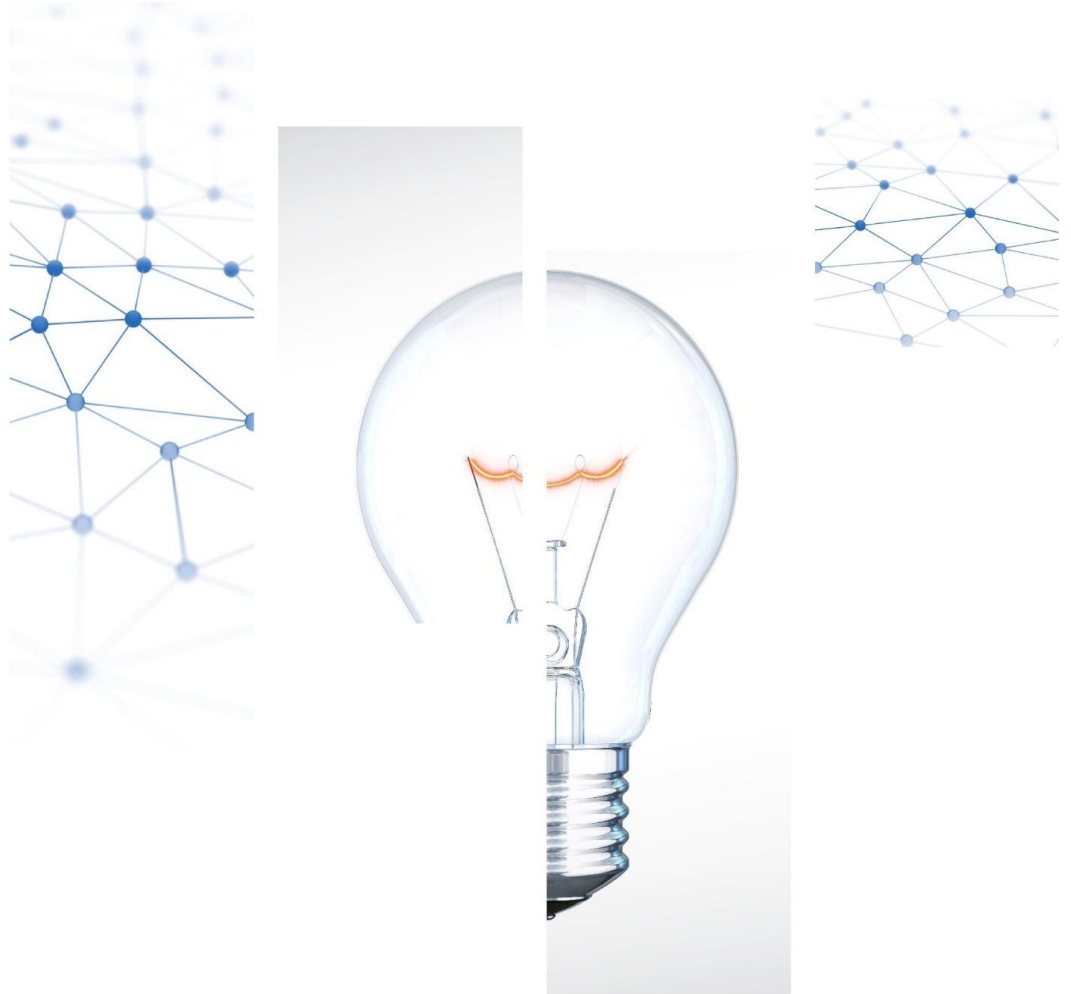


Daily Trading Report

14 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

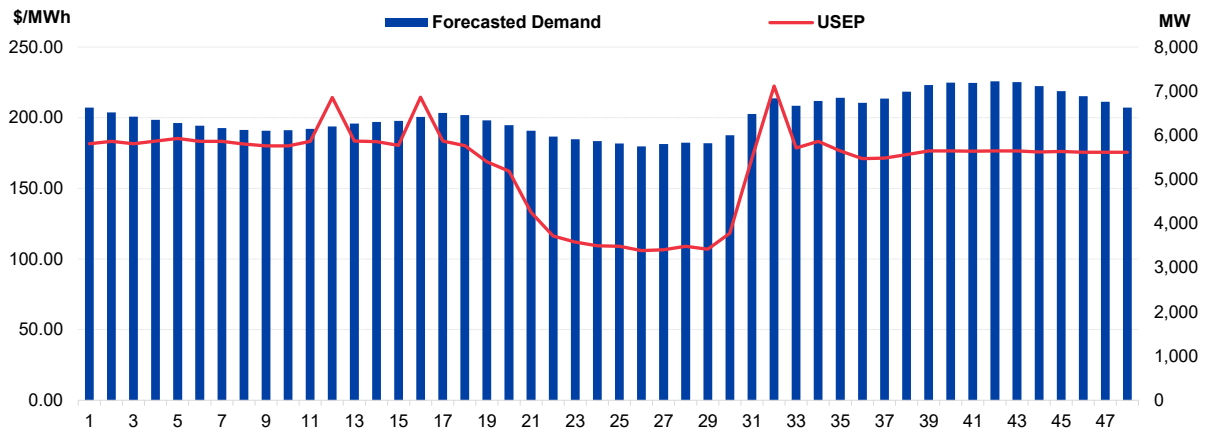


Figure 2: Periodic Ancillary Prices

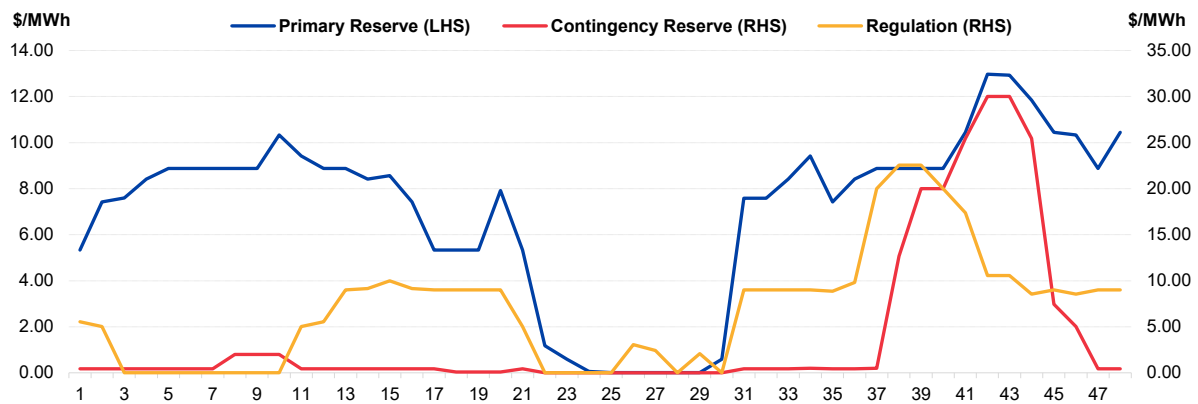


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	16 out of 1490	102 out of 1490	294 out of 1490
Daily Average	6,448	7,913	166.90
Previous day	6,481	7,850	168.21
Change (%)	-0.5%	0.8%	-0.8%
Daily Max	7,223	8,517	222.37
Previous day	7,342	8,212	185.97
Change (%)	-1.6%	3.7%	19.6%
Daily Min	5,752	7,560	105.92
Previous day	5,988	7,368	122.25
Change (%)	-3.9%	2.6%	-13.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	7.07	4.02	6.87
Previous day	8.92	3.74	7.03
Change (%)	-20.7%	7.5%	-2.3%
Daily Max	12.97	30.01	22.55
Previous day	11.87	20.01	10.00
Change (%)	9.3%	50.0%	125.5%
Daily Min	0.01	0.00	0.01
Previous day	5.33	0.10	0.05
Change (%)	-99.8%	-100.0%	-80.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

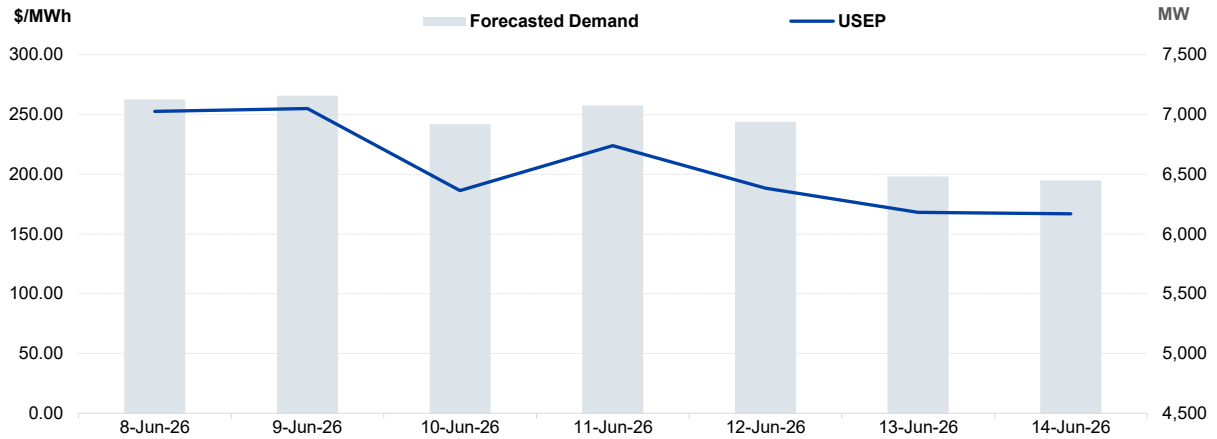


Figure 5: Seven Days USEP Average-Max-Min

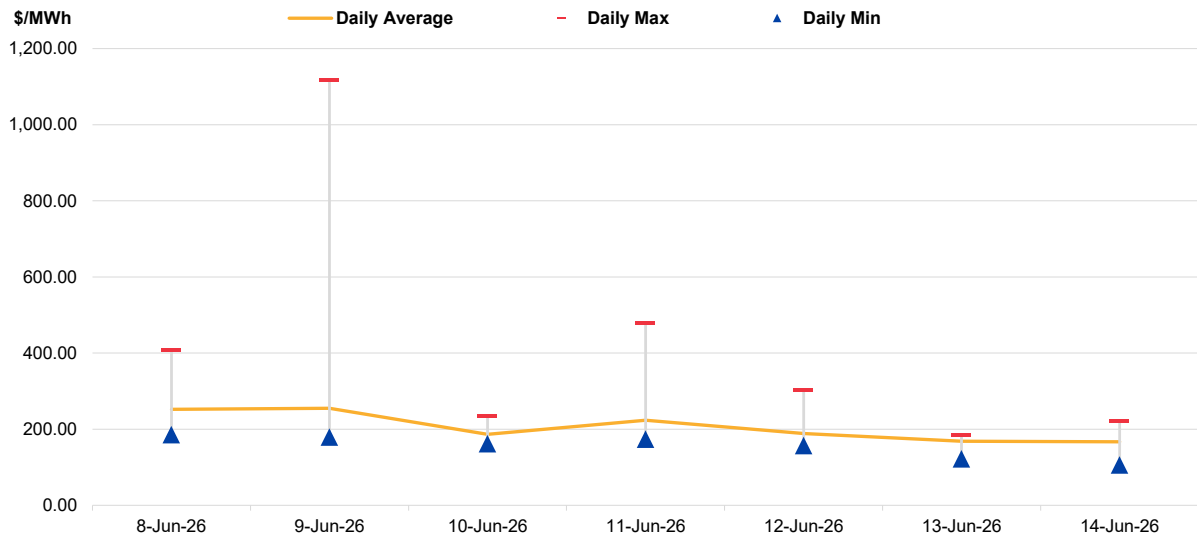
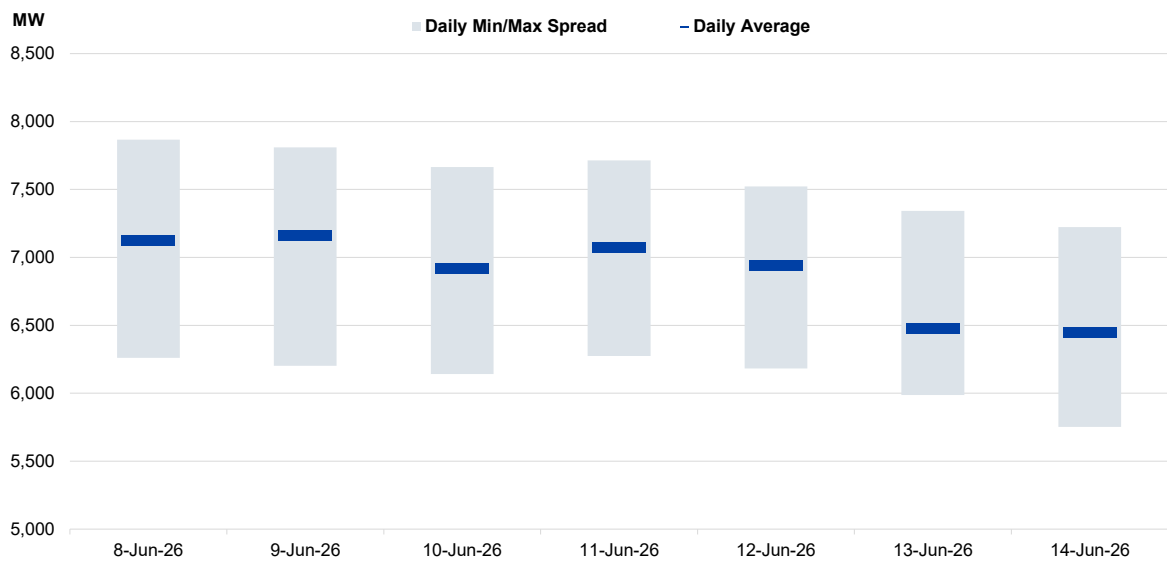
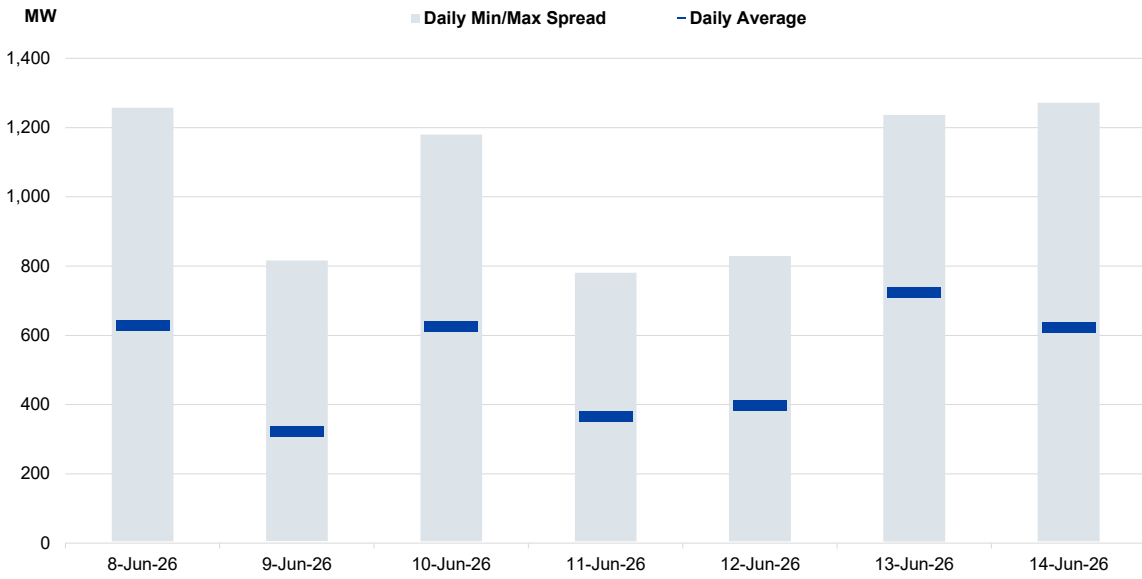


Figure 6: Seven Days Forecasted Demand Average-Max-Min



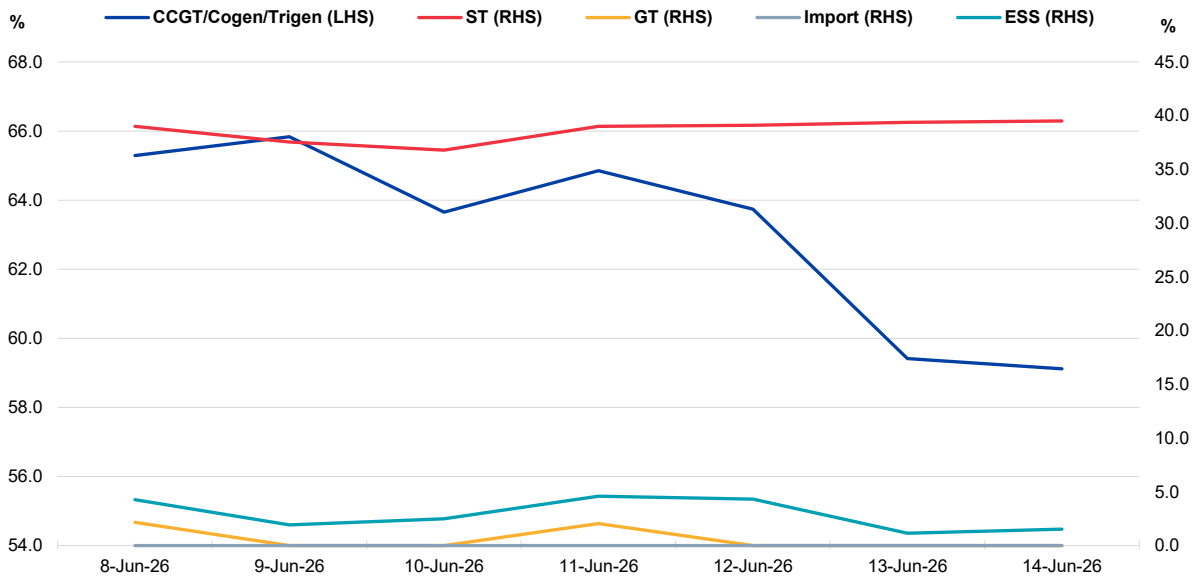
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 08-Jun-26	Tue 09-Jun-26	Wed 10-Jun-26	Thu 11-Jun-26	Fri 12-Jun-26	Sat 13-Jun-26	Sun 14-Jun-26
Forecasted Demand (MW)							
Daily Average	7,125	7,158	6,919	7,076	6,940	6,481	6,448
Daily Maximum	7,866	7,810	7,665	7,714	7,522	7,342	7,223
Daily Minimum	6,261	6,202	6,142	6,275	6,182	5,988	5,752
Forecasted Solar (MW)							
Daily Average	627	323	625	365	397	723	622
Daily Maximum	1,257	816	1,180	781	829	1,237	1,272
Daily Minimum	5	6	5	5	5	4	5
Total Supply (MW)							
Daily Average	8,173	8,258	8,298	8,338	8,244	7,850	7,913
Daily Maximum	8,724	8,583	8,553	8,900	8,626	8,212	8,517
Daily Minimum	7,561	7,731	7,863	7,790	7,499	7,368	7,560
Energy Price (\$/MWh)							
Daily Average	252.49	254.96	186.40	223.82	188.32	168.21	166.90
Daily Maximum	408.73	1116.58	233.42	479.74	301.69	185.97	222.37
Daily Minimum	185.60	179.83	162.31	173.91	157.42	122.25	105.92
Reserve & Regulation Prices (\$/MWh)							
Primary	4.44	4.78	5.09	7.68	9.22	8.92	7.07
Contingency	7.31	8.58	6.35	5.65	7.75	3.74	4.02
Regulation	13.38	9.79	7.21	10.71	10.16	7.03	6.87
Reserve & Regulation Requirement (MW)							
Primary	346	340	351	344	346	360	341
Contingency	599	595	597	596	594	592	582
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,007	7,065	6,831	6,960	6,840	6,376	6,344
ST	140	135	132	140	140	141	142
GT	23	0	0	21	0	0	0
Import	0	0	0	0	0	0	0
ESS	-2	1	-4	-3	-1	0	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$181.64	6,626	0	\$181.64	\$168.33	\$606.48	No
2	\$183.30	6,517	0	\$183.30	\$168.48	\$606.48	No
3	\$181.64	6,426	0	\$181.64	\$168.59	\$606.48	No
4	\$183.39	6,348	0	\$183.39	\$168.73	\$606.48	No
5	\$185.37	6,278	0	\$185.37	\$168.92	\$606.48	No
6	\$183.32	6,218	0	\$183.32	\$169.06	\$606.48	No
7	\$183.26	6,163	0	\$183.26	\$169.17	\$606.48	No
8	\$181.29	6,124	0	\$181.29	\$169.24	\$606.48	No
9	\$179.95	6,107	0	\$179.95	\$169.28	\$606.48	No
10	\$179.99	6,116	0	\$179.99	\$169.36	\$606.48	No
11	\$183.27	6,146	0	\$183.27	\$169.45	\$606.48	No
12	\$214.32	6,199	0	\$214.32	\$170.19	\$606.48	No
13	\$183.49	6,264	0	\$183.49	\$170.18	\$606.48	No
14	\$183.11	6,303	0	\$183.11	\$170.16	\$606.48	No
15	\$180.33	6,325	5	\$180.33	\$170.13	\$606.48	No
16	\$214.40	6,417	21	\$214.40	\$170.73	\$606.48	No
17	\$183.48	6,506	106	\$183.48	\$170.68	\$606.48	No
18	\$180.28	6,459	249	\$180.28	\$170.65	\$606.48	No
19	\$168.73	6,336	462	\$168.73	\$170.65	\$606.48	No
20	\$162.23	6,233	644	\$162.23	\$170.75	\$606.48	No
21	\$133.02	6,107	839	\$133.02	\$170.25	\$606.48	No
22	\$116.33	5,972	1,003	\$116.33	\$169.48	\$606.48	No
23	\$112.04	5,914	1,065	\$112.04	\$168.65	\$606.48	No
24	\$109.25	5,871	1,107	\$109.25	\$167.93	\$606.48	No
25	\$108.95	5,813	1,178	\$108.95	\$167.33	\$606.48	No
26	\$105.92	5,752	1,272	\$105.92	\$166.67	\$606.48	No
27	\$106.56	5,805	1,243	\$106.56	\$166.09	\$606.48	No
28	\$109.04	5,835	1,215	\$109.04	\$165.38	\$606.48	No
29	\$106.87	5,824	1,244	\$106.87	\$165.06	\$606.48	No
30	\$118.13	6,003	1,091	\$118.13	\$164.83	\$606.48	No
31	\$171.06	6,484	617	\$171.06	\$165.36	\$606.48	No
32	\$222.37	6,837	216	\$222.37	\$166.95	\$606.48	No
33	\$178.50	6,669	362	\$178.50	\$167.51	\$606.48	No
34	\$183.18	6,776	244	\$183.18	\$167.94	\$606.48	No
35	\$176.43	6,853	168	\$176.43	\$167.99	\$606.48	No
36	\$170.94	6,734	271	\$170.94	\$168.08	\$606.48	No
37	\$171.39	6,831	205	\$171.39	\$167.99	\$606.48	No
38	\$173.87	6,987	105	\$173.87	\$167.83	\$606.48	No
39	\$176.43	7,139	14	\$176.43	\$167.68	\$606.48	No
40	\$176.43	7,191	0	\$176.43	\$167.53	\$606.48	No
41	\$176.22	7,190	0	\$176.22	\$167.42	\$606.48	No
42	\$176.51	7,223	0	\$176.51	\$167.36	\$606.48	No
43	\$176.48	7,205	0	\$176.48	\$167.32	\$606.48	No
44	\$175.73	7,115	0	\$175.73	\$167.26	\$606.48	No
45	\$176.12	7,002	0	\$176.12	\$167.21	\$606.48	No
46	\$175.51	6,887	0	\$175.51	\$167.19	\$606.48	No
47	\$175.52	6,762	0	\$175.52	\$167.06	\$606.48	No
48	\$175.50	6,627	0	\$175.50	\$166.90	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,540	143	0	0	-20
2	6,420	143	0	0	-10
3	6,336	143	0	0	-18
4	6,249	143	0	0	-10
5	6,168	143	0	0	0
6	6,110	143	0	0	-2
7	6,052	143	0	0	0
8	6,015	143	0	0	-2
9	5,996	143	0	0	0
10	6,005	143	0	0	0
11	6,034	143	0	0	0
12	6,085	143	0	0	3
13	6,154	143	0	0	0
14	6,193	143	0	0	-1
15	6,217	143	0	0	-2
16	6,306	143	0	0	3
17	6,400	143	0	0	-1
18	6,354	143	0	0	-2
19	6,230	143	0	0	-2
20	6,127	143	0	0	-2
21	5,999	143	0	0	-2
22	5,862	143	0	0	-2
23	5,804	143	0	0	-2
24	5,760	143	0	0	-2
25	5,702	143	0	0	-3
26	5,641	143	0	0	-3
27	5,695	143	0	0	-3
28	5,726	143	0	0	-3
29	5,713	143	0	0	-3
30	5,896	143	0	0	-3
31	6,396	131	0	0	-7
32	6,735	131	0	0	10
33	6,586	131	0	0	-11
34	6,686	131	0	0	-4
35	6,763	131	0	0	-2
36	6,631	143	0	0	-1
37	6,728	143	0	0	0
38	6,885	143	0	0	-1
39	7,038	143	0	0	-1
40	7,091	143	0	0	-1
41	7,090	143	0	0	-1
42	7,124	143	0	0	-1
43	7,106	143	0	0	-1
44	7,016	143	0	0	-2
45	6,901	143	0	0	-1
46	6,786	143	0	0	-2
47	6,659	143	0	0	-2
48	6,523	143	0	0	-2

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