

Daily Trading Report

13 June 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

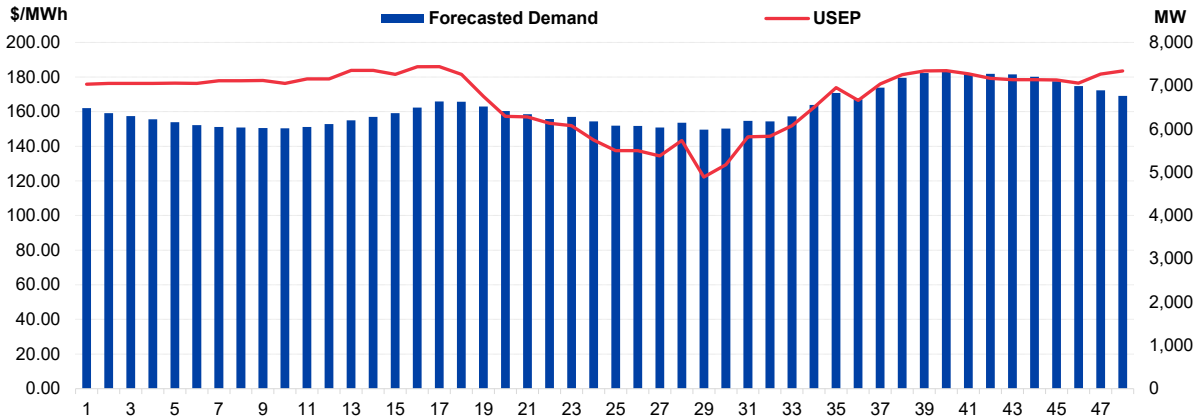


Figure 2: Periodic Ancillary Prices

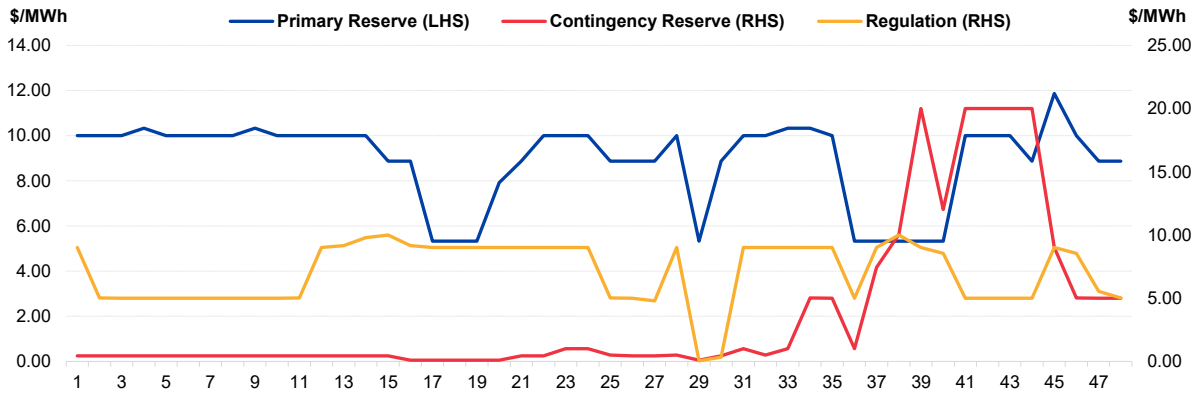


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	23 out of 1191	143 out of 1191	288 out of 1191
Daily Average	6,481	7,850	168.21
Previous day	6,940	8,244	188.32
Change (%)	-6.6%	-4.8%	-10.7%
Daily Max	7,342	8,212	185.97
Previous day	7,522	8,626	301.69
Change (%)	-2.4%	-4.8%	-38.4%
Daily Min	5,988	7,368	122.25
Previous day	6,182	7,499	157.42
Change (%)	-3.1%	-1.8%	-22.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	8.92	3.74	7.03
Previous day	9.22	7.75	10.16
Change (%)	-3.3%	-51.7%	-30.8%
Daily Max	11.87	20.01	10.00
Previous day	15.00	20.02	20.02
Change (%)	-20.9%	0.0%	-50.0%
Daily Min	5.33	0.10	0.05
Previous day	5.33	0.20	5.00
Change (%)	0.0%	-50.0%	-99.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

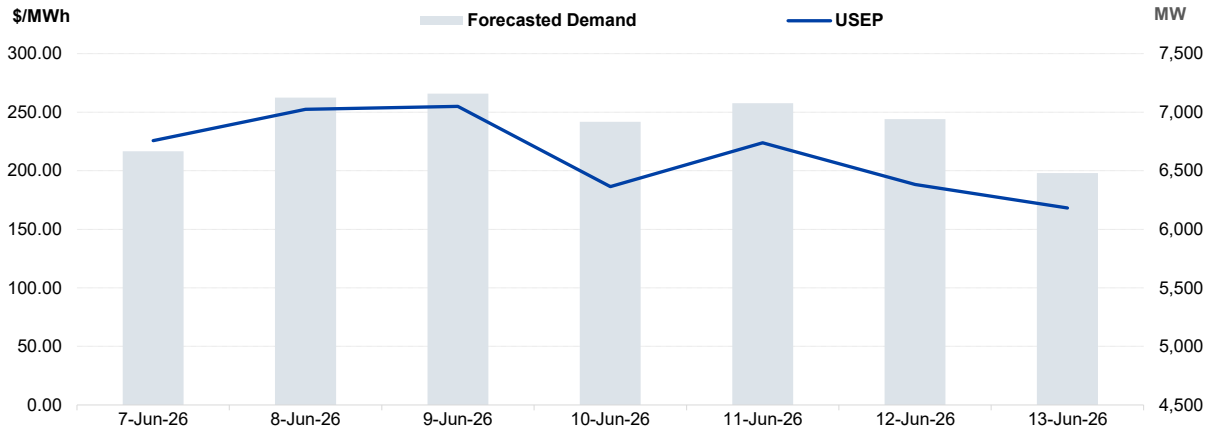


Figure 5: Seven Days USEP Average-Max-Min

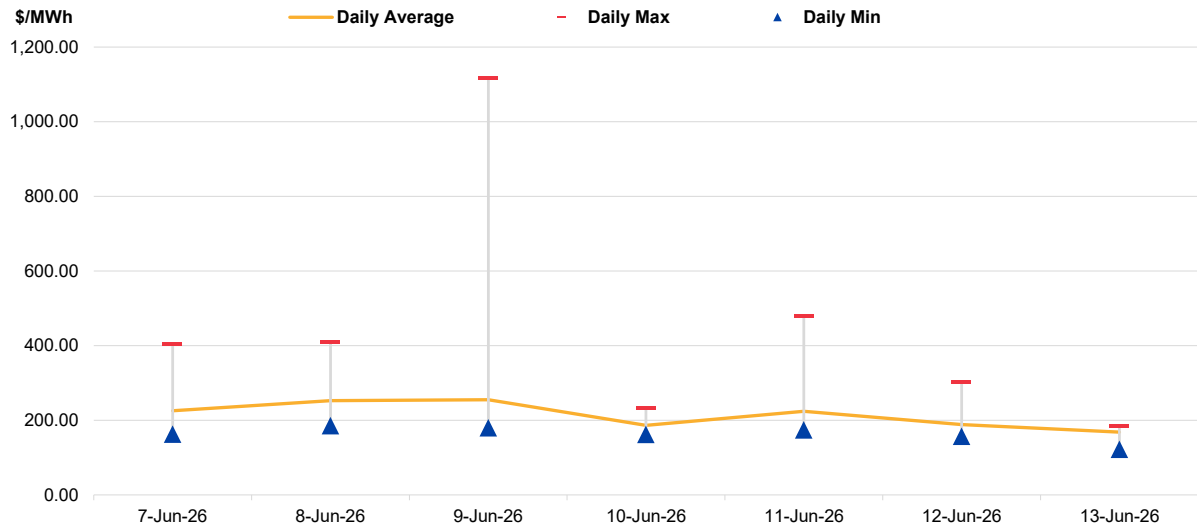
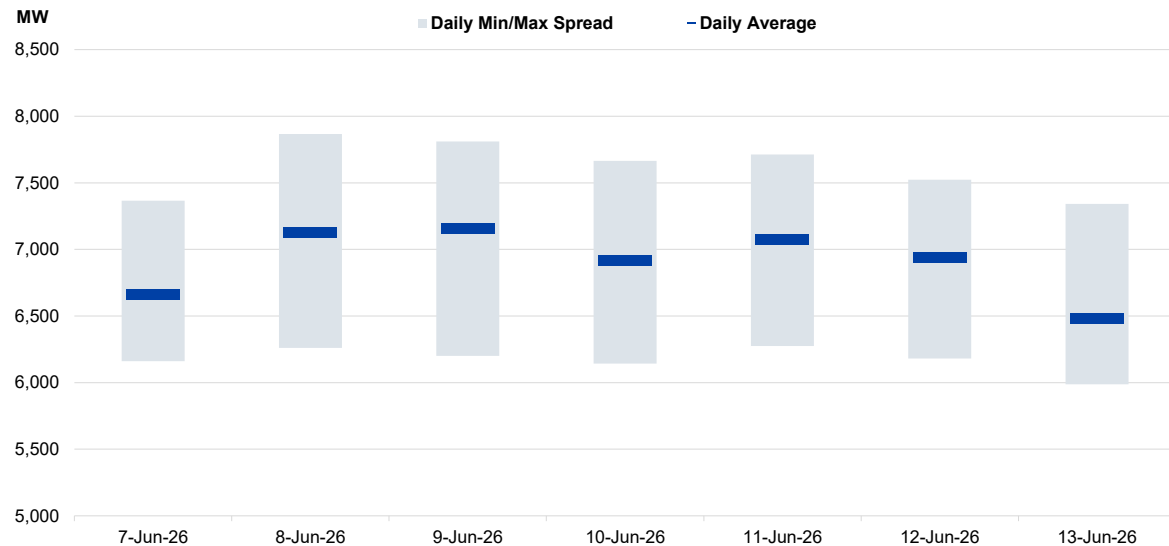
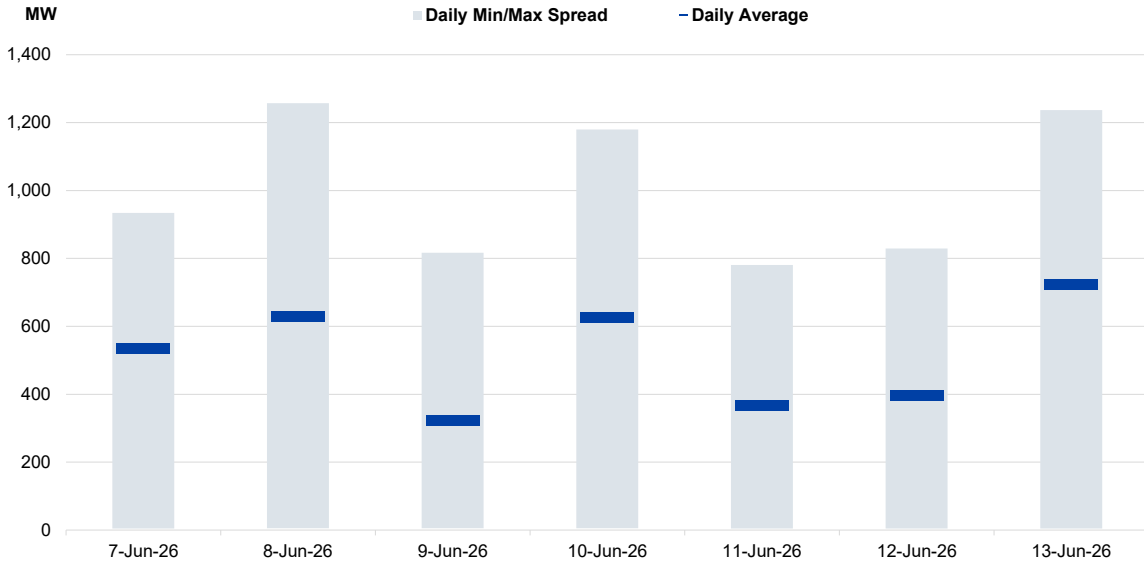


Figure 6: Seven Days Forecasted Demand Average-Max-Min



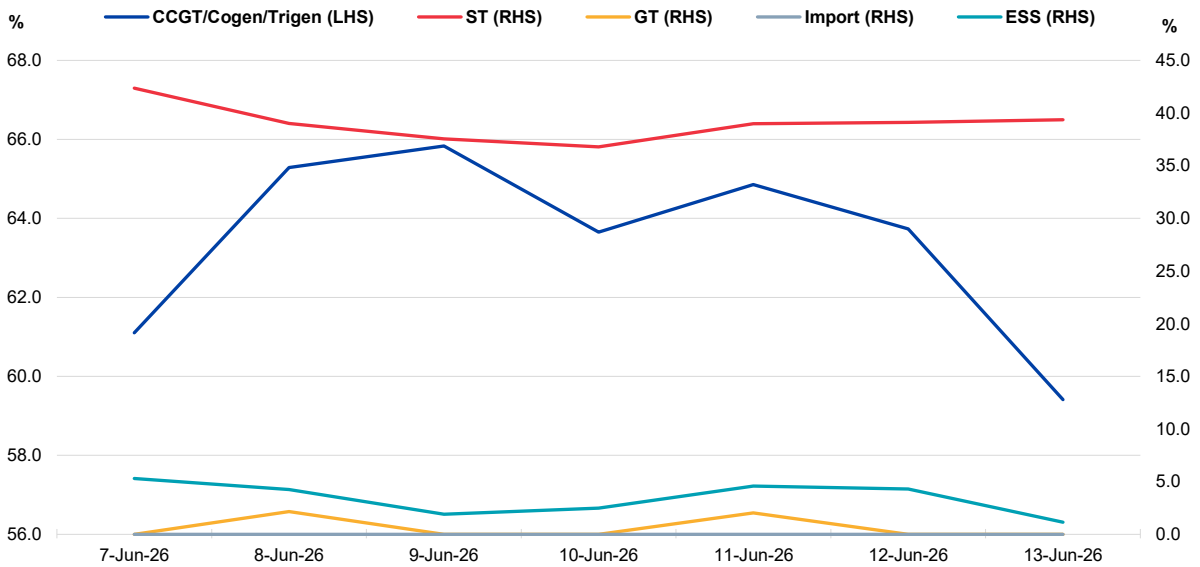
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 07-Jun-26	Mon 08-Jun-26	Tue 09-Jun-26	Wed 10-Jun-26	Thu 11-Jun-26	Fri 12-Jun-26	Sat 13-Jun-26
Forecasted Demand (MW)							
Daily Average	6,666	7,125	7,158	6,919	7,076	6,940	6,481
Daily Maximum	7,366	7,866	7,810	7,665	7,714	7,522	7,342
Daily Minimum	6,162	6,261	6,202	6,142	6,275	6,182	5,988
Forecasted Solar (MW)							
Daily Average	535	627	323	625	365	397	723
Daily Maximum	934	1,257	816	1,180	781	829	1,237
Daily Minimum	5	5	6	5	5	5	4
Total Supply (MW)							
Daily Average	7,767	8,173	8,258	8,298	8,338	8,244	7,850
Daily Maximum	8,276	8,724	8,583	8,553	8,900	8,626	8,212
Daily Minimum	7,391	7,561	7,731	7,863	7,790	7,499	7,368
Energy Price (\$/MWh)							
Daily Average	225.77	252.49	254.96	186.40	223.82	188.32	168.21
Daily Maximum	402.67	408.73	1116.58	233.42	479.74	301.69	185.97
Daily Minimum	162.51	185.60	179.83	162.31	173.91	157.42	122.25
Reserve & Regulation Prices (\$/MWh)							
Primary	6.14	4.44	4.78	5.09	7.68	9.22	8.92
Contingency	2.27	7.31	8.58	6.35	5.65	7.75	3.74
Regulation	9.54	13.38	9.79	7.21	10.71	10.16	7.03
Reserve & Regulation Requirement (MW)							
Primary	362	346	340	351	344	346	360
Contingency	600	599	595	597	596	594	592
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,557	7,007	7,065	6,831	6,960	6,840	6,376
ST	152	140	135	132	140	140	141
GT	0	23	0	0	21	0	0
Import	0	0	0	0	0	0	0
ESS	-5	-2	1	-4	-3	-1	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$175.89	6,483	0	\$175.89	\$188.27	\$606.48	No
2	\$176.37	6,368	0	\$176.37	\$188.22	\$606.48	No
3	\$176.36	6,300	0	\$176.36	\$188.18	\$606.48	No
4	\$176.39	6,223	0	\$176.39	\$188.14	\$606.48	No
5	\$176.55	6,159	0	\$176.55	\$188.04	\$606.48	No
6	\$176.37	6,090	0	\$176.37	\$187.95	\$606.48	No
7	\$177.93	6,050	0	\$177.93	\$187.84	\$606.48	No
8	\$177.94	6,036	0	\$177.94	\$187.79	\$606.48	No
9	\$177.95	6,023	0	\$177.95	\$187.77	\$606.48	No
10	\$176.38	6,014	0	\$176.38	\$187.67	\$606.48	No
11	\$178.91	6,047	0	\$178.91	\$187.61	\$606.48	No
12	\$178.96	6,112	0	\$178.96	\$186.69	\$606.48	No
13	\$183.87	6,198	0	\$183.87	\$186.65	\$606.48	No
14	\$183.88	6,278	0	\$183.88	\$186.60	\$606.48	No
15	\$181.61	6,366	4	\$181.61	\$186.51	\$606.48	No
16	\$185.97	6,496	17	\$185.97	\$185.68	\$606.48	No
17	\$185.95	6,633	104	\$185.95	\$184.85	\$606.48	No
18	\$181.61	6,630	244	\$181.61	\$184.75	\$606.48	No
19	\$168.83	6,522	467	\$168.83	\$184.44	\$606.48	No
20	\$157.38	6,413	677	\$157.38	\$184.06	\$606.48	No
21	\$157.06	6,341	838	\$157.06	\$183.68	\$606.48	No
22	\$153.26	6,232	997	\$153.26	\$183.22	\$606.48	No
23	\$151.93	6,277	977	\$151.93	\$182.55	\$606.48	No
24	\$143.71	6,173	1,077	\$143.71	\$180.46	\$606.48	No
25	\$137.48	6,075	1,179	\$137.48	\$177.04	\$606.48	No
26	\$137.59	6,072	1,213	\$137.59	\$174.52	\$606.48	No
27	\$134.40	6,034	1,229	\$134.40	\$172.36	\$606.48	No
28	\$143.32	6,143	1,114	\$143.32	\$170.60	\$606.48	No
29	\$122.25	5,988	1,237	\$122.25	\$169.76	\$606.48	No
30	\$129.34	6,010	1,212	\$129.34	\$168.62	\$606.48	No
31	\$145.47	6,188	1,009	\$145.47	\$168.27	\$606.48	No
32	\$145.84	6,175	1,047	\$145.84	\$168.03	\$606.48	No
33	\$151.93	6,292	906	\$151.93	\$167.81	\$606.48	No
34	\$162.46	6,554	638	\$162.46	\$167.53	\$606.48	No
35	\$173.91	6,835	367	\$173.91	\$167.44	\$606.48	No
36	\$166.47	6,684	491	\$166.47	\$167.25	\$606.48	No
37	\$175.97	6,956	245	\$175.97	\$167.24	\$606.48	No
38	\$181.38	7,184	64	\$181.38	\$167.35	\$606.48	No
39	\$183.52	7,295	5	\$183.52	\$167.50	\$606.48	No
40	\$183.67	7,342	0	\$183.67	\$167.65	\$606.48	No
41	\$181.86	7,291	0	\$181.86	\$167.76	\$606.48	No
42	\$179.28	7,276	0	\$179.28	\$167.82	\$606.48	No
43	\$178.53	7,260	0	\$178.53	\$167.87	\$606.48	No
44	\$178.41	7,206	0	\$178.41	\$167.91	\$606.48	No
45	\$178.27	7,102	0	\$178.27	\$167.95	\$606.48	No
46	\$176.50	6,992	0	\$176.50	\$167.96	\$606.48	No
47	\$181.74	6,894	0	\$181.74	\$168.06	\$606.48	No
48	\$183.50	6,764	0	\$183.50	\$168.21	\$606.48	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,387	134	0	0	-1
2	6,271	134	0	0	-2
3	6,203	134	0	0	-2
4	6,125	134	0	0	-2
5	6,054	140	0	0	-2
6	5,985	140	0	0	-3
7	5,943	140	0	0	-3
8	5,930	140	0	0	-3
9	5,917	140	0	0	-3
10	5,907	140	0	0	-3
11	5,941	140	0	0	-3
12	6,003	140	0	0	0
13	6,091	140	0	0	0
14	6,171	140	0	0	0
15	6,261	140	0	0	-1
16	6,391	140	0	0	0
17	6,530	140	0	0	0
18	6,528	140	0	0	0
19	6,419	140	0	0	-1
20	6,309	140	0	0	-1
21	6,233	143	0	0	-1
22	6,124	143	0	0	-1
23	6,170	143	0	0	-1
24	6,065	143	0	0	-1
25	5,967	143	0	0	-2
26	5,964	143	0	0	-1
27	5,927	143	0	0	-2
28	6,036	143	0	0	-2
29	5,879	143	0	0	-2
30	5,902	143	0	0	-2
31	6,082	143	0	0	-2
32	6,068	143	0	0	-3
33	6,186	143	0	0	-3
34	6,451	143	0	0	-3
35	6,736	143	0	0	-3
36	6,583	143	0	0	-3
37	6,857	143	0	0	-3
38	7,078	143	0	0	6
39	7,191	143	0	0	6
40	7,239	143	0	0	6
41	7,187	143	0	0	6
42	7,172	143	0	0	5
43	7,159	143	0	0	3
44	7,103	143	0	0	3
45	6,998	143	0	0	3
46	6,890	143	0	0	0
47	6,785	143	0	0	6
48	6,654	143	0	0	6

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