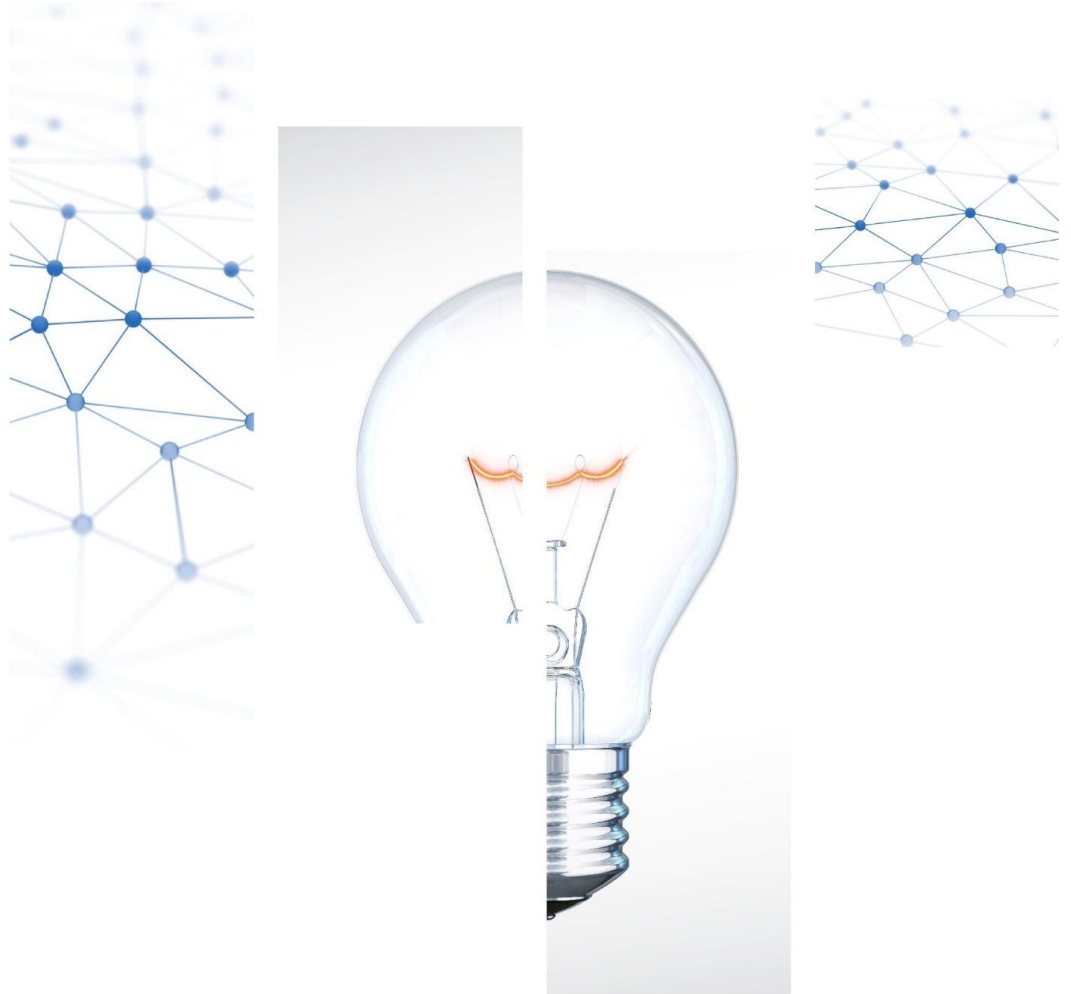


Daily Trading Report

19 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

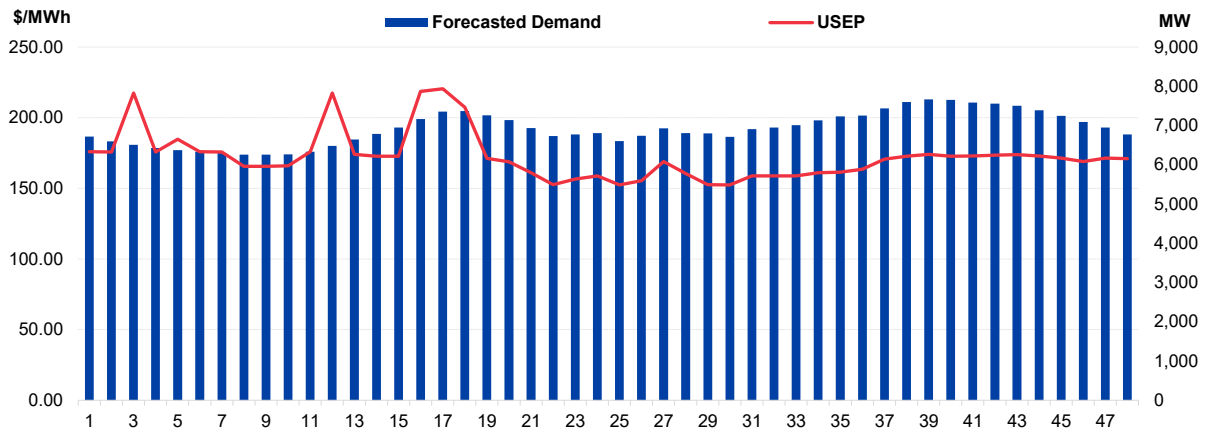


Figure 2: Periodic Ancillary Prices

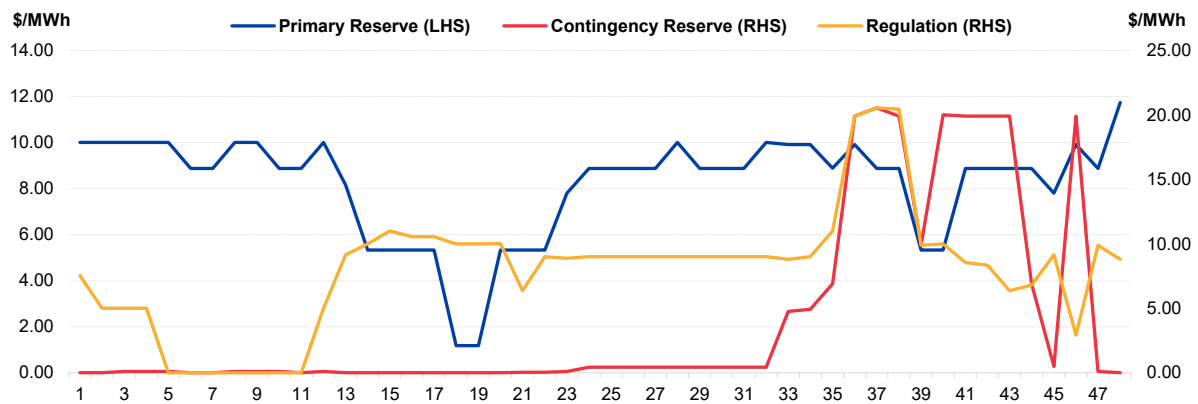


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	74 out of 5890	283 out of 5890	1539 out of 5890
Daily Average	6,923	8,375	172.43
Previous day	6,918	8,240	181.14
Change (%)	0.1%	1.6%	-4.8%
Daily Max	7,665	8,674	220.47
Previous day	7,690	8,624	244.13
Change (%)	-0.3%	0.6%	-9.7%
Daily Min	6,256	7,989	152.43
Previous day	6,152	7,719	152.38
Change (%)	1.7%	3.5%	0.0%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	8.21	4.15	8.02
Previous day	4.34	5.93	8.38
Change (%)	89.2%	-30.0%	-4.3%
Daily Max	11.74	20.55	20.55
Previous day	8.88	56.20	25.44
Change (%)	32.2%	-63.4%	-19.2%
Daily Min	1.18	0.01	0.00
Previous day	0.06	0.01	0.01
Change (%)	1866.7%	0.0%	-100.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

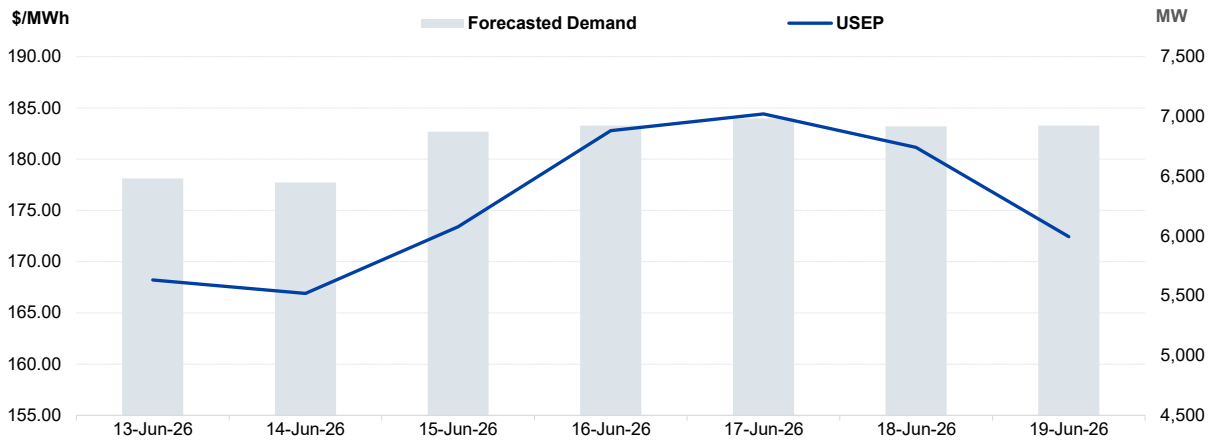


Figure 5: Seven Days USEP Average-Max-Min

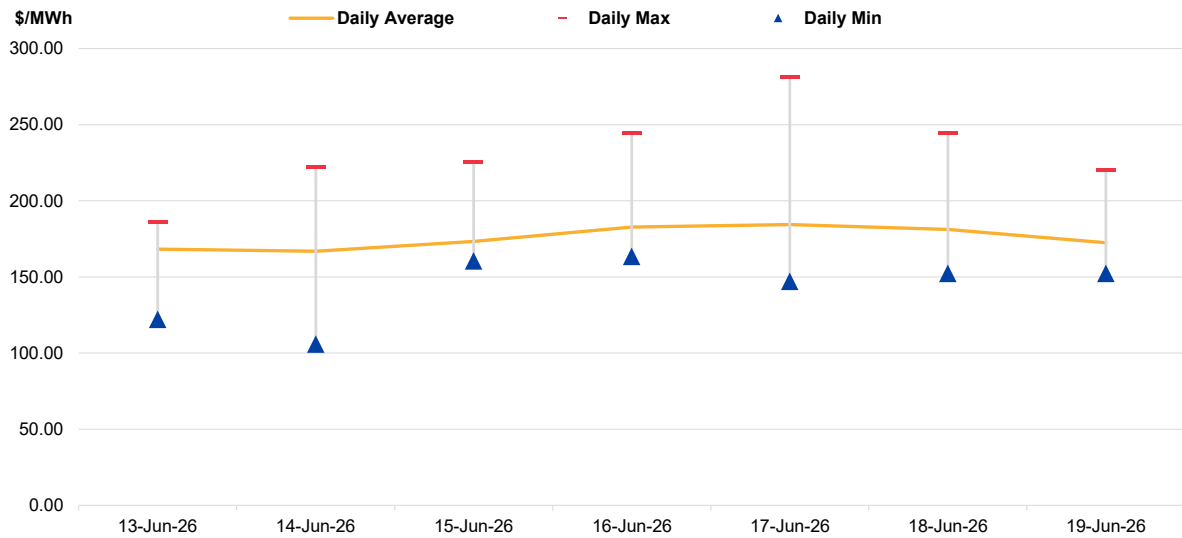
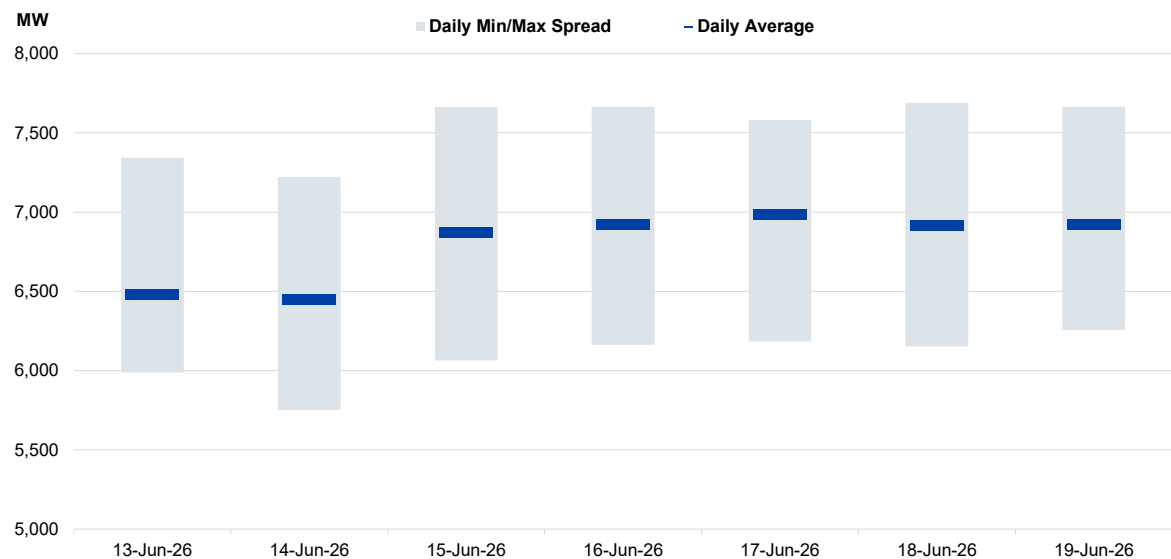
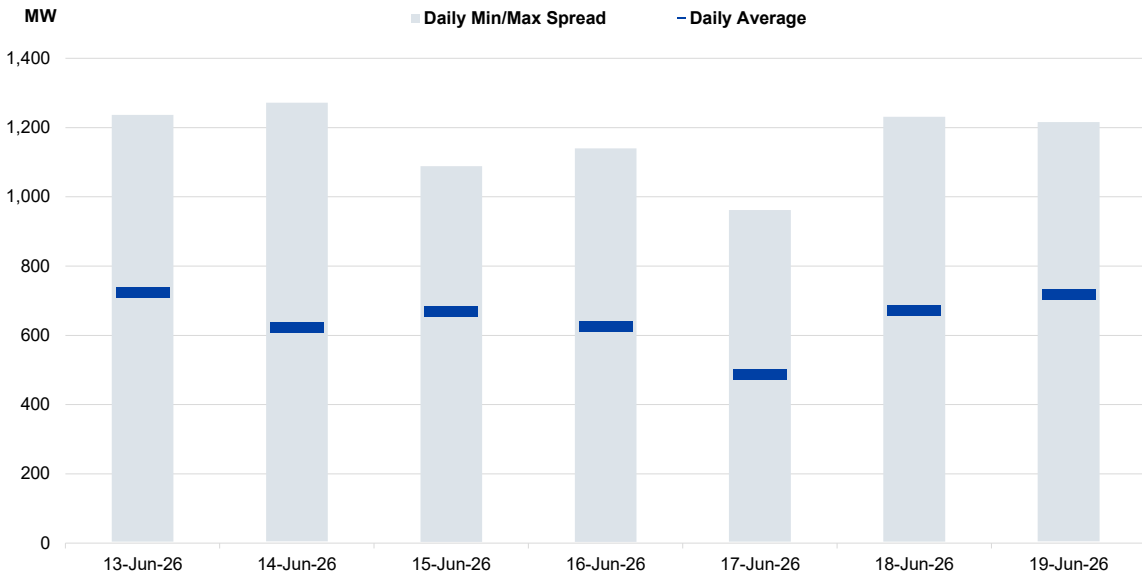


Figure 6: Seven Days Forecasted Demand Average-Max-Min



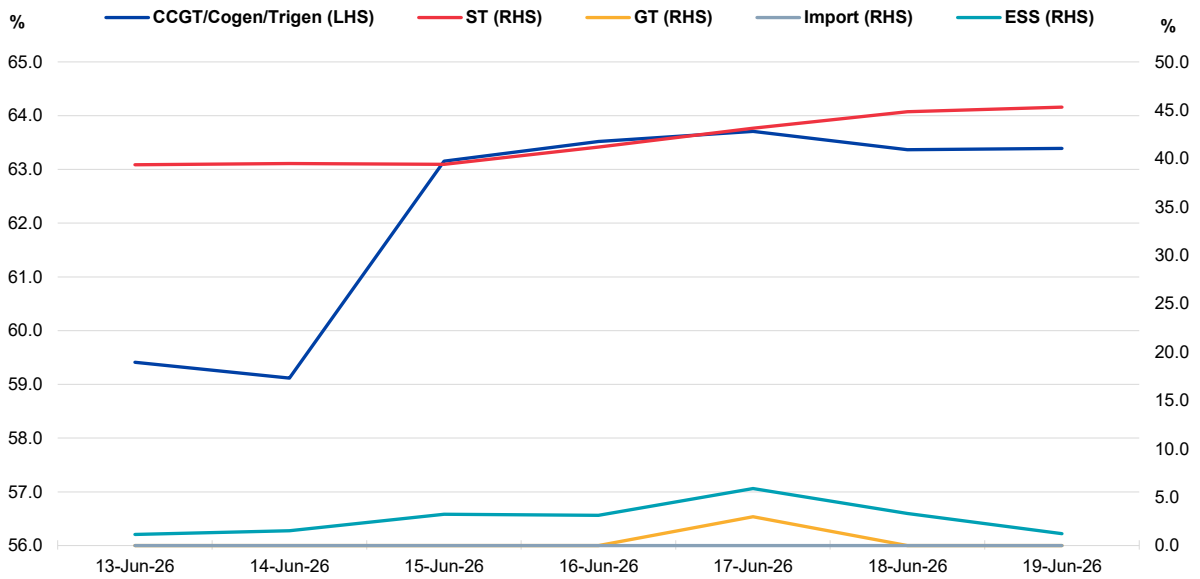
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 13-Jun-26	Sun 14-Jun-26	Mon 15-Jun-26	Tue 16-Jun-26	Wed 17-Jun-26	Thu 18-Jun-26	Fri 19-Jun-26
Forecasted Demand (MW)							
Daily Average	6,481	6,448	6,873	6,923	6,983	6,918	6,923
Daily Maximum	7,342	7,223	7,663	7,666	7,581	7,690	7,665
Daily Minimum	5,988	5,752	6,065	6,164	6,184	6,152	6,256
Forecasted Solar (MW)							
Daily Average	723	622	669	625	488	672	717
Daily Maximum	1,237	1,272	1,089	1,140	962	1,231	1,216
Daily Minimum	4	5	4	4	4	4	5
Total Supply (MW)							
Daily Average	7,850	7,913	8,213	8,246	8,318	8,240	8,375
Daily Maximum	8,212	8,517	8,627	8,664	8,838	8,624	8,674
Daily Minimum	7,368	7,560	7,407	7,738	7,768	7,719	7,989
Energy Price (\$/MWh)							
Daily Average	168.21	166.90	173.39	182.79	184.42	181.14	172.43
Daily Maximum	185.97	222.37	225.47	244.51	280.98	244.13	220.47
Daily Minimum	122.25	105.92	160.58	163.65	147.18	152.38	152.43
Reserve & Regulation Prices (\$/MWh)							
Primary	8.92	7.07	8.84	6.33	4.58	4.34	8.21
Contingency	3.74	4.02	6.86	9.73	4.24	5.93	4.15
Regulation	7.03	6.87	12.19	6.95	8.37	8.38	8.02
Reserve & Regulation Requirement (MW)							
Primary	360	341	350	336	322	318	347
Contingency	592	582	598	588	582	580	594
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,376	6,344	6,778	6,817	6,837	6,800	6,803
ST	141	142	141	148	155	161	163
GT	0	0	0	0	31	0	0
Import	0	0	0	0	0	0	0
ESS	0	-3	-7	-2	0	-4	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$175.88	6,719	0	\$175.88	\$179.72	\$628.45	No
2	\$175.74	6,598	0	\$175.74	\$178.62	\$628.45	No
3	\$217.45	6,506	0	\$217.45	\$178.45	\$628.45	No
4	\$175.70	6,428	0	\$175.70	\$178.20	\$628.45	No
5	\$184.68	6,375	0	\$184.68	\$178.10	\$628.45	No
6	\$175.82	6,336	0	\$175.82	\$177.98	\$628.45	No
7	\$175.81	6,296	0	\$175.81	\$178.09	\$628.45	No
8	\$165.49	6,261	0	\$165.49	\$178.04	\$628.45	No
9	\$165.50	6,256	0	\$165.50	\$177.99	\$628.45	No
10	\$165.98	6,262	0	\$165.98	\$177.90	\$628.45	No
11	\$175.82	6,333	0	\$175.82	\$178.01	\$628.45	No
12	\$217.55	6,482	0	\$217.55	\$177.83	\$628.45	No
13	\$173.97	6,645	0	\$173.97	\$177.86	\$628.45	No
14	\$172.62	6,788	0	\$172.62	\$177.67	\$628.45	No
15	\$172.63	6,950	5	\$172.63	\$176.56	\$628.45	No
16	\$218.55	7,165	22	\$218.55	\$176.39	\$628.45	No
17	\$220.47	7,355	116	\$220.47	\$176.23	\$628.45	No
18	\$207.35	7,368	232	\$207.35	\$175.80	\$628.45	No
19	\$171.27	7,258	423	\$171.27	\$175.58	\$628.45	No
20	\$168.80	7,139	628	\$168.80	\$175.41	\$628.45	No
21	\$160.96	6,934	926	\$160.96	\$175.29	\$628.45	No
22	\$152.57	6,735	1,171	\$152.57	\$175.29	\$628.45	No
23	\$156.48	6,770	1,133	\$156.48	\$175.00	\$628.45	No
24	\$158.83	6,809	1,033	\$158.83	\$175.13	\$628.45	No
25	\$152.43	6,602	1,216	\$152.43	\$175.13	\$628.45	No
26	\$155.38	6,737	1,098	\$155.38	\$175.19	\$628.45	No
27	\$168.89	6,929	953	\$168.89	\$175.53	\$628.45	No
28	\$160.54	6,805	1,094	\$160.54	\$175.58	\$628.45	No
29	\$152.66	6,798	1,079	\$152.66	\$174.98	\$628.45	No
30	\$152.44	6,714	1,149	\$152.44	\$174.85	\$628.45	No
31	\$158.83	6,906	979	\$158.83	\$174.97	\$628.45	No
32	\$158.85	6,950	941	\$158.85	\$174.76	\$628.45	No
33	\$158.83	7,013	865	\$158.83	\$174.50	\$628.45	No
34	\$161.06	7,130	771	\$161.06	\$173.67	\$628.45	No
35	\$161.41	7,235	592	\$161.41	\$173.46	\$628.45	No
36	\$163.58	7,255	468	\$163.58	\$173.51	\$628.45	No
37	\$170.69	7,435	230	\$170.69	\$173.55	\$628.45	No
38	\$172.80	7,601	77	\$172.80	\$173.56	\$628.45	No
39	\$174.02	7,665	5	\$174.02	\$173.39	\$628.45	No
40	\$172.77	7,650	0	\$172.77	\$173.20	\$628.45	No
41	\$172.83	7,587	0	\$172.83	\$173.01	\$628.45	No
42	\$173.44	7,561	0	\$173.44	\$172.84	\$628.45	No
43	\$173.92	7,506	0	\$173.92	\$172.67	\$628.45	No
44	\$172.82	7,390	0	\$172.82	\$172.55	\$628.45	No
45	\$171.43	7,248	0	\$171.43	\$172.52	\$628.45	No
46	\$168.87	7,091	0	\$168.87	\$172.47	\$628.45	No
47	\$171.41	6,952	0	\$171.41	\$172.44	\$628.45	No
48	\$171.04	6,771	0	\$171.04	\$172.43	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,594	163	0	0	-1
2	6,473	163	0	0	-1
3	6,379	163	0	0	0
4	6,301	163	0	0	-2
5	6,247	163	0	0	-1
6	6,208	163	0	0	-1
7	6,168	163	0	0	-2
8	6,132	163	0	0	-2
9	6,128	163	0	0	-2
10	6,134	163	0	0	-2
11	6,205	163	0	0	-2
12	6,353	163	0	0	0
13	6,520	163	0	0	-3
14	6,664	163	0	0	-2
15	6,825	166	0	0	-2
16	7,039	166	0	0	1
17	7,231	166	0	0	1
18	7,245	166	0	0	0
19	7,138	166	0	0	-3
20	7,018	166	0	0	-2
21	6,815	169	0	0	-9
22	6,613	169	0	0	-7
23	6,649	169	0	0	-8
24	6,683	169	0	0	-3
25	6,476	169	0	0	-5
26	6,608	169	0	0	-1
27	6,802	169	0	0	-2
28	6,678	169	0	0	-2
29	6,671	169	0	0	-2
30	6,589	169	0	0	-5
31	6,783	169	0	0	-4
32	6,826	169	0	0	-3
33	6,897	161	0	0	-1
34	7,016	161	0	0	-2
35	7,125	161	0	0	-6
36	7,144	161	0	0	-6
37	7,324	161	0	0	-4
38	7,489	161	0	0	-3
39	7,553	161	0	0	-2
40	7,538	161	0	0	-2
41	7,475	161	0	0	-3
42	7,449	161	0	0	-3
43	7,406	149	0	0	-3
44	7,289	149	0	0	-3
45	7,145	149	0	0	-3
46	6,985	151	0	0	-3
47	6,844	151	0	0	-3
48	6,671	141	0	0	-3

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