

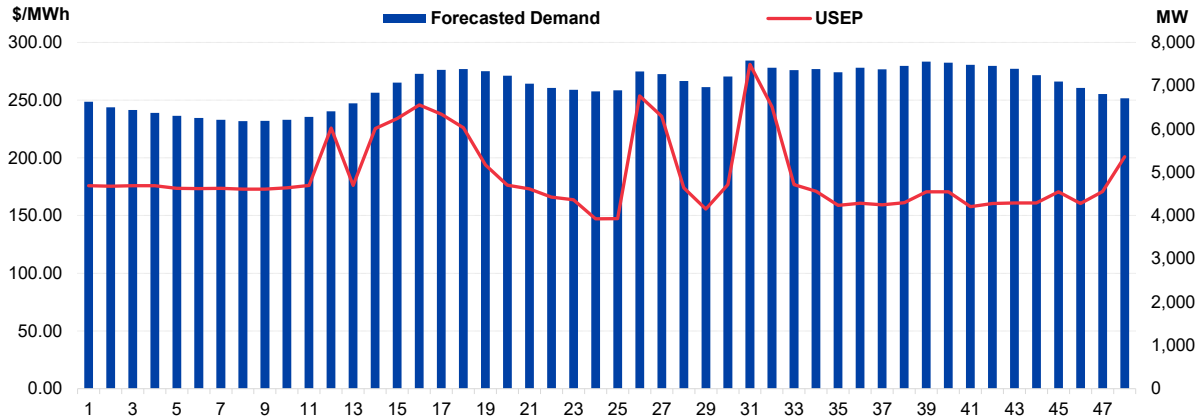
# Daily Trading Report

## 17 June 2026

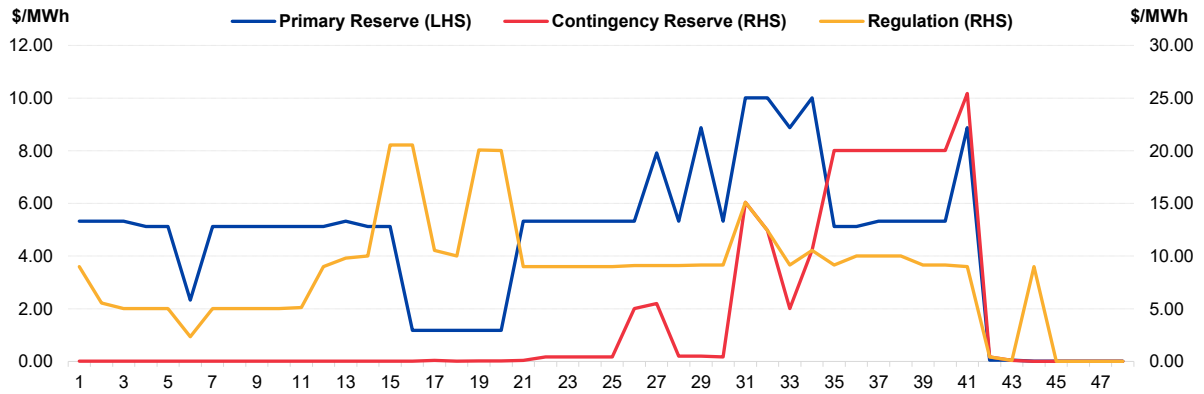


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	34 out of 5888	373 out of 5888	1330 out of 5888
Daily Average	6,983	8,318	184.42
Previous day	6,923	8,246	182.79
Change (%)	0.9%	0.9%	0.9%
Daily Max	7,581	8,838	280.98
Previous day	7,666	8,664	244.51
Change (%)	-1.1%	2.0%	14.9%
Daily Min	6,184	7,768	147.18
Previous day	6,164	7,738	163.65
Change (%)	0.3%	0.4%	-10.1%

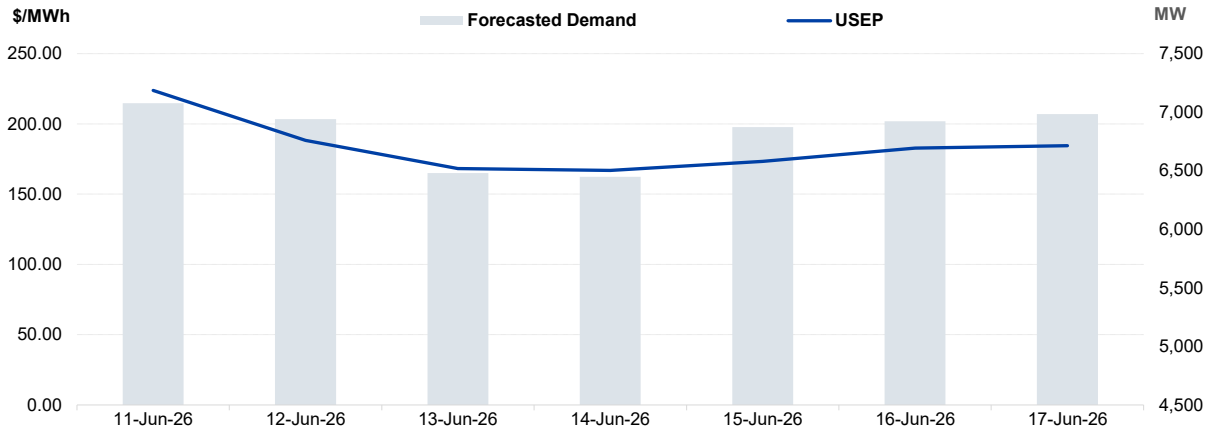
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.58	4.24	8.37
Previous day	6.33	9.73	6.95
Change (%)	-27.6%	-56.4%	20.4%
Daily Max	10.01	25.44	20.55
Previous day	12.00	75.00	11.23
Change (%)	-16.6%	-66.1%	83.0%
Daily Min	0.01	0.01	0.01
Previous day	0.59	0.01	0.01
Change (%)	-98.3%	0.0%	0.0%

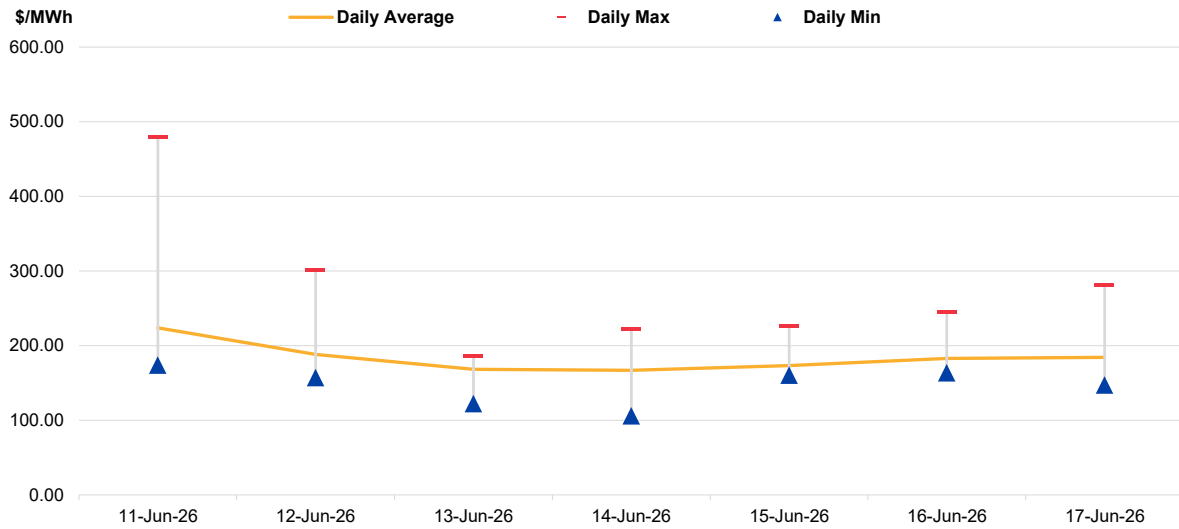
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

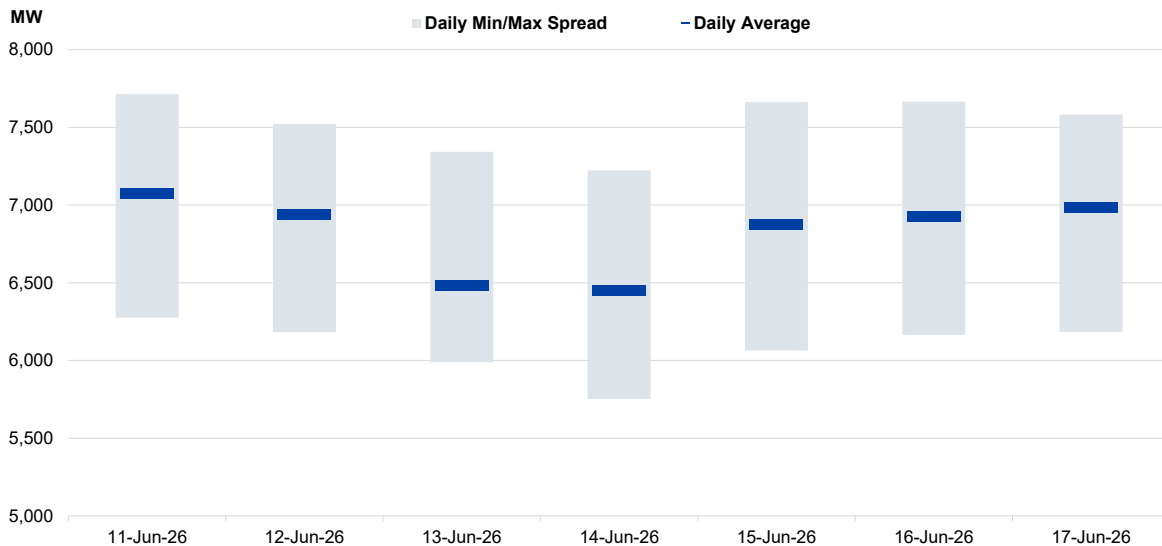
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

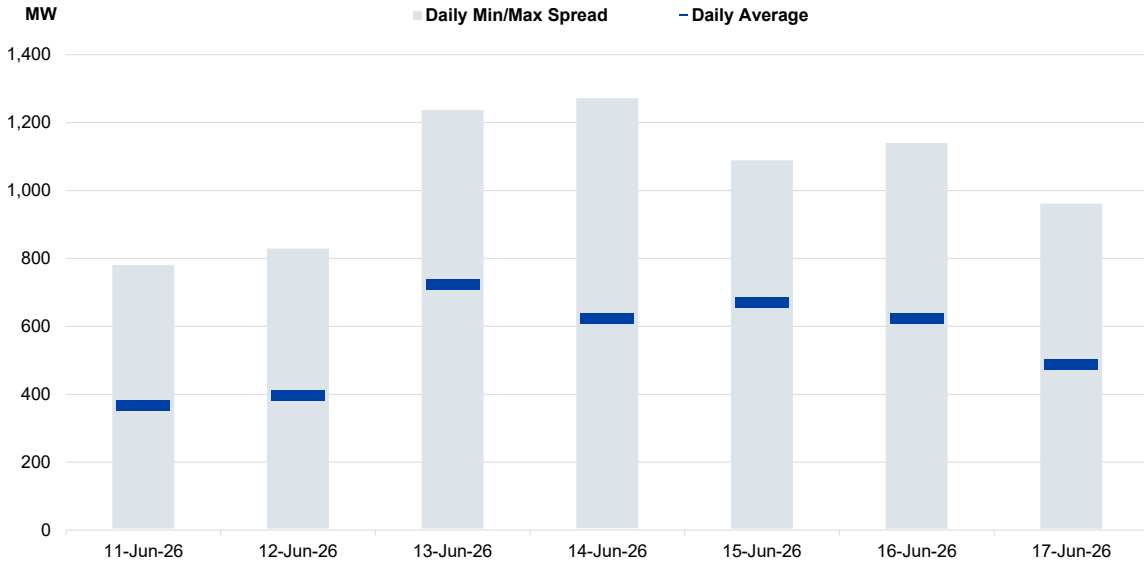


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



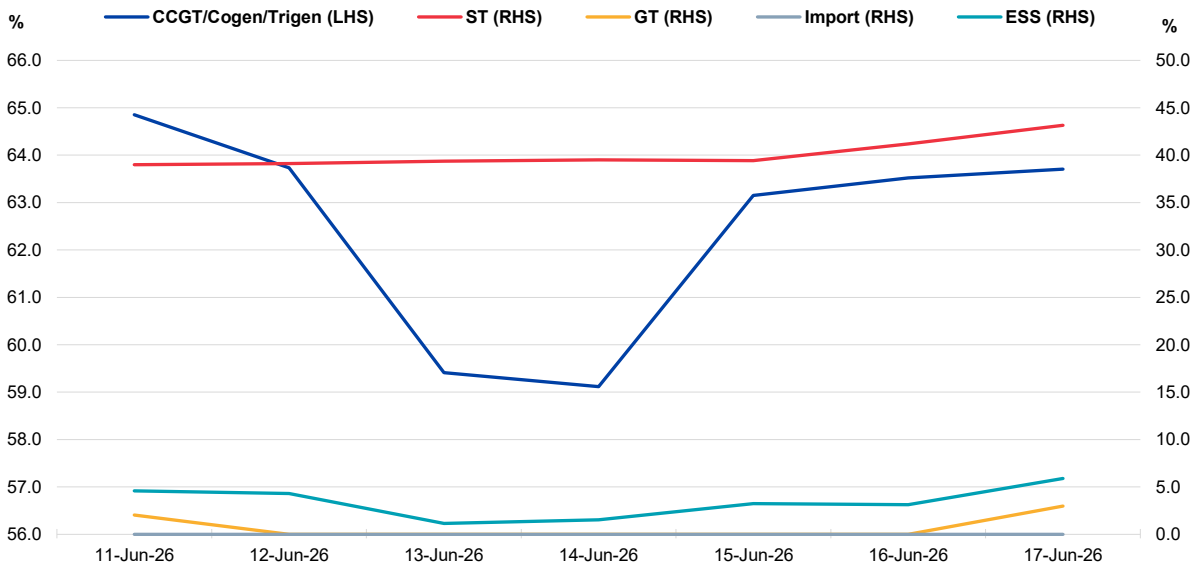
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Thu 11-Jun-26	Fri 12-Jun-26	Sat 13-Jun-26	Sun 14-Jun-26	Mon 15-Jun-26	Tue 16-Jun-26	Wed 17-Jun-26
<b>Forecasted Demand (MW)</b>							
Daily Average	7,076	6,940	6,481	6,448	6,873	6,923	6,983
Daily Maximum	7,714	7,522	7,342	7,223	7,663	7,666	7,581
Daily Minimum	6,275	6,182	5,988	5,752	6,065	6,164	6,184
<b>Forecasted Solar (MW)</b>							
Daily Average	365	397	723	622	669	625	488
Daily Maximum	781	829	1,237	1,272	1,089	1,140	962
Daily Minimum	5	5	4	5	4	4	4
<b>Total Supply (MW)</b>							
Daily Average	8,338	8,244	7,850	7,913	8,213	8,246	8,318
Daily Maximum	8,900	8,626	8,212	8,517	8,627	8,664	8,838
Daily Minimum	7,790	7,499	7,368	7,560	7,407	7,738	7,768
<b>Energy Price (\$/MWh)</b>							
Daily Average	223.82	188.32	168.21	166.90	173.39	182.79	184.42
Daily Maximum	479.74	301.69	185.97	222.37	225.47	244.51	280.98
Daily Minimum	173.91	157.42	122.25	105.92	160.58	163.65	147.18
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	7.68	9.22	8.92	7.07	8.84	6.33	4.58
Contingency	5.65	7.75	3.74	4.02	6.86	9.73	4.24
Regulation	10.71	10.16	7.03	6.87	12.19	6.95	8.37
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	344	346	360	341	350	336	322
Contingency	596	594	592	582	598	588	582
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,960	6,840	6,376	6,344	6,778	6,817	6,837
ST	140	140	141	142	141	148	155
GT	21	0	0	0	0	0	31
Import	0	0	0	0	0	0	0
ESS	-3	-1	0	-3	-7	-2	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$175.96	6,627	0	\$175.96	\$182.90	\$628.45	No
2	\$175.45	6,503	0	\$175.45	\$182.94	\$628.45	No
3	\$175.92	6,441	0	\$175.92	\$183.00	\$628.45	No
4	\$175.93	6,372	0	\$175.93	\$183.04	\$628.45	No
5	\$173.49	6,305	0	\$173.49	\$183.01	\$628.45	No
6	\$173.45	6,253	0	\$173.45	\$182.96	\$628.45	No
7	\$173.49	6,211	0	\$173.49	\$182.90	\$628.45	No
8	\$172.96	6,184	0	\$172.96	\$182.90	\$628.45	No
9	\$172.99	6,185	0	\$172.99	\$182.82	\$628.45	No
10	\$174.04	6,211	0	\$174.04	\$182.77	\$628.45	No
11	\$176.16	6,279	0	\$176.16	\$182.65	\$628.45	No
12	\$225.91	6,410	0	\$225.91	\$182.65	\$628.45	No
13	\$176.19	6,594	0	\$176.19	\$182.51	\$628.45	No
14	\$225.35	6,836	0	\$225.35	\$182.50	\$628.45	No
15	\$234.22	7,072	4	\$234.22	\$183.58	\$628.45	No
16	\$245.76	7,277	21	\$245.76	\$183.73	\$628.45	No
17	\$237.69	7,369	111	\$237.69	\$183.72	\$628.45	No
18	\$225.99	7,387	231	\$225.99	\$183.34	\$628.45	No
19	\$193.89	7,334	397	\$193.89	\$182.67	\$628.45	No
20	\$176.30	7,232	602	\$176.30	\$182.67	\$628.45	No
21	\$173.12	7,050	849	\$173.12	\$182.65	\$628.45	No
22	\$166.03	6,947	942	\$166.03	\$182.49	\$628.45	No
23	\$163.79	6,907	957	\$163.79	\$182.35	\$628.45	No
24	\$147.18	6,870	962	\$147.18	\$181.98	\$628.45	No
25	\$147.39	6,896	918	\$147.39	\$181.64	\$628.45	No
26	\$253.66	7,330	549	\$253.66	\$183.46	\$628.45	No
27	\$235.90	7,271	623	\$235.90	\$184.90	\$628.45	No
28	\$174.00	7,110	783	\$174.00	\$185.06	\$628.45	No
29	\$155.65	6,967	914	\$155.65	\$184.84	\$628.45	No
30	\$176.72	7,211	628	\$176.72	\$184.97	\$628.45	No
31	\$280.98	7,581	206	\$280.98	\$187.22	\$628.45	No
32	\$244.26	7,417	373	\$244.26	\$188.75	\$628.45	No
33	\$176.75	7,362	411	\$176.75	\$188.78	\$628.45	No
34	\$171.08	7,386	369	\$171.08	\$188.55	\$628.45	No
35	\$158.80	7,314	415	\$158.80	\$188.19	\$628.45	No
36	\$160.81	7,413	207	\$160.81	\$187.86	\$628.45	No
37	\$159.41	7,379	151	\$159.41	\$187.51	\$628.45	No
38	\$161.10	7,460	89	\$161.10	\$187.19	\$628.45	No
39	\$170.59	7,558	9	\$170.59	\$185.79	\$628.45	No
40	\$170.59	7,533	0	\$170.59	\$185.67	\$628.45	No
41	\$157.64	7,482	0	\$157.64	\$185.28	\$628.45	No
42	\$160.58	7,456	0	\$160.58	\$184.95	\$628.45	No
43	\$161.02	7,392	0	\$161.02	\$184.63	\$628.45	No
44	\$161.00	7,243	0	\$161.00	\$184.31	\$628.45	No
45	\$170.59	7,096	0	\$170.59	\$184.20	\$628.45	No
46	\$160.50	6,951	0	\$160.50	\$183.93	\$628.45	No
47	\$170.85	6,806	0	\$170.85	\$183.83	\$628.45	No
48	\$200.87	6,708	0	\$200.87	\$184.42	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,519	150	0	0	-4
2	6,392	150	0	0	-3
3	6,327	150	0	0	-1
4	6,257	150	0	0	-1
5	6,190	150	0	0	-1
6	6,137	150	0	0	-1
7	6,094	150	0	0	-1
8	6,067	150	0	0	0
9	6,068	150	0	0	-1
10	6,094	150	0	0	-1
11	6,163	150	0	0	-1
12	6,288	150	0	0	6
13	6,485	150	0	0	-5
14	6,722	150	0	0	1
15	6,952	150	0	0	10
16	7,140	150	0	0	30
17	7,242	150	0	0	20
18	7,276	150	0	0	5
19	7,233	150	0	0	-6
20	7,176	150	0	0	-52
21	6,960	154	0	0	-23
22	6,834	154	0	0	0
23	6,694	154	100	0	-1
24	6,655	154	100	0	0
25	6,676	159	100	0	-1
26	7,182	159	0	0	30
27	7,138	159	0	0	15
28	7,036	159	0	0	-45
29	6,878	159	0	0	-29
30	7,102	159	0	0	-8
31	7,407	159	0	0	60
32	7,272	159	0	0	30
33	7,311	159	0	0	-64
34	7,314	159	0	0	-43
35	7,210	159	0	0	-9
36	7,300	159	0	0	0
37	7,265	159	0	0	0
38	7,346	159	0	0	0
39	7,445	159	0	0	0
40	7,420	159	0	0	0
41	7,127	159	243	0	-1
42	7,099	159	243	0	0
43	7,035	159	243	0	0
44	6,883	159	243	0	0
45	6,867	159	110	0	0
46	6,691	159	110	0	30
47	6,655	159	0	0	30
48	6,555	159	0	0	30

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