

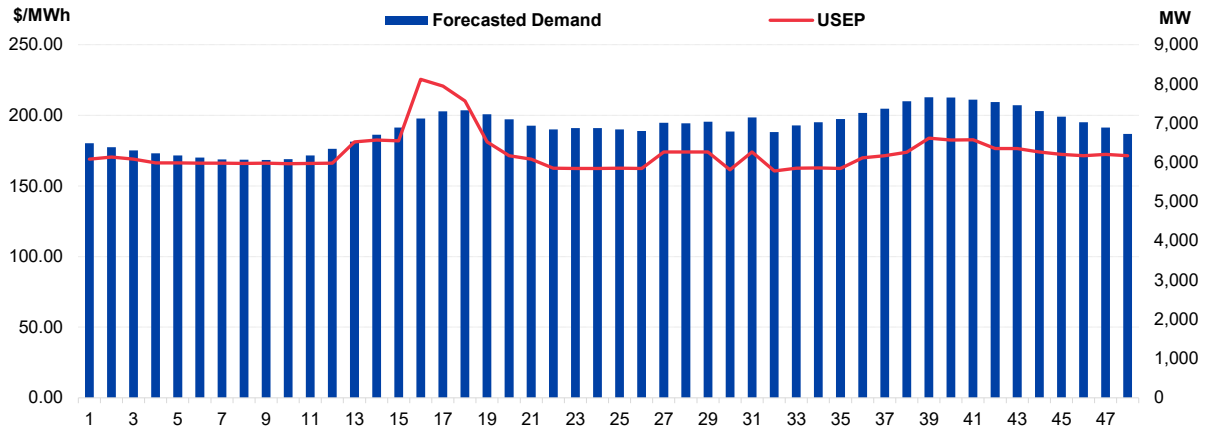
# Daily Trading Report

## 15 June 2026

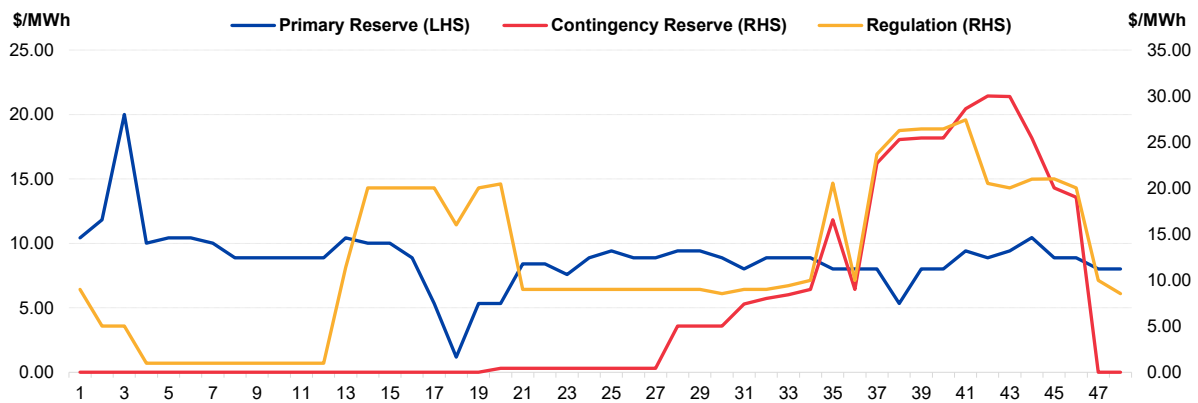


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

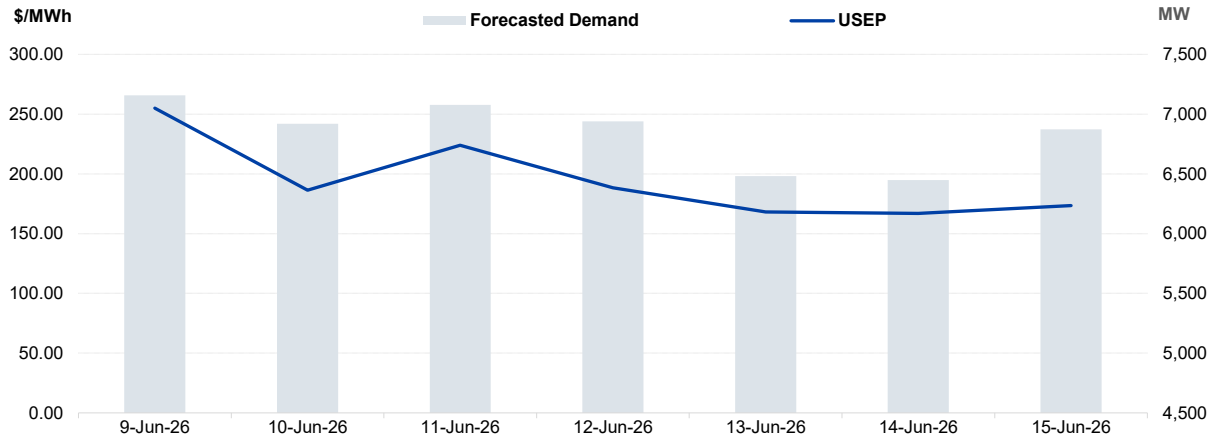
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	115 out of 5886	668 out of 5886	1516 out of 5886
Daily Average	6,873	8,213	173.39
Previous day	6,448	7,913	166.90
Change (%)	6.6%	3.8%	3.9%
Daily Max	7,663	8,627	225.47
Previous day	7,223	8,517	222.37
Change (%)	6.1%	1.3%	1.4%
Daily Min	6,065	7,407	160.58
Previous day	5,752	7,560	105.92
Change (%)	5.4%	-2.0%	51.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	8.84	6.86	12.19
Previous day	7.07	4.02	6.87
Change (%)	25.0%	70.6%	77.4%
Daily Max	20.00	30.01	27.42
Previous day	12.97	30.01	22.55
Change (%)	54.2%	0.0%	21.6%
Daily Min	1.18	0.01	0.99
Previous day	0.01	0.00	0.01
Change (%)	11700.0%	N.A.	9800.0%

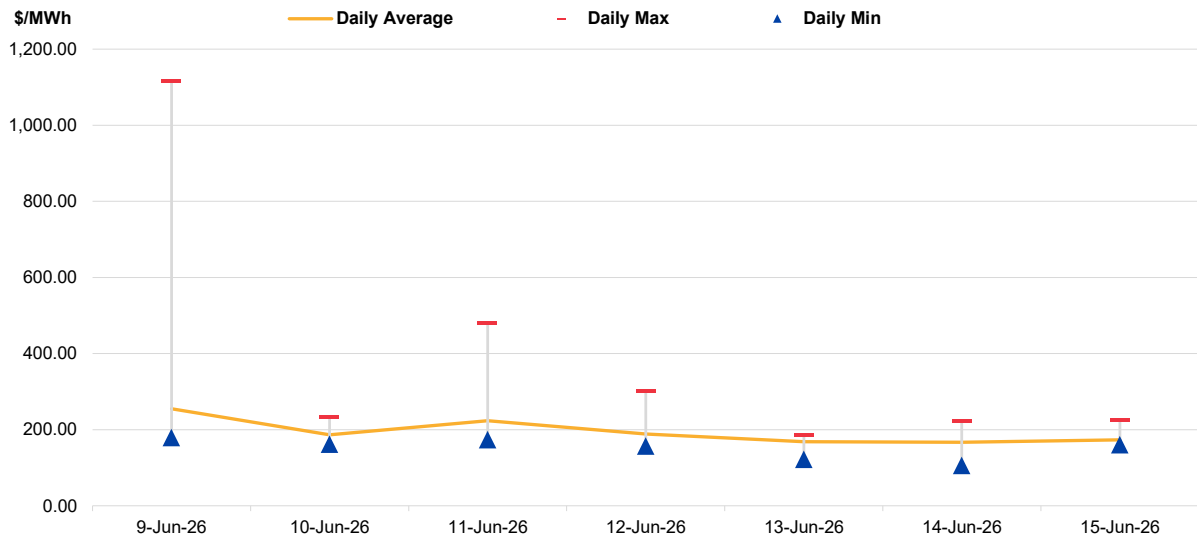
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

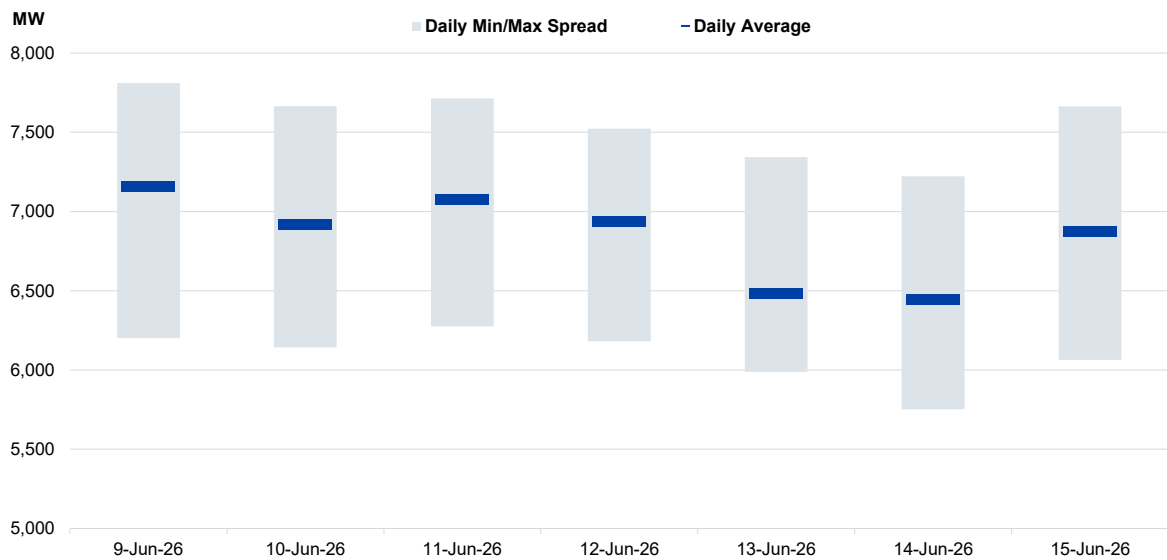
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

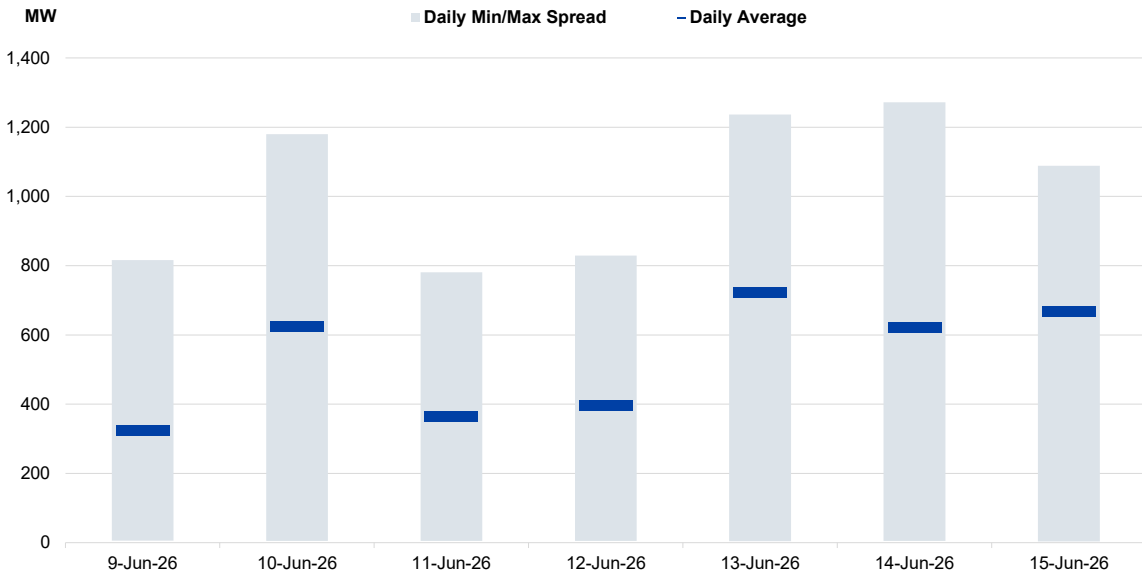


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



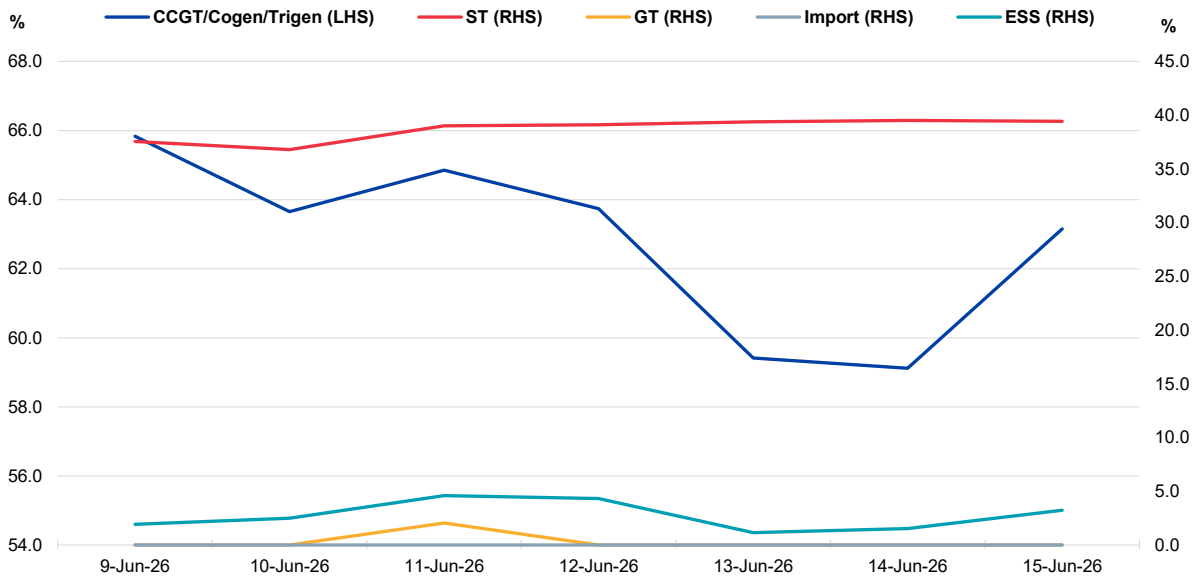
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Tue 09-Jun-26	Wed 10-Jun-26	Thu 11-Jun-26	Fri 12-Jun-26	Sat 13-Jun-26	Sun 14-Jun-26	Mon 15-Jun-26
<b>Forecasted Demand (MW)</b>							
Daily Average	7,158	6,919	7,076	6,940	6,481	6,448	6,873
Daily Maximum	7,810	7,665	7,714	7,522	7,342	7,223	7,663
Daily Minimum	6,202	6,142	6,275	6,182	5,988	5,752	6,065
<b>Forecasted Solar (MW)</b>							
Daily Average	323	625	365	397	723	622	669
Daily Maximum	816	1,180	781	829	1,237	1,272	1,089
Daily Minimum	6	5	5	5	4	5	4
<b>Total Supply (MW)</b>							
Daily Average	8,258	8,298	8,338	8,244	7,850	7,913	8,213
Daily Maximum	8,583	8,553	8,900	8,626	8,212	8,517	8,627
Daily Minimum	7,731	7,863	7,790	7,499	7,368	7,560	7,407
<b>Energy Price (\$/MWh)</b>							
Daily Average	254.96	186.40	223.82	188.32	168.21	166.90	173.39
Daily Maximum	1116.58	233.42	479.74	301.69	185.97	222.37	225.47
Daily Minimum	179.83	162.31	173.91	157.42	122.25	105.92	160.58
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	4.78	5.09	7.68	9.22	8.92	7.07	8.84
Contingency	8.58	6.35	5.65	7.75	3.74	4.02	6.86
Regulation	9.79	7.21	10.71	10.16	7.03	6.87	12.19
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	340	351	344	346	360	341	350
Contingency	595	597	596	594	592	582	598
Regulation	99	99	99	99	99	99	99
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	7,065	6,831	6,960	6,840	6,376	6,344	6,778
ST	135	132	140	140	141	142	141
GT	0	0	21	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	1	-4	-3	-1	0	-3	-7

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$168.86	6,490	0	\$168.86	\$166.63	\$606.48	No
2	\$170.53	6,388	0	\$170.53	\$166.37	\$606.48	No
3	\$168.99	6,305	0	\$168.99	\$166.10	\$606.48	No
4	\$166.26	6,234	0	\$166.26	\$165.75	\$606.48	No
5	\$166.27	6,179	0	\$166.27	\$165.35	\$606.48	No
6	\$166.06	6,121	0	\$166.06	\$164.99	\$606.48	No
7	\$166.15	6,078	0	\$166.15	\$164.63	\$606.48	No
8	\$166.03	6,066	0	\$166.03	\$164.31	\$606.48	No
9	\$166.13	6,065	0	\$166.13	\$164.03	\$606.48	No
10	\$165.83	6,083	0	\$165.83	\$163.73	\$606.48	No
11	\$165.86	6,180	0	\$165.86	\$163.37	\$606.48	No
12	\$166.08	6,347	0	\$166.08	\$162.36	\$606.48	No
13	\$181.25	6,530	0	\$181.25	\$162.32	\$606.48	No
14	\$182.41	6,706	0	\$182.41	\$162.30	\$606.48	No
15	\$181.93	6,884	4	\$181.93	\$162.33	\$606.48	No
16	\$225.47	7,117	20	\$225.47	\$162.57	\$606.48	No
17	\$220.70	7,303	120	\$220.70	\$163.34	\$606.48	No
18	\$210.18	7,326	254	\$210.18	\$163.96	\$606.48	No
19	\$181.15	7,223	465	\$181.15	\$164.22	\$606.48	No
20	\$171.35	7,101	645	\$171.35	\$164.41	\$606.48	No
21	\$168.87	6,933	877	\$168.87	\$165.16	\$606.48	No
22	\$162.48	6,841	1,017	\$162.48	\$166.12	\$606.48	No
23	\$162.34	6,873	984	\$162.34	\$167.17	\$606.48	No
24	\$162.37	6,875	944	\$162.37	\$168.28	\$606.48	No
25	\$162.57	6,838	954	\$162.57	\$169.39	\$606.48	No
26	\$162.43	6,802	964	\$162.43	\$170.57	\$606.48	No
27	\$173.99	7,008	845	\$173.99	\$171.97	\$606.48	No
28	\$173.94	6,997	904	\$173.94	\$173.33	\$606.48	No
29	\$173.95	7,035	893	\$173.95	\$174.72	\$606.48	No
30	\$161.38	6,787	1,089	\$161.38	\$175.63	\$606.48	No
31	\$174.10	7,144	725	\$174.10	\$175.69	\$606.48	No
32	\$160.58	6,773	1,082	\$160.58	\$174.40	\$606.48	No
33	\$162.48	6,945	921	\$162.48	\$174.07	\$606.48	No
34	\$162.73	7,026	832	\$162.73	\$173.64	\$606.48	No
35	\$162.35	7,103	707	\$162.35	\$173.35	\$606.48	No
36	\$169.82	7,257	439	\$169.82	\$173.32	\$606.48	No
37	\$171.35	7,368	264	\$171.35	\$173.32	\$606.48	No
38	\$173.88	7,559	96	\$173.88	\$173.32	\$606.48	No
39	\$183.72	7,663	7	\$183.72	\$173.48	\$606.48	No
40	\$182.58	7,656	0	\$182.58	\$173.60	\$606.48	No
41	\$182.67	7,599	0	\$182.67	\$173.74	\$606.48	No
42	\$176.51	7,540	0	\$176.51	\$173.74	\$606.48	No
43	\$176.51	7,455	0	\$176.51	\$173.74	\$606.48	No
44	\$173.96	7,310	0	\$173.96	\$173.70	\$606.48	No
45	\$172.40	7,164	0	\$172.40	\$173.62	\$606.48	No
46	\$171.40	7,023	0	\$171.40	\$173.54	\$606.48	No
47	\$172.32	6,891	0	\$172.32	\$173.47	\$606.48	No
48	\$171.33	6,727	0	\$171.33	\$173.39	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,382	143	0	0	-2
2	6,280	143	0	0	-2
3	6,196	143	0	0	-2
4	6,123	143	0	0	-2
5	6,068	143	0	0	-2
6	6,009	143	0	0	-2
7	5,966	143	0	0	-2
8	5,954	143	0	0	-2
9	5,953	143	0	0	-2
10	5,971	143	0	0	-3
11	6,069	143	0	0	-3
12	6,238	143	0	0	-2
13	6,424	143	0	0	-3
14	6,602	143	0	0	-2
15	6,779	143	0	0	1
16	7,013	143	0	0	1
17	7,201	143	0	0	1
18	7,225	143	0	0	1
19	7,178	143	0	0	-55
20	7,083	143	0	0	-83
21	6,904	143	0	0	-72
22	6,762	143	0	0	-23
23	6,774	143	0	0	-2
24	6,777	143	0	0	-3
25	6,735	143	0	0	0
26	6,698	143	0	0	0
27	6,916	135	0	0	0
28	6,905	135	0	0	-1
29	6,943	135	0	0	-1
30	6,693	135	0	0	-1
31	7,053	135	0	0	-1
32	6,680	135	0	0	-2
33	6,852	135	0	0	-2
34	6,945	135	0	0	-13
35	7,018	135	0	0	-7
36	7,171	135	0	0	-4
37	7,282	135	0	0	-4
38	7,474	135	0	0	-3
39	7,567	145	0	0	-2
40	7,560	145	0	0	-1
41	7,503	145	0	0	-1
42	7,442	145	0	0	-1
43	7,357	145	0	0	-2
44	7,212	145	0	0	-1
45	7,064	145	0	0	-2
46	6,921	145	0	0	-2
47	6,787	145	0	0	-1
48	6,621	145	0	0	-1

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