

Daily Trading Report

18 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

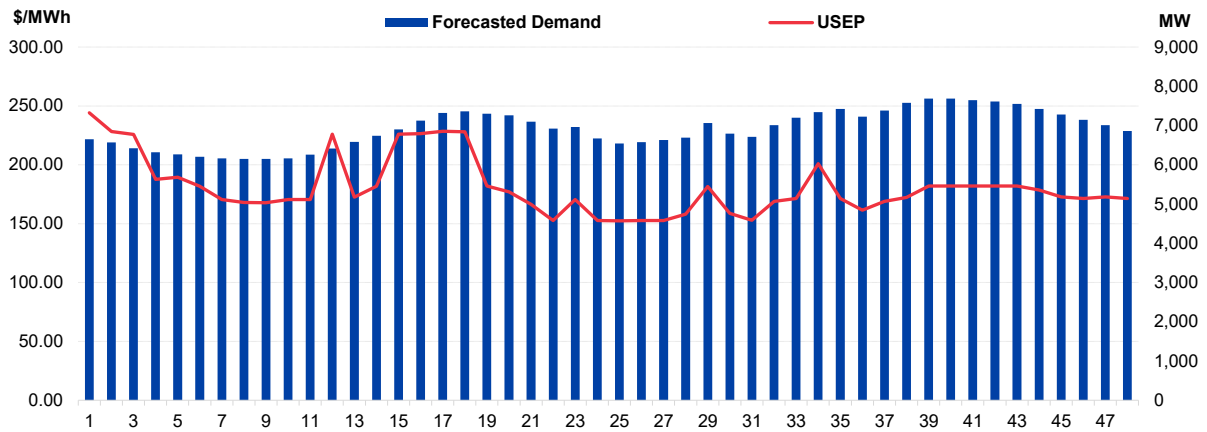


Figure 2: Periodic Ancillary Prices

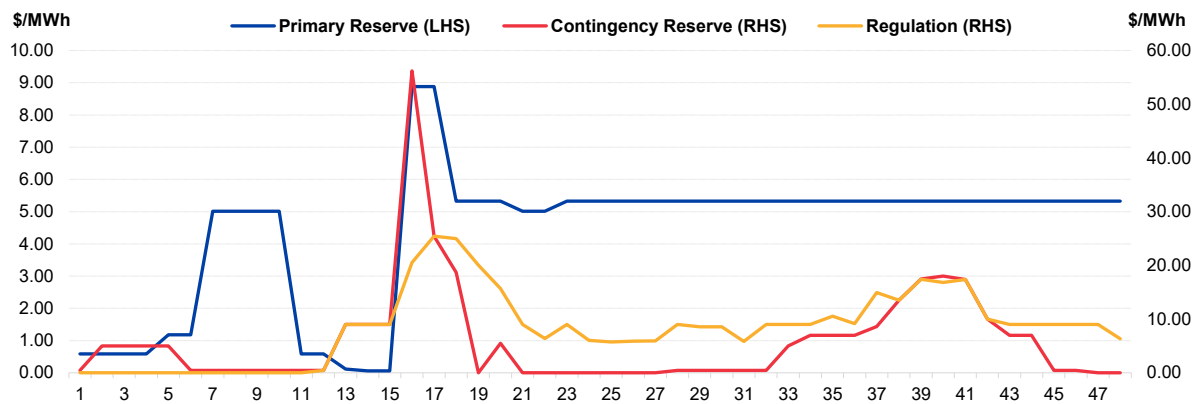


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	78 out of 5889	586 out of 5889	1386 out of 5889
Daily Average	6,918	8,240	181.14
Previous day	6,983	8,318	184.42
Change (%)	-0.9%	-0.9%	-1.8%
Daily Max	7,690	8,624	244.13
Previous day	7,581	8,838	280.98
Change (%)	1.4%	-2.4%	-13.1%
Daily Min	6,152	7,719	152.38
Previous day	6,184	7,768	147.18
Change (%)	-0.5%	-0.6%	3.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.34	5.93	8.38
Previous day	4.58	4.24	8.37
Change (%)	-5.2%	39.9%	0.1%
Daily Max	8.88	56.20	25.44
Previous day	10.01	25.44	20.55
Change (%)	-11.3%	120.9%	23.8%
Daily Min	0.06	0.01	0.01
Previous day	0.01	0.01	0.01
Change (%)	500.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

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Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

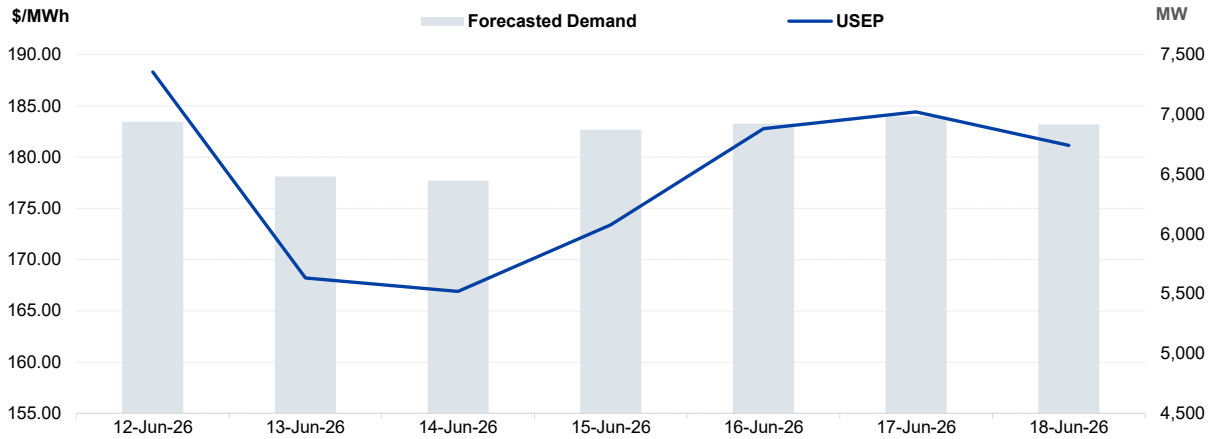


Figure 5: Seven Days USEP Average-Max-Min

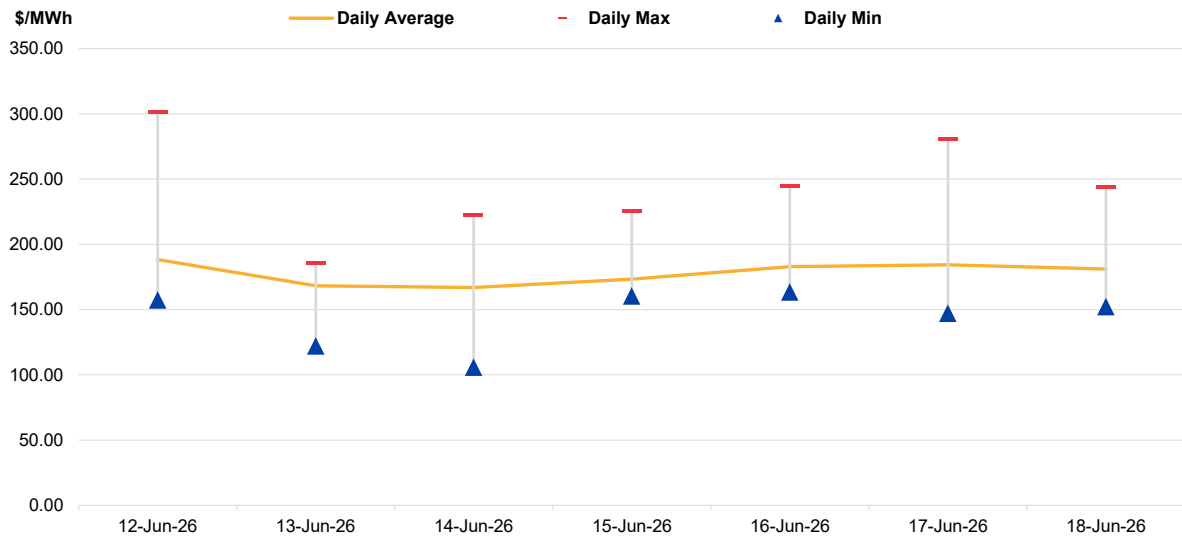
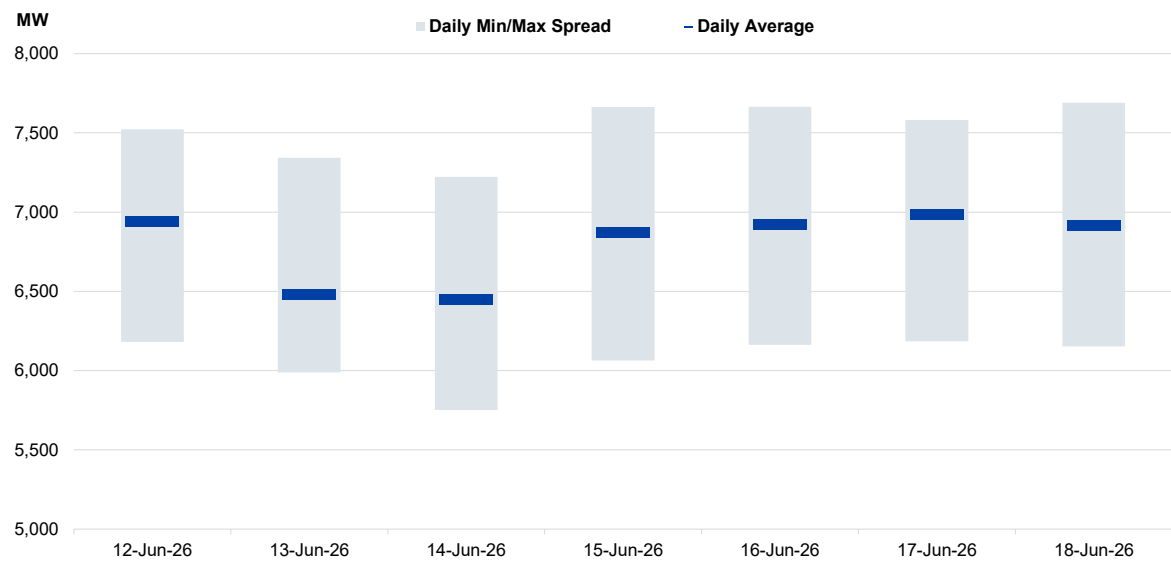
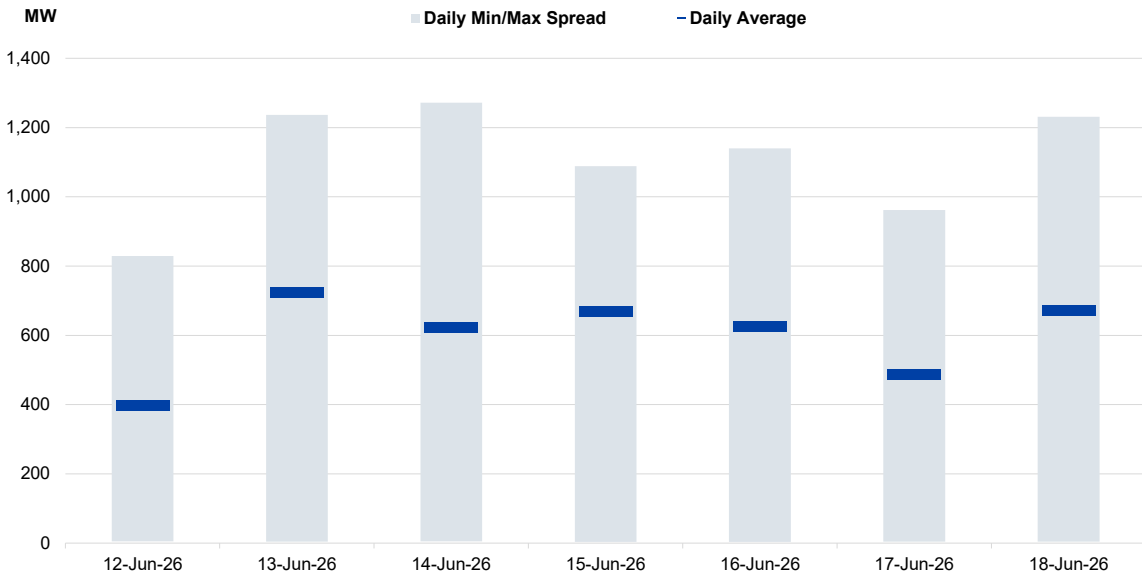


Figure 6: Seven Days Forecasted Demand Average-Max-Min



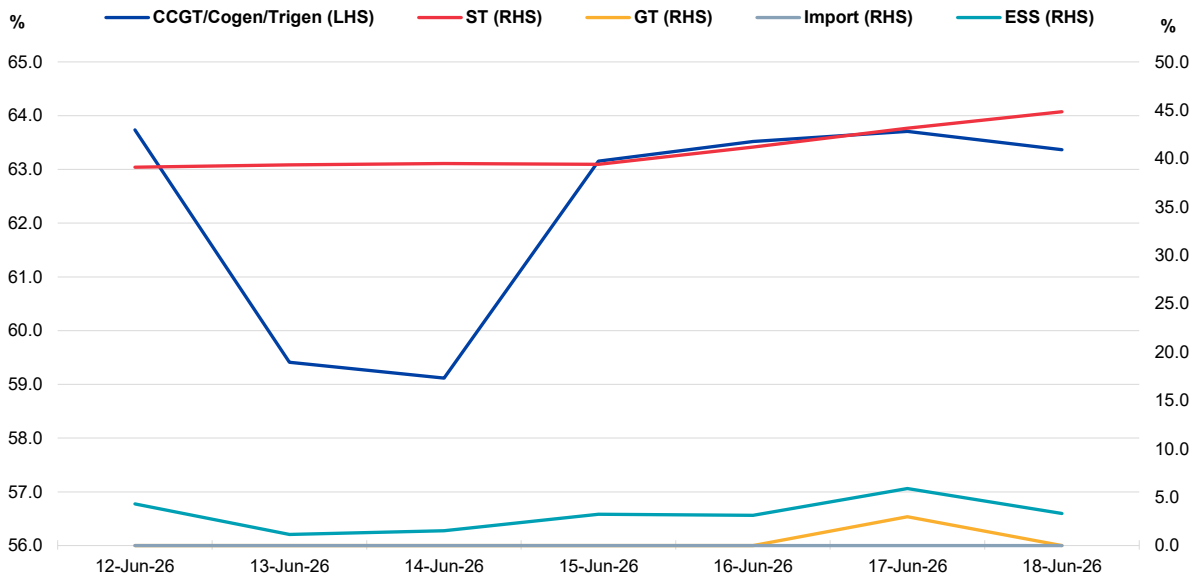
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 12-Jun-26	Sat 13-Jun-26	Sun 14-Jun-26	Mon 15-Jun-26	Tue 16-Jun-26	Wed 17-Jun-26	Thu 18-Jun-26
Forecasted Demand (MW)							
Daily Average	6,940	6,481	6,448	6,873	6,923	6,983	6,918
Daily Maximum	7,522	7,342	7,223	7,663	7,666	7,581	7,690
Daily Minimum	6,182	5,988	5,752	6,065	6,164	6,184	6,152
Forecasted Solar (MW)							
Daily Average	397	723	622	669	625	488	672
Daily Maximum	829	1,237	1,272	1,089	1,140	962	1,231
Daily Minimum	5	4	5	4	4	4	4
Total Supply (MW)							
Daily Average	8,244	7,850	7,913	8,213	8,246	8,318	8,240
Daily Maximum	8,626	8,212	8,517	8,627	8,664	8,838	8,624
Daily Minimum	7,499	7,368	7,560	7,407	7,738	7,768	7,719
Energy Price (\$/MWh)							
Daily Average	188.32	168.21	166.90	173.39	182.79	184.42	181.14
Daily Maximum	301.69	185.97	222.37	225.47	244.51	280.98	244.13
Daily Minimum	157.42	122.25	105.92	160.58	163.65	147.18	152.38
Reserve & Regulation Prices (\$/MWh)							
Primary	9.22	8.92	7.07	8.84	6.33	4.58	4.34
Contingency	7.75	3.74	4.02	6.86	9.73	4.24	5.93
Regulation	10.16	7.03	6.87	12.19	6.95	8.37	8.38
Reserve & Regulation Requirement (MW)							
Primary	346	360	341	350	336	322	318
Contingency	594	592	582	598	588	582	580
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,840	6,376	6,344	6,778	6,817	6,837	6,800
ST	140	141	142	141	148	155	161
GT	0	0	0	0	0	31	0
Import	0	0	0	0	0	0	0
ESS	-1	0	-3	-7	-2	0	-4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$244.13	6,650	0	\$244.13	\$185.84	\$628.45	No
2	\$228.20	6,567	0	\$228.20	\$186.94	\$628.45	No
3	\$225.85	6,421	0	\$225.85	\$187.98	\$628.45	No
4	\$187.68	6,319	0	\$187.68	\$188.22	\$628.45	No
5	\$189.48	6,265	0	\$189.48	\$188.55	\$628.45	No
6	\$181.71	6,202	0	\$181.71	\$188.73	\$628.45	No
7	\$170.50	6,165	0	\$170.50	\$188.66	\$628.45	No
8	\$167.87	6,152	0	\$167.87	\$188.56	\$628.45	No
9	\$167.86	6,152	0	\$167.86	\$188.45	\$628.45	No
10	\$170.48	6,162	0	\$170.48	\$188.38	\$628.45	No
11	\$170.43	6,256	0	\$170.43	\$188.26	\$628.45	No
12	\$225.94	6,411	0	\$225.94	\$188.26	\$628.45	No
13	\$172.58	6,583	0	\$172.58	\$188.18	\$628.45	No
14	\$181.78	6,742	0	\$181.78	\$187.28	\$628.45	No
15	\$226.05	6,899	4	\$226.05	\$187.10	\$628.45	No
16	\$226.40	7,127	19	\$226.40	\$186.70	\$628.45	No
17	\$228.39	7,321	105	\$228.39	\$186.51	\$628.45	No
18	\$228.06	7,365	202	\$228.06	\$186.55	\$628.45	No
19	\$181.88	7,299	350	\$181.88	\$186.30	\$628.45	No
20	\$177.04	7,258	464	\$177.04	\$186.32	\$628.45	No
21	\$166.39	7,095	710	\$166.39	\$186.18	\$628.45	No
22	\$152.61	6,924	873	\$152.61	\$185.90	\$628.45	No
23	\$170.57	6,963	871	\$170.57	\$186.04	\$628.45	No
24	\$152.62	6,670	1,132	\$152.62	\$186.15	\$628.45	No
25	\$152.38	6,541	1,231	\$152.38	\$186.25	\$628.45	No
26	\$152.56	6,578	1,224	\$152.56	\$184.15	\$628.45	No
27	\$152.62	6,631	1,222	\$152.62	\$182.41	\$628.45	No
28	\$158.02	6,695	1,178	\$158.02	\$182.08	\$628.45	No
29	\$181.46	7,067	831	\$181.46	\$182.62	\$628.45	No
30	\$158.77	6,790	1,068	\$158.77	\$182.24	\$628.45	No
31	\$152.95	6,713	1,161	\$152.95	\$179.58	\$628.45	No
32	\$168.88	7,011	906	\$168.88	\$178.01	\$628.45	No
33	\$171.43	7,202	678	\$171.43	\$177.90	\$628.45	No
34	\$200.84	7,338	522	\$200.84	\$178.52	\$628.45	No
35	\$171.38	7,419	428	\$171.38	\$178.78	\$628.45	No
36	\$161.36	7,229	517	\$161.36	\$178.79	\$628.45	No
37	\$168.84	7,381	311	\$168.84	\$178.99	\$628.45	No
38	\$172.33	7,581	123	\$172.33	\$179.22	\$628.45	No
39	\$181.94	7,688	20	\$181.94	\$179.46	\$628.45	No
40	\$181.88	7,690	0	\$181.88	\$179.69	\$628.45	No
41	\$181.88	7,644	0	\$181.88	\$180.20	\$628.45	No
42	\$181.90	7,610	0	\$181.90	\$180.64	\$628.45	No
43	\$181.97	7,550	0	\$181.97	\$181.08	\$628.45	No
44	\$178.57	7,421	0	\$178.57	\$181.44	\$628.45	No
45	\$172.76	7,280	0	\$172.76	\$181.49	\$628.45	No
46	\$171.42	7,145	0	\$171.42	\$181.72	\$628.45	No
47	\$172.71	7,009	0	\$172.71	\$181.75	\$628.45	No
48	\$171.34	6,858	0	\$171.34	\$181.14	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,498	159	0	0	30
2	6,435	159	0	0	10
3	6,292	159	0	0	5
4	6,232	159	0	0	-38
5	6,174	159	0	0	-35
6	6,140	159	0	0	-65
7	6,060	159	0	0	-21
8	6,025	159	0	0	0
9	6,025	159	0	0	0
10	6,035	159	0	0	0
11	6,130	159	0	0	0
12	6,280	159	0	0	5
13	6,463	159	0	0	-4
14	6,623	159	0	0	-3
15	6,773	159	0	0	6
16	7,003	159	0	0	5
17	7,195	159	0	0	10
18	7,239	159	0	0	10
19	7,204	159	0	0	-22
20	7,153	159	0	0	-11
21	6,978	159	0	0	0
22	6,806	159	0	0	0
23	6,845	159	0	0	0
24	6,550	159	0	0	0
25	6,420	159	0	0	0
26	6,454	163	0	0	-1
27	6,508	163	0	0	-1
28	6,573	163	0	0	-1
29	6,946	163	0	0	-2
30	6,670	163	0	0	-4
31	6,592	163	0	0	-2
32	6,893	163	0	0	-2
33	7,085	163	0	0	-2
34	7,219	163	0	0	0
35	7,306	163	0	0	-3
36	7,114	163	0	0	-3
37	7,268	163	0	0	-4
38	7,470	163	0	0	-5
39	7,576	163	0	0	-4
40	7,578	163	0	0	-4
41	7,533	163	0	0	-4
42	7,499	163	0	0	-5
43	7,438	163	0	0	-4
44	7,307	163	0	0	-3
45	7,164	163	0	0	-3
46	7,025	163	0	0	0
47	6,887	163	0	0	0
48	6,736	163	0	0	-1

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