

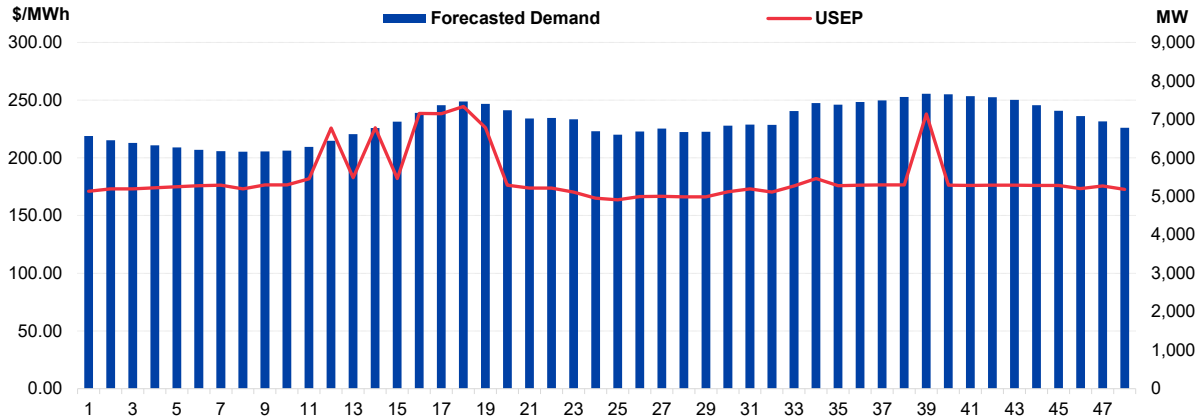
# Daily Trading Report

## 16 June 2026

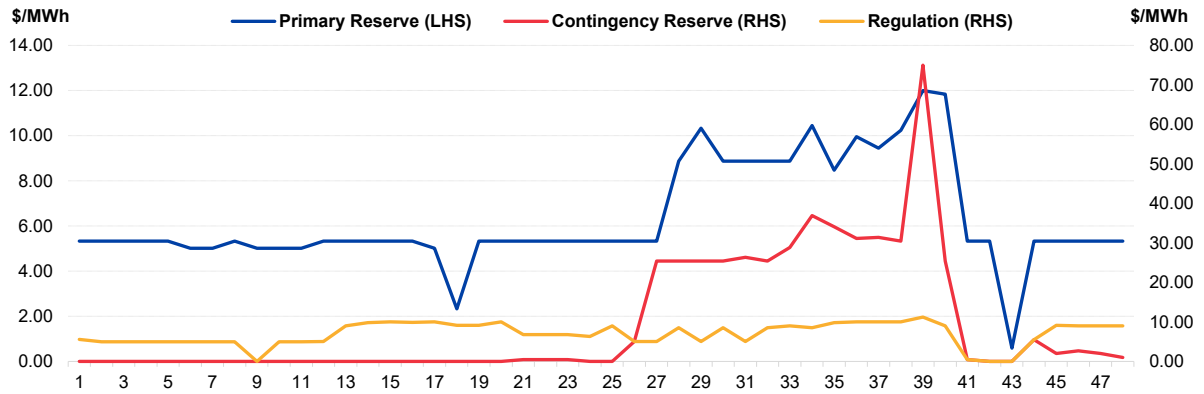


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	72 out of 5887	564 out of 5887	1358 out of 5887
Daily Average	6,923	8,246	182.79
Previous day	6,873	8,213	173.39
Change (%)	0.7%	0.4%	5.4%
Daily Max	7,666	8,664	244.51
Previous day	7,663	8,627	225.47
Change (%)	0.0%	0.4%	8.4%
Daily Min	6,164	7,738	163.65
Previous day	6,065	7,407	160.58
Change (%)	1.6%	4.5%	1.9%

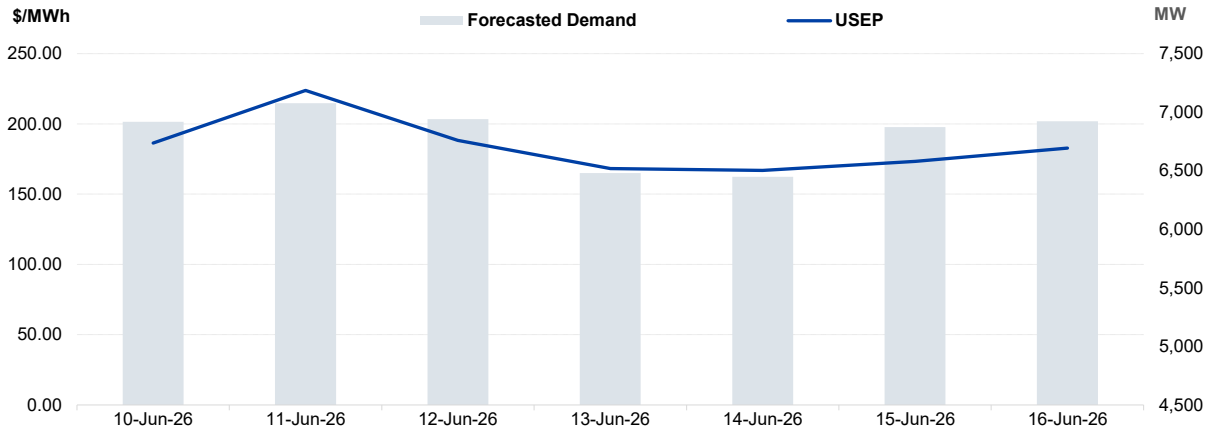
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	6.33	9.73	6.95
Previous day	8.84	6.86	12.19
Change (%)	-28.4%	41.8%	-43.0%
Daily Max	12.00	75.00	11.23
Previous day	20.00	30.01	27.42
Change (%)	-40.0%	149.9%	-59.0%
Daily Min	0.59	0.01	0.01
Previous day	1.18	0.01	0.99
Change (%)	-50.0%	0.0%	-99.0%

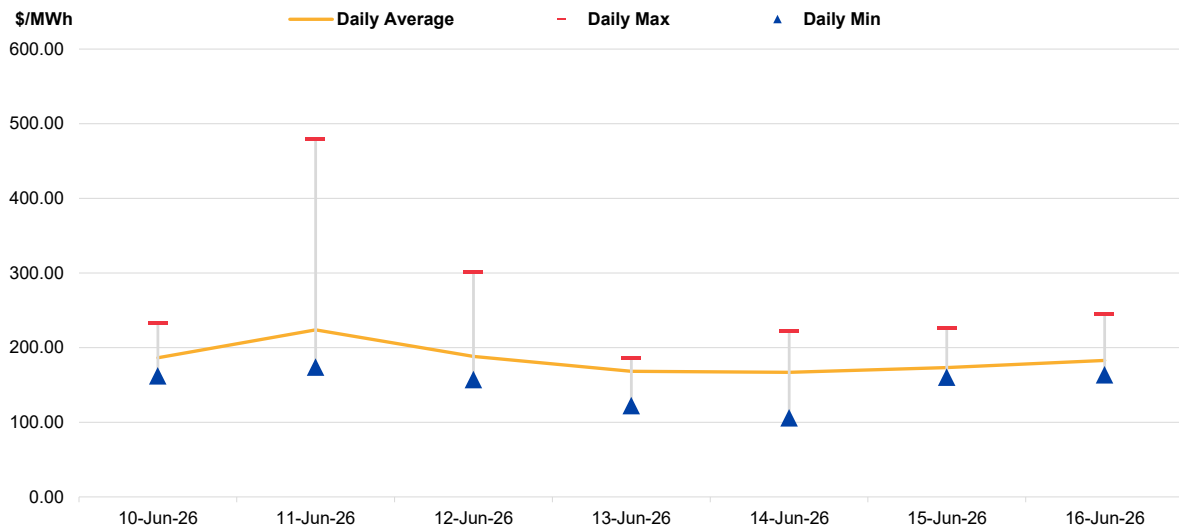
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

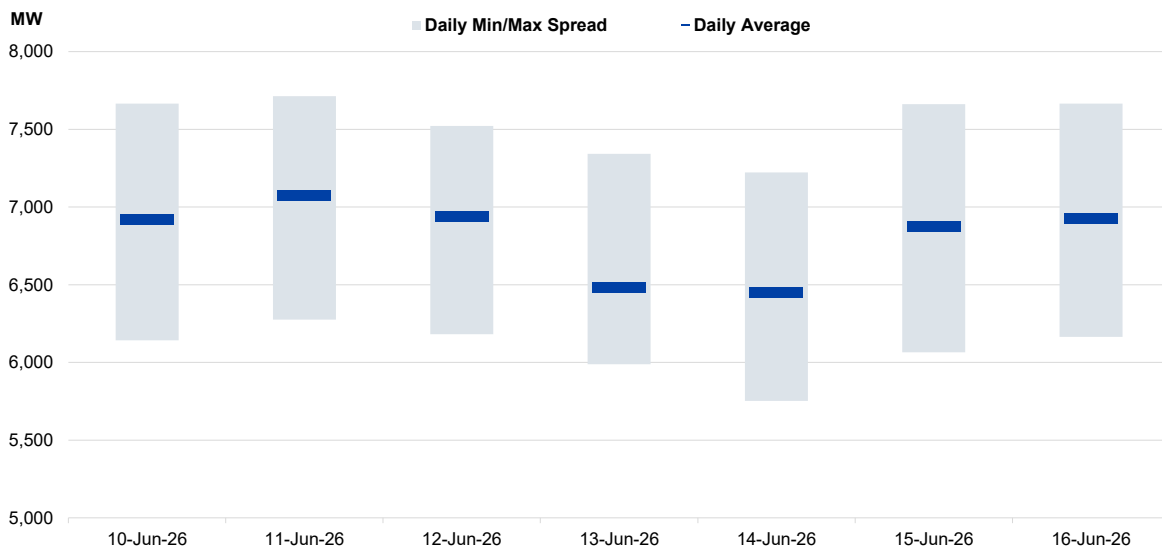
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

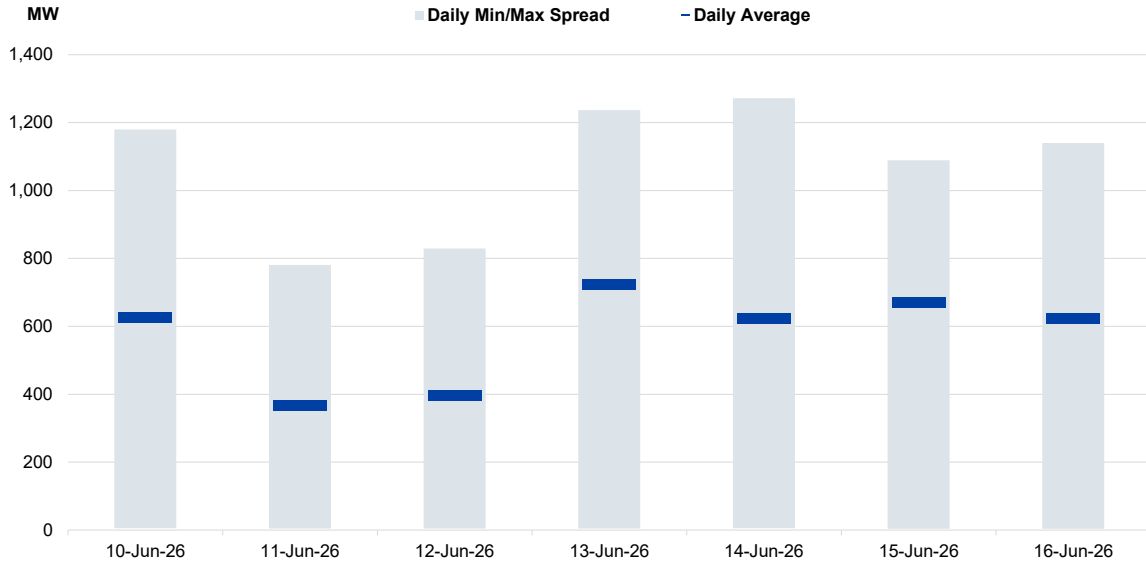


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



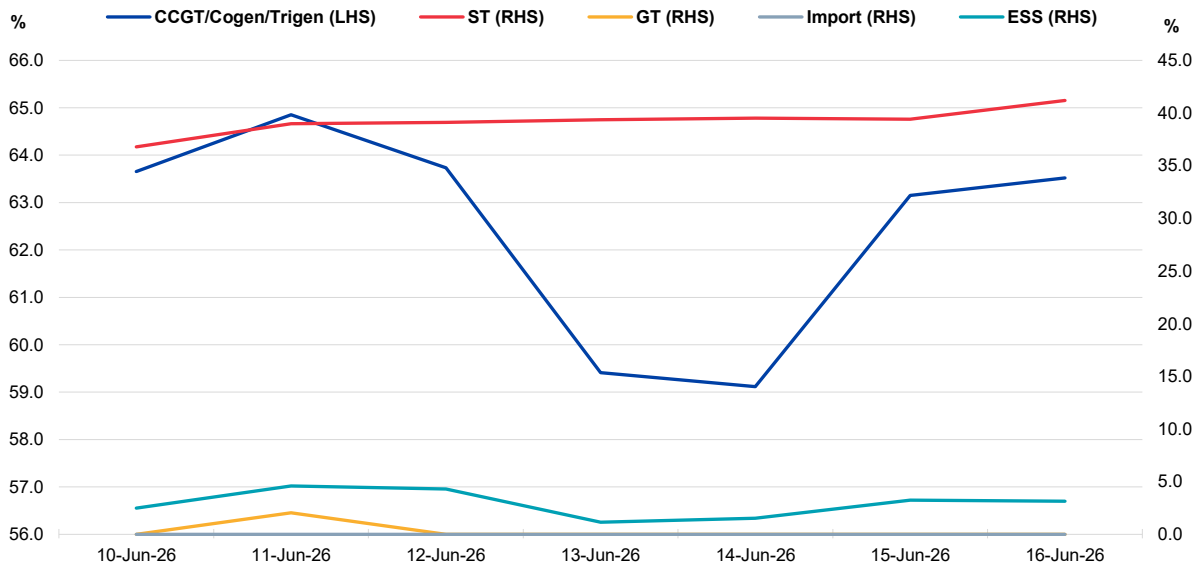
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Wed 10-Jun-26	Thu 11-Jun-26	Fri 12-Jun-26	Sat 13-Jun-26	Sun 14-Jun-26	Mon 15-Jun-26	Tue 16-Jun-26
<b>Forecasted Demand (MW)</b>							
Daily Average	6,919	7,076	6,940	6,481	6,448	6,873	6,923
Daily Maximum	7,665	7,714	7,522	7,342	7,223	7,663	7,666
Daily Minimum	6,142	6,275	6,182	5,988	5,752	6,065	6,164
<b>Forecasted Solar (MW)</b>							
Daily Average	625	365	397	723	622	669	625
Daily Maximum	1,180	781	829	1,237	1,272	1,089	1,140
Daily Minimum	5	5	5	4	5	4	4
<b>Total Supply (MW)</b>							
Daily Average	8,298	8,338	8,244	7,850	7,913	8,213	8,246
Daily Maximum	8,553	8,900	8,626	8,212	8,517	8,627	8,664
Daily Minimum	7,863	7,790	7,499	7,368	7,560	7,407	7,738
<b>Energy Price (\$/MWh)</b>							
Daily Average	186.40	223.82	188.32	168.21	166.90	173.39	182.79
Daily Maximum	233.42	479.74	301.69	185.97	222.37	225.47	244.51
Daily Minimum	162.31	173.91	157.42	122.25	105.92	160.58	163.65
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	5.09	7.68	9.22	8.92	7.07	8.84	6.33
Contingency	6.35	5.65	7.75	3.74	4.02	6.86	9.73
Regulation	7.21	10.71	10.16	7.03	6.87	12.19	6.95
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	351	344	346	360	341	350	336
Contingency	597	596	594	592	582	598	588
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,831	6,960	6,840	6,376	6,344	6,778	6,817
ST	132	140	140	141	142	141	148
GT	0	21	0	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	-4	-3	-1	0	-3	-7	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$171.04	6,566	0	\$171.04	\$173.43	\$628.45	No
2	\$173.21	6,456	0	\$173.21	\$173.49	\$628.45	No
3	\$173.20	6,388	0	\$173.20	\$173.57	\$628.45	No
4	\$173.99	6,324	0	\$173.99	\$173.74	\$628.45	No
5	\$174.89	6,272	0	\$174.89	\$173.92	\$628.45	No
6	\$175.83	6,211	0	\$175.83	\$174.12	\$628.45	No
7	\$176.43	6,176	0	\$176.43	\$174.33	\$628.45	No
8	\$173.05	6,164	0	\$173.05	\$174.48	\$628.45	No
9	\$176.65	6,170	0	\$176.65	\$174.70	\$628.45	No
10	\$176.67	6,191	0	\$176.67	\$174.92	\$628.45	No
11	\$181.84	6,287	0	\$181.84	\$175.26	\$628.45	No
12	\$225.88	6,445	0	\$225.88	\$176.50	\$628.45	No
13	\$182.83	6,616	0	\$182.83	\$176.54	\$628.45	No
14	\$226.06	6,775	0	\$226.06	\$177.45	\$628.45	No
15	\$182.16	6,943	4	\$182.16	\$177.45	\$628.45	No
16	\$238.44	7,166	21	\$238.44	\$177.72	\$628.45	No
17	\$238.18	7,368	101	\$238.18	\$178.08	\$628.45	No
18	\$244.51	7,462	158	\$244.51	\$178.80	\$628.45	No
19	\$226.04	7,405	290	\$226.04	\$179.73	\$628.45	No
20	\$176.35	7,235	511	\$176.35	\$179.84	\$628.45	No
21	\$173.84	7,023	768	\$173.84	\$179.94	\$628.45	No
22	\$173.81	7,035	775	\$173.81	\$180.18	\$628.45	No
23	\$170.40	7,000	828	\$170.40	\$180.35	\$628.45	No
24	\$165.14	6,690	1,077	\$165.14	\$180.40	\$628.45	No
25	\$163.65	6,605	1,131	\$163.65	\$180.43	\$628.45	No
26	\$166.40	6,683	1,080	\$166.40	\$180.51	\$628.45	No
27	\$166.73	6,764	1,054	\$166.73	\$180.36	\$628.45	No
28	\$166.26	6,672	1,121	\$166.26	\$180.20	\$628.45	No
29	\$166.12	6,680	1,140	\$166.12	\$180.03	\$628.45	No
30	\$170.70	6,838	1,024	\$170.70	\$180.23	\$628.45	No
31	\$173.03	6,863	985	\$173.03	\$180.21	\$628.45	No
32	\$170.46	6,860	972	\$170.46	\$180.41	\$628.45	No
33	\$175.62	7,216	637	\$175.62	\$180.69	\$628.45	No
34	\$182.16	7,427	422	\$182.16	\$181.09	\$628.45	No
35	\$175.90	7,381	396	\$175.90	\$181.37	\$628.45	No
36	\$176.44	7,453	247	\$176.44	\$181.51	\$628.45	No
37	\$176.47	7,495	156	\$176.47	\$181.62	\$628.45	No
38	\$176.48	7,580	89	\$176.48	\$181.67	\$628.45	No
39	\$237.96	7,666	6	\$237.96	\$182.80	\$628.45	No
40	\$176.31	7,655	0	\$176.31	\$182.67	\$628.45	No
41	\$176.17	7,603	0	\$176.17	\$182.54	\$628.45	No
42	\$176.46	7,574	0	\$176.46	\$182.54	\$628.45	No
43	\$176.38	7,509	0	\$176.38	\$182.53	\$628.45	No
44	\$176.16	7,369	0	\$176.16	\$182.58	\$628.45	No
45	\$176.15	7,226	0	\$176.15	\$182.66	\$628.45	No
46	\$173.39	7,086	0	\$173.39	\$182.70	\$628.45	No
47	\$175.60	6,951	0	\$175.60	\$182.77	\$628.45	No
48	\$172.70	6,782	0	\$172.70	\$182.79	\$628.45	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,458	145	0	0	-1
2	6,347	145	0	0	-1
3	6,279	145	0	0	-1
4	6,214	145	0	0	-1
5	6,161	145	0	0	-1
6	6,100	145	0	0	-1
7	6,064	145	0	0	0
8	6,051	145	0	0	-1
9	6,058	145	0	0	-1
10	6,079	145	0	0	-1
11	6,176	145	0	0	-1
12	6,329	145	0	0	6
13	6,512	145	0	0	-5
14	6,663	145	0	0	5
15	6,844	145	0	0	-7
16	7,033	145	0	0	30
17	7,242	145	0	0	24
18	7,332	145	0	0	30
19	7,298	145	0	0	5
20	7,203	145	0	0	-71
21	6,958	145	0	0	-40
22	6,933	150	0	0	-7
23	6,891	150	0	0	0
24	6,579	150	0	0	0
25	6,493	150	0	0	0
26	6,572	150	0	0	0
27	6,654	150	0	0	-1
28	6,561	150	0	0	-1
29	6,570	150	0	0	-1
30	6,730	150	0	0	-4
31	6,756	150	0	0	-3
32	6,753	150	0	0	-4
33	7,112	150	0	0	-3
34	7,327	150	0	0	-5
35	7,280	150	0	0	-5
36	7,351	150	0	0	-2
37	7,392	150	0	0	-1
38	7,476	150	0	0	0
39	7,543	150	0	0	21
40	7,565	150	0	0	-12
41	7,501	150	0	0	0
42	7,471	150	0	0	0
43	7,405	150	0	0	0
44	7,264	150	0	0	0
45	7,120	150	0	0	0
46	6,990	150	0	0	-11
47	6,842	150	0	0	0
48	6,677	150	0	0	-6

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