Energy Market Company

Forging A Resilient Energy Market

Daily Trading Report

30 October 2026

Market Overview

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Figure 1: Forecasted Demand vs USEP

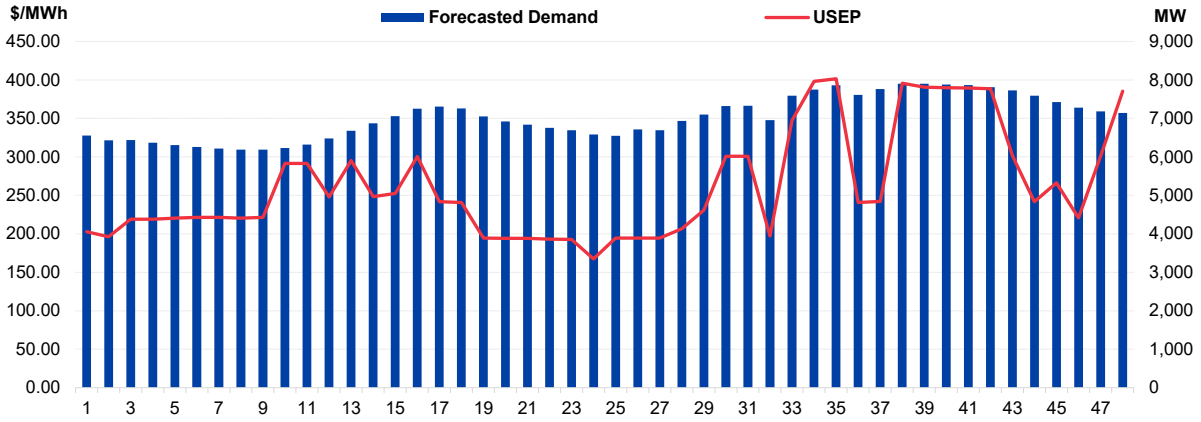


Figure 2: Periodic Ancillary Prices

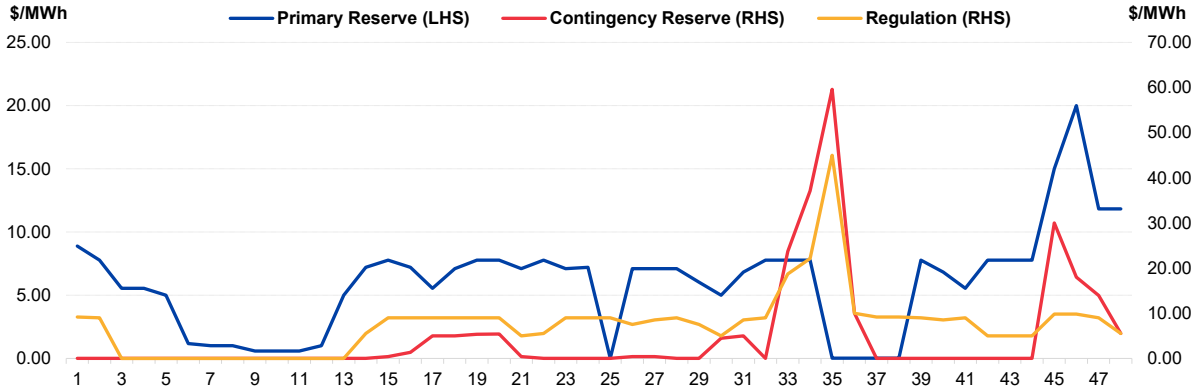


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price ($/MWh)
Weekday Ranking*	98 out of 5984	130 out of 5984	507 out of 5984
Daily Average	7,023	8,517	262.64
Previous day	7,194	8,375	309.69
Change (%)	-2.4%	1.7%	-15.2%
Daily Max	7,900	8,953	401.45
Previous day	7,817	8,872	729.08
Change (%)	1.1%	0.9%	-44.9%
Daily Min	6,186	8,057	167.39
Previous day	6,301	7,631	197.72
Change (%)	-1.8%	5.6%	-15.3%

	Primary Reserve Price ($/MWh)	Contingency Reserve Price ($/MWh)	Regulation Price ($/MWh)
Daily Average	6.00	4.83	7.51
Previous day	4.67	4.40	5.66
Change (%)	28.5%	9.8%	32.7%
Daily Max	20.00	59.61	45.00
Previous day	11.84	60.44	45.44
Change (%)	68.9%	-1.4%	-1.0%
Daily Min	0.01	0.02	0.00
Previous day	0.02	0.02	0.01
Change (%)	-50.0%	0.0%	-100.0%

**Ranking denotes the relative position of the market parameter since 1 Jan 2003.*

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

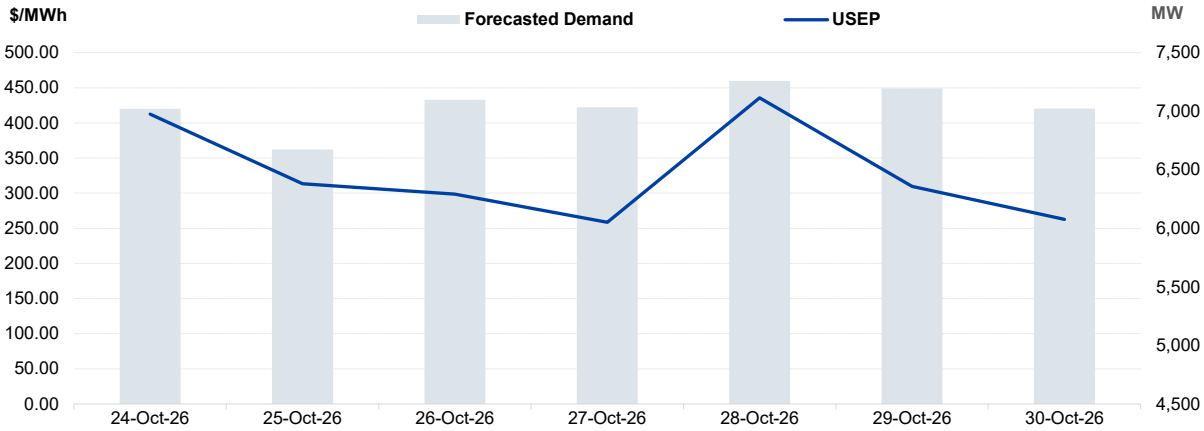


Figure 5: Seven Days USEP Average-Max-Min

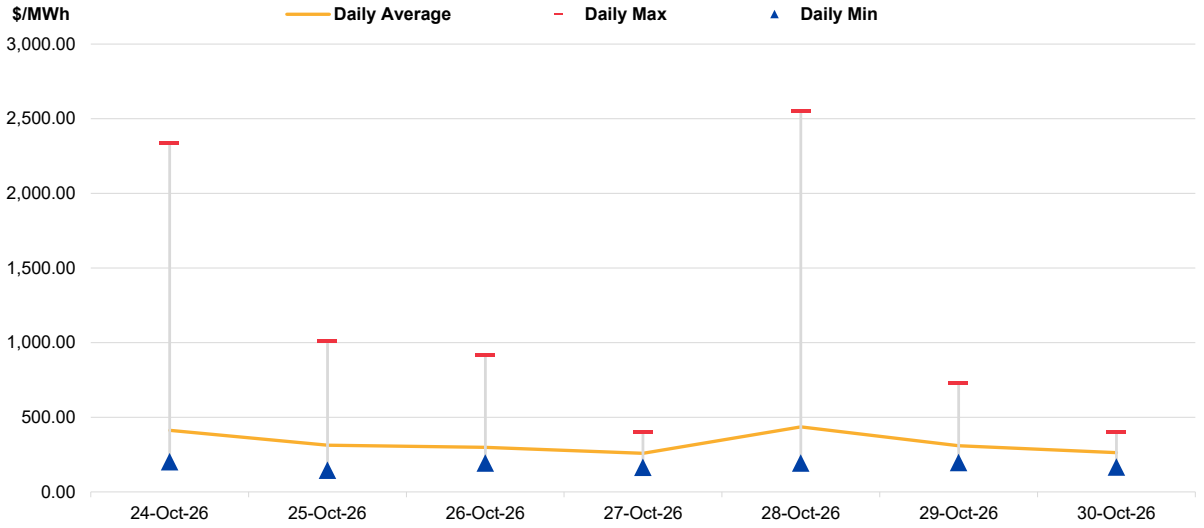


Figure 6: Seven Days Forecasted Demand Average-Max-Min

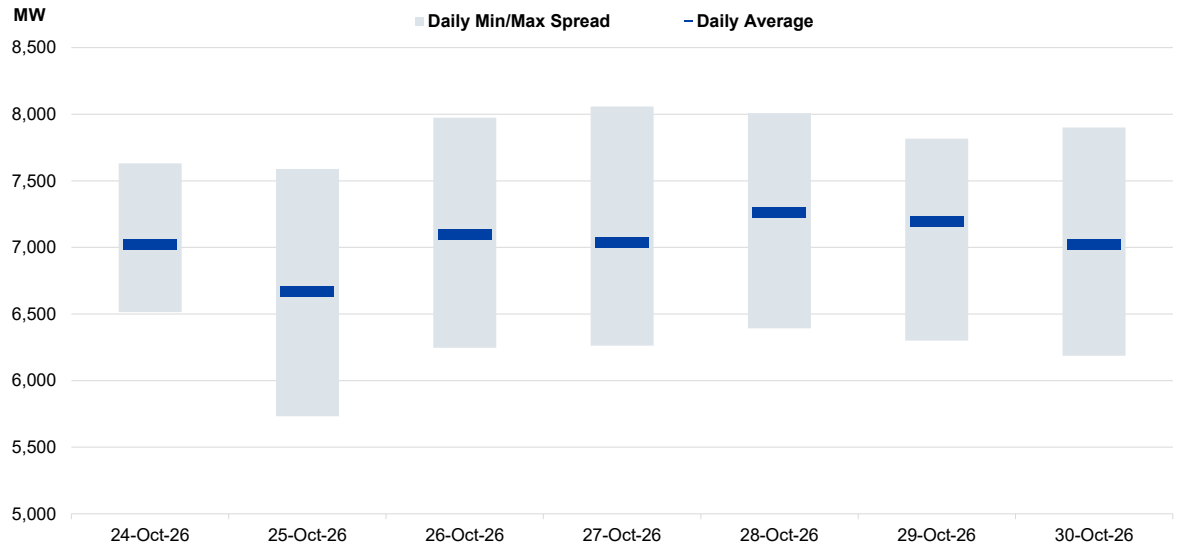
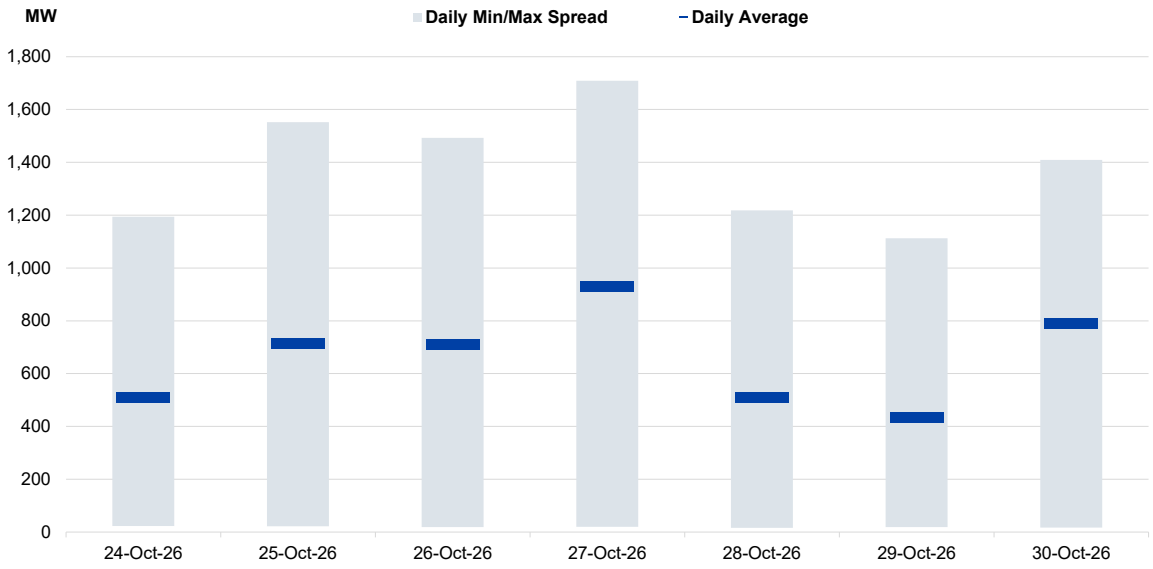


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate

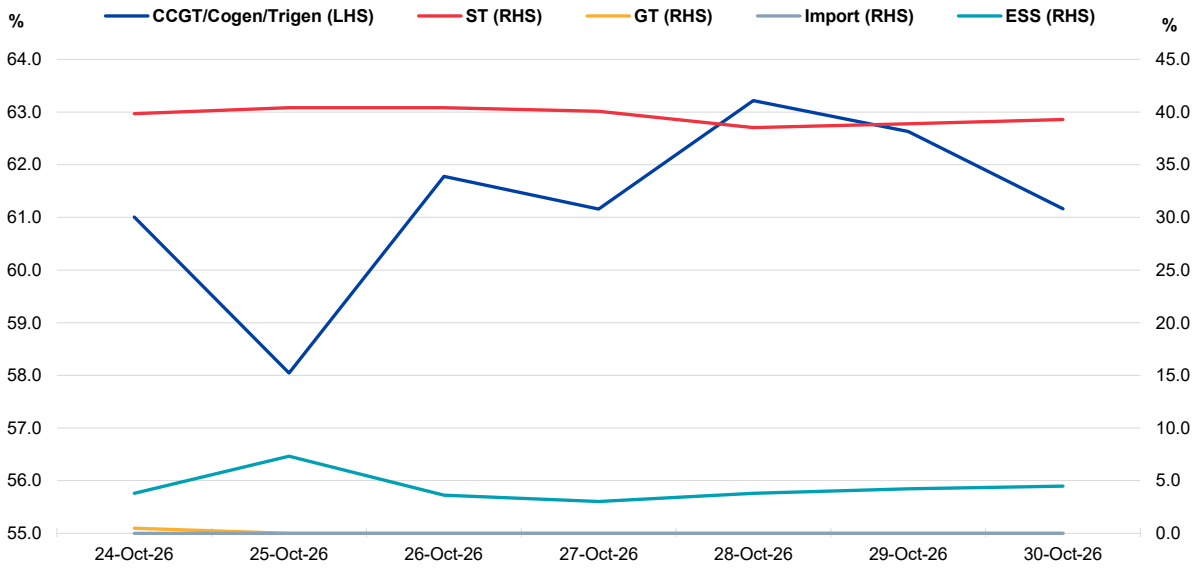


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Figure 9: Daily Trading Data Table

	Sat 24-Oct-26	Sun 25-Oct-26	Mon 26-Oct-26	Tue 27-Oct-26	Wed 28-Oct-26	Thu 29-Oct-26	Fri 30-Oct-26
Forecasted Demand (MW)							
Daily Average	7,020	6,672	7,098	7,034	7,259	7,194	7,023
Daily Maximum	7,632	7,588	7,973	8,058	8,009	7,817	7,900
Daily Minimum	6,513	5,732	6,247	6,263	6,392	6,301	6,186
Forecasted Solar (MW)							
Daily Average	508	716	710	930	507	435	790
Daily Maximum	1,194	1,552	1,492	1,709	1,218	1,113	1,409
Daily Minimum	23	22	19	20	16	19	17
Total Supply (MW)							
Daily Average	7,967	7,907	8,199	8,456	8,249	8,375	8,517
Daily Maximum	8,423	8,348	9,044	8,981	8,546	8,872	8,953
Daily Minimum	7,563	7,659	7,474	7,798	7,846	7,631	8,057
Energy Price ($/MWh)							
Daily Average	412.33	313.54	298.77	258.55	435.67	309.69	262.64
Daily Maximum	2335.36	1008.89	914.31	400.65	2549.19	729.08	401.45
Daily Minimum	203.09	145.11	193.96	164.42	194.42	197.72	167.39
Reserve & Regulation Prices ($/MWh)							
Primary	8.36	6.63	5.87	5.47	16.96	4.67	6.00
Contingency	4.98	0.86	4.34	1.05	19.81	4.40	4.83
Regulation	4.95	5.02	8.58	5.25	22.87	5.66	7.51
Reserve & Regulation Requirement (MW)							
Primary	328	335	323	319	321	304	328
Contingency	582	569	580	569	582	565	579
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,913	6,578	7,001	6,930	7,164	7,098	6,931
ST	143	145	145	144	138	140	141
GT	5	0	0	0	0	0	0
Import	0	0	0	0	0	0	0
ESS	1	-12	-6	1	1	-1	-8

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

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Figure 10: Periodic Trading Data Table

Period	USEP ($/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP ($/MWh)	MAP ($/MWh)	MAPT ($/MWh)	TPC Applied
1	$202.83	6,552	0	$202.83	$309.73	$807.83	No
2	$196.23	6,429	0	$196.23	$309.70	$807.83	No
3	$218.82	6,436	0	$218.82	$310.04	$807.83	No
4	$218.83	6,366	0	$218.83	$310.37	$807.83	No
5	$220.50	6,308	0	$220.50	$310.75	$807.83	No
6	$221.39	6,260	0	$221.39	$311.15	$807.83	No
7	$221.38	6,214	0	$221.38	$311.54	$807.83	No
8	$220.43	6,186	0	$220.43	$309.88	$807.83	No
9	$221.40	6,188	0	$221.40	$308.24	$807.83	No
10	$291.32	6,229	0	$291.32	$308.06	$807.83	No
11	$291.35	6,318	0	$291.35	$307.87	$807.83	No
12	$247.99	6,479	0	$247.99	$306.73	$807.83	No
13	$295.40	6,681	0	$295.40	$306.63	$807.83	No
14	$248.39	6,871	6	$248.39	$305.54	$807.83	No
15	$252.52	7,058	17	$252.52	$303.22	$807.83	No
16	$300.52	7,249	65	$300.52	$301.35	$807.83	No
17	$241.65	7,307	227	$241.65	$298.51	$807.83	No
18	$240.72	7,256	431	$240.72	$295.35	$807.83	No
19	$194.45	7,054	750	$194.45	$291.24	$807.83	No
20	$194.25	6,923	973	$194.25	$282.21	$807.83	No
21	$194.15	6,834	1,128	$194.15	$271.07	$807.83	No
22	$193.07	6,752	1,241	$193.07	$266.27	$807.83	No
23	$192.84	6,692	1,326	$192.84	$265.99	$807.83	No
24	$167.39	6,583	1,409	$167.39	$265.09	$807.83	No
25	$194.35	6,547	1,407	$194.35	$263.88	$807.83	No
26	$194.47	6,711	1,277	$194.47	$259.80	$807.83	No
27	$194.32	6,692	1,394	$194.32	$257.53	$807.83	No
28	$206.42	6,931	1,267	$206.42	$256.71	$807.83	No
29	$230.63	7,102	1,164	$230.63	$257.31	$807.83	No
30	$300.68	7,323	928	$300.68	$258.54	$807.83	No
31	$300.81	7,327	888	$300.81	$250.64	$807.83	No
32	$197.15	6,957	1,202	$197.15	$248.12	$807.83	No
33	$347.25	7,590	572	$347.25	$247.20	$807.83	No
34	$398.30	7,749	393	$398.30	$247.33	$807.83	No
35	$401.45	7,862	225	$401.45	$246.15	$807.83	No
36	$240.54	7,610	412	$240.54	$245.92	$807.83	No
37	$242.17	7,759	214	$242.17	$245.71	$807.83	No
38	$395.78	7,899	44	$395.78	$247.66	$807.83	No
39	$390.67	7,900	0	$390.67	$250.54	$807.83	No
40	$389.98	7,881	0	$389.98	$252.38	$807.83	No
41	$389.61	7,864	0	$389.61	$253.94	$807.83	No
42	$388.52	7,810	0	$388.52	$255.75	$807.83	No
43	$301.10	7,725	0	$301.10	$257.18	$807.83	No
44	$241.79	7,589	0	$241.79	$257.39	$807.83	No
45	$266.11	7,426	0	$266.11	$258.12	$807.83	No
46	$220.77	7,280	0	$220.77	$257.95	$807.83	No
47	$300.71	7,183	0	$300.71	$259.39	$807.83	No
48	$385.38	7,144	0	$385.38	$262.64	$807.83	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on https://www.nems.emcsg.com/nems-prices > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,448	141	0	0	0
2	6,337	141	0	0	-14
3	6,329	141	0	0	0
4	6,259	141	0	0	0
5	6,201	141	0	0	0
6	6,151	141	0	0	0
7	6,106	141	0	0	0
8	6,077	141	0	0	0
9	6,079	141	0	0	0
10	6,120	141	0	0	0
11	6,209	141	0	0	0
12	6,372	141	0	0	0
13	6,596	141	0	0	-20
14	6,788	141	0	0	-20
15	6,968	141	0	0	-11
16	7,158	141	0	0	-9
17	7,228	141	0	0	-20
18	7,177	141	0	0	-20
19	6,975	141	0	0	-20
20	6,843	141	0	0	-20
21	6,752	141	0	0	-20
22	6,670	141	0	0	-20
23	6,659	141	0	0	-70
24	6,528	141	0	0	-49
25	6,469	141	0	0	-26
26	6,637	141	0	0	-28
27	6,604	141	0	0	-12
28	6,834	141	0	0	0
29	7,006	141	0	0	0
30	7,226	141	0	0	0
31	7,230	141	0	0	0
32	6,858	141	0	0	0
33	7,496	141	0	0	0
34	7,655	141	0	0	2
35	7,768	141	0	0	2
36	7,526	141	0	0	-10
37	7,672	141	0	0	-5
38	7,806	141	0	0	2
39	7,806	141	0	0	2
40	7,788	141	0	0	2
41	7,762	141	0	0	10
42	7,717	141	0	0	2
43	7,631	141	0	0	1
44	7,510	141	0	0	-16
45	7,333	141	0	0	-3
46	7,196	141	0	0	-14
47	7,084	141	0	0	1
48	7,044	141	0	0	2

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