	6,520	6,396
ST	141	148	155	161	163	121	118
GT	0	0	31	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	-7	-2	0	-4	-3	-1	3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$175.70	6,647	0	\$175.70	\$180.77	\$628.45	No
2	\$165.51	6,526	0	\$165.51	\$180.54	\$628.45	No
3	\$156.52	6,426	0	\$156.52	\$179.33	\$628.45	No
4	\$156.49	6,344	0	\$156.49	\$178.14	\$628.45	No
5	\$156.28	6,283	0	\$156.28	\$176.98	\$628.45	No
6	\$173.92	6,226	0	\$173.92	\$176.63	\$628.45	No
7	\$175.90	6,179	0	\$175.90	\$176.62	\$628.45	No
8	\$173.78	6,152	0	\$173.78	\$176.57	\$628.45	No
9	\$175.94	6,128	0	\$175.94	\$176.56	\$628.45	No
10	\$175.94	6,121	0	\$175.94	\$176.57	\$628.45	No
11	\$175.85	6,134	0	\$175.85	\$176.56	\$628.45	No
12	\$176.33	6,180	0	\$176.33	\$176.09	\$628.45	No
13	\$207.98	6,251	0	\$207.98	\$176.27	\$628.45	No
14	\$225.63	6,337	0	\$225.63	\$176.58	\$628.45	No
15	\$209.25	6,398	5	\$209.25	\$176.51	\$628.45	No
16	\$219.27	6,462	19	\$219.27	\$176.56	\$628.45	No
17	\$209.36	6,493	108	\$209.36	\$176.42	\$628.45	No
18	\$209.77	6,454	252	\$209.77	\$176.34	\$628.45	No
19	\$175.86	6,392	414	\$175.86	\$176.33	\$628.45	No
20	\$166.25	6,317	569	\$166.25	\$176.32	\$628.45	No
21	\$152.44	6,206	756	\$152.44	\$176.03	\$628.45	No
22	\$171.39	6,465	577	\$171.39	\$174.40	\$628.45	No
23	\$161.41	6,360	736	\$161.41	\$174.08	\$628.45	No
24	\$160.90	6,322	757	\$160.90	\$173.97	\$628.45	No
25	\$157.59	6,202	851	\$157.59	\$173.58	\$628.45	No
26	\$152.71	6,195	841	\$152.71	\$173.14	\$628.45	No
27	\$147.39	6,024	1,038	\$147.39	\$173.04	\$628.45	No
28	\$122.21	5,892	1,251	\$122.21	\$172.41	\$628.45	No
29	\$180.77	6,169	970	\$180.77	\$173.11	\$628.45	No
30	\$161.66	6,093	956	\$161.66	\$173.97	\$628.45	No
31	\$158.01	6,012	994	\$158.01	\$174.08	\$628.45	No
32	\$152.69	5,945	1,077	\$152.69	\$174.11	\$628.45	No
33	\$161.28	6,174	847	\$161.28	\$174.02	\$628.45	No
34	\$161.53	6,355	667	\$161.53	\$173.98	\$628.45	No
35	\$176.87	6,514	520	\$176.87	\$174.48	\$628.45	No
36	\$226.53	6,746	314	\$226.53	\$175.54	\$628.45	No
37	\$180.45	6,953	164	\$180.45	\$175.83	\$628.45	No
38	\$226.31	7,115	70	\$226.31	\$176.87	\$628.45	No
39	\$240.26	7,213	6	\$240.26	\$178.20	\$628.45	No
40	\$226.84	7,257	0	\$226.84	\$179.25	\$628.45	No
41	\$204.07	7,274	0	\$204.07	\$179.81	\$628.45	No
42	\$194.40	7,289	0	\$194.40	\$180.16	\$628.45	No
43	\$187.18	7,265	0	\$187.18	\$180.37	\$628.45	No
44	\$176.29	7,166	0	\$176.29	\$180.35	\$628.45	No
45	\$177.76	7,042	0	\$177.76	\$180.38	\$628.45	No
46	\$176.22	6,930	0	\$176.22	\$180.38	\$628.45	No
47	\$180.30	6,825	0	\$180.30	\$179.94	\$628.45	No
48	\$177.65	6,682	0	\$177.65	\$179.47	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,566	116	0	0	0
2	6,444	116	0	0	-1
3	6,343	116	0	0	0
4	6,258	118	0	0	-1
5	6,196	118	0	0	-1
6	6,139	118	0	0	-1
7	6,092	118	0	0	-1
8	6,065	118	0	0	-1
9	6,042	118	0	0	-3
10	6,035	118	0	0	-2
11	6,047	118	0	0	-1
12	6,094	118	0	0	-2
13	6,163	118	0	0	0
14	6,231	118	0	0	20
15	6,312	118	0	0	0
16	6,376	118	0	0	1
17	6,408	118	0	0	0
18	6,369	118	0	0	0
19	6,319	118	0	0	-11
20	6,235	118	0	0	-3
21	6,120	118	0	0	0
22	6,379	118	0	0	0
23	6,274	118	0	0	-1
24	6,237	118	0	0	-1
25	6,117	118	0	0	-1
26	6,111	118	0	0	-1
27	5,938	118	0	0	-1
28	5,805	118	0	0	-1
29	6,085	118	0	0	-1
30	6,010	118	0	0	-2
31	5,930	118	0	0	-2
32	5,862	118	0	0	-2
33	6,096	118	0	0	-5
34	6,287	118	0	0	-14
35	6,443	118	0	0	-10
36	6,646	118	0	0	20
37	6,735	118	0	0	140
38	6,969	118	0	0	70
39	7,111	118	0	0	26
40	7,162	118	0	0	20
41	7,200	118	0	0	0
42	7,215	118	0	0	0
43	7,191	118	0	0	0
44	7,111	118	0	0	-20
45	6,980	118	0	0	-15
46	6,873	118	0	0	-20
47	6,756	118	0	0	-10
48	6,619	118	0	0	-18

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