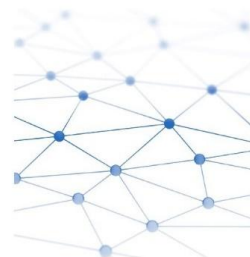
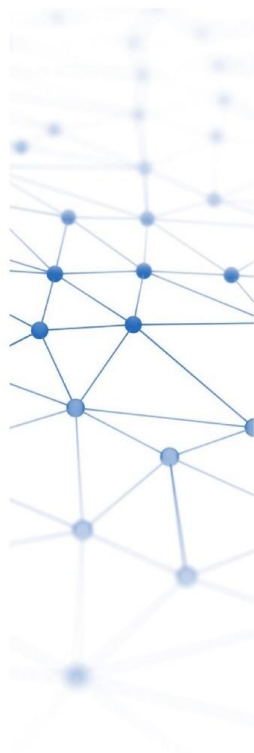


Daily Trading Report

17 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

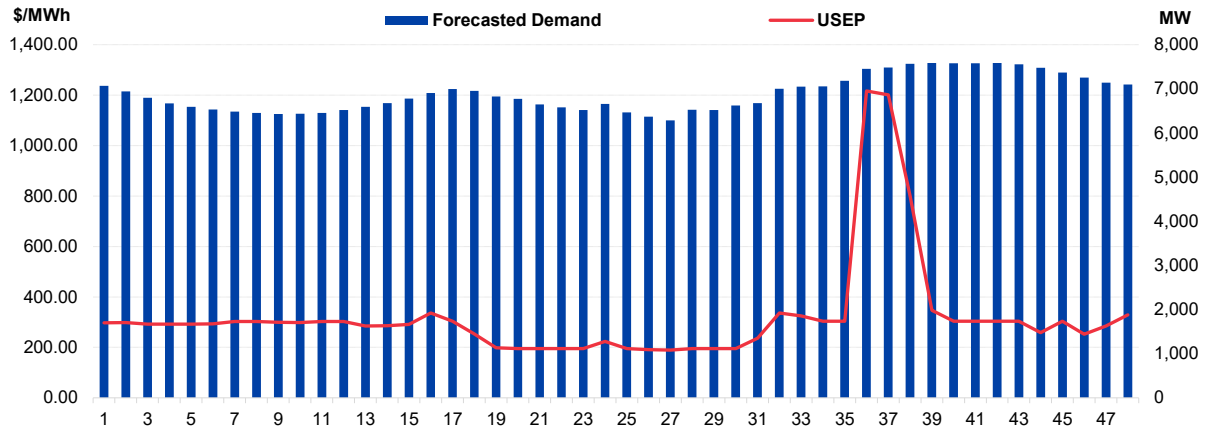


Figure 2: Periodic Ancillary Prices

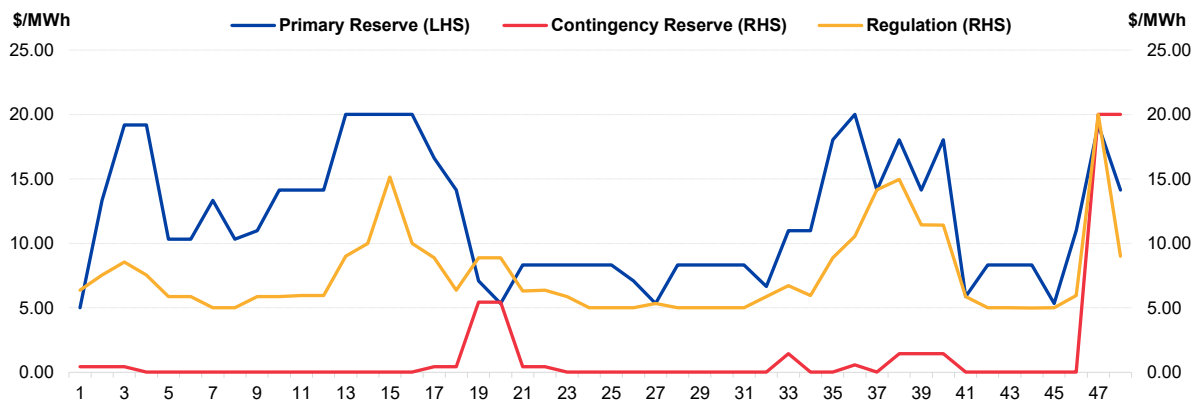


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	3 out of 1209	100 out of 1209	48 out of 1209
Daily Average	6,890	7,937	320.84
Previous day	7,200	8,391	368.36
Change (%)	-4.3%	-5.4%	-12.9%
Daily Max	7,584	8,516	1,216.50
Previous day	8,070	9,080	1259.04
Change (%)	-6.0%	-6.2%	-3.4%
Daily Min	6,287	7,529	189.26
Previous day	6,405	7,776	192.03
Change (%)	-1.8%	-3.2%	-1.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	12.01	1.27	7.55
Previous day	9.01	4.33	9.34
Change (%)	33.3%	-70.7%	-19.2%
Daily Max	20.01	20.01	20.01
Previous day	14.14	39.10	24.41
Change (%)	41.5%	-48.8%	-18.0%
Daily Min	5.01	0.02	4.99
Previous day	0.01	0.01	0.01
Change (%)	50000.0%	100.0%	49800.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

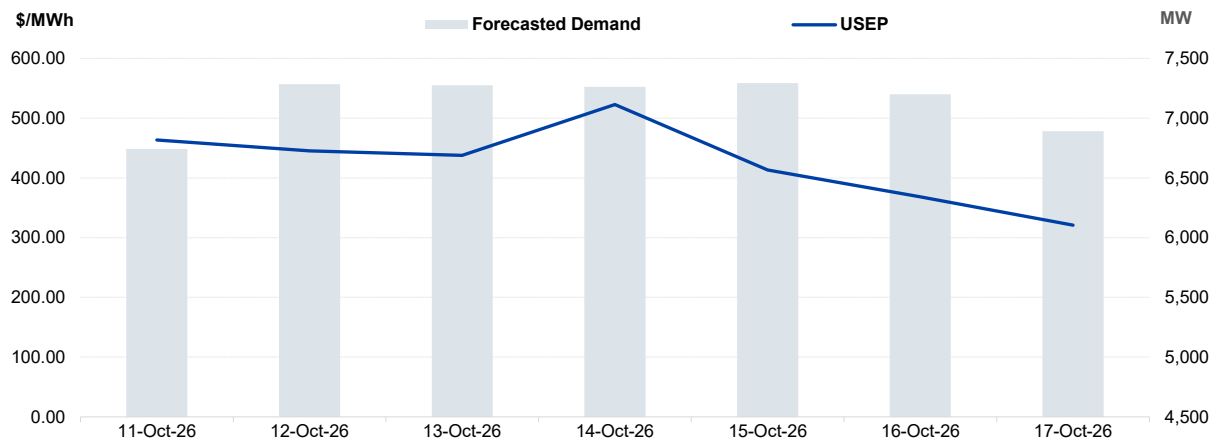


Figure 5: Seven Days USEP Average-Max-Min

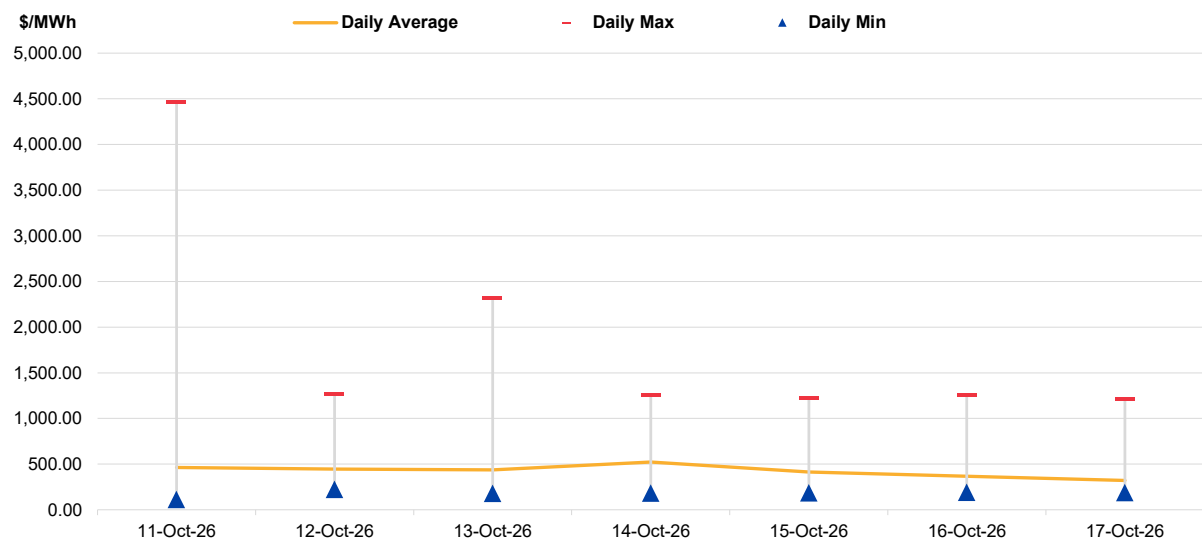
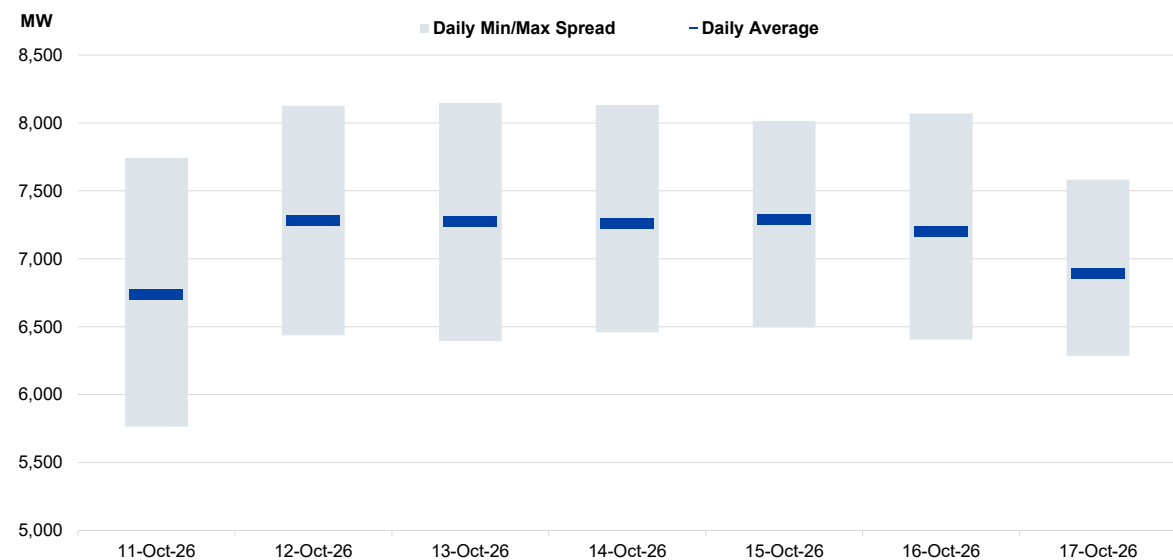
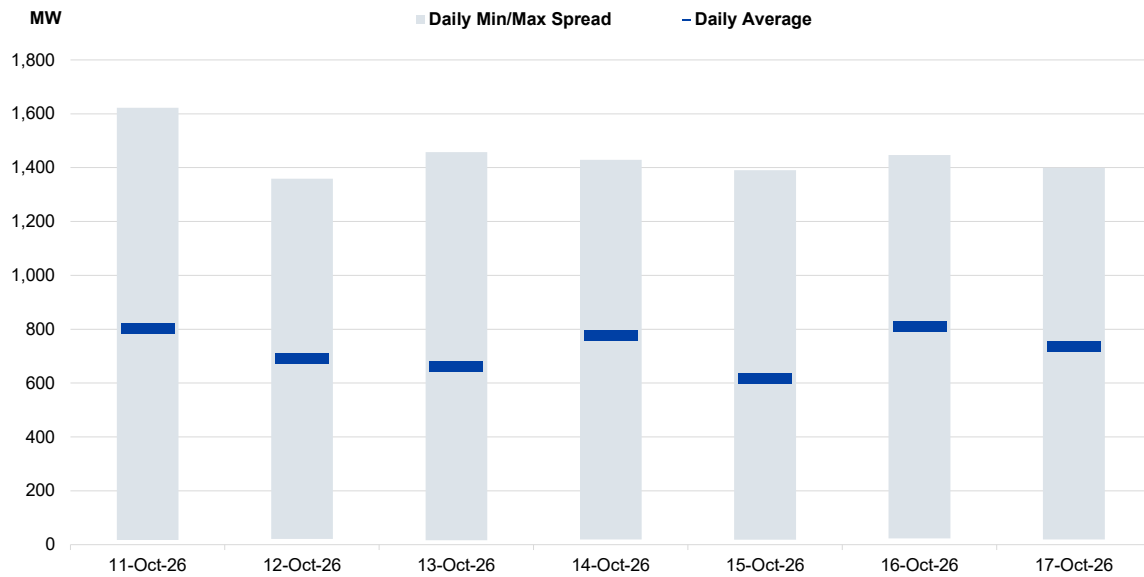


Figure 6: Seven Days Forecasted Demand Average-Max-Min



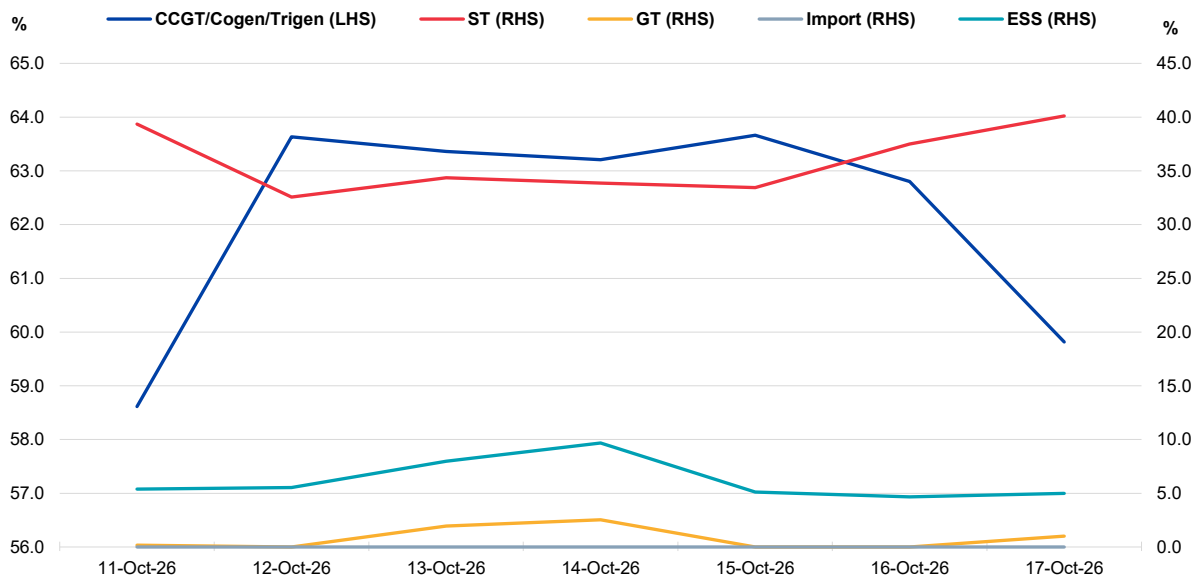
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 11-Oct-26	Mon 12-Oct-26	Tue 13-Oct-26	Wed 14-Oct-26	Thu 15-Oct-26	Fri 16-Oct-26	Sat 17-Oct-26
Forecasted Demand (MW)							
Daily Average	6,741	7,284	7,274	7,261	7,292	7,200	6,890
Daily Maximum	7,743	8,126	8,148	8,132	8,014	8,070	7,584
Daily Minimum	5,764	6,437	6,393	6,459	6,496	6,405	6,287
Forecasted Solar (MW)							
Daily Average	801	690	660	777	616	810	737
Daily Maximum	1,623	1,359	1,457	1,429	1,390	1,447	1,399
Daily Minimum	17	22	17	20	19	23	20
Total Supply (MW)							
Daily Average	7,555	8,119	8,158	8,162	8,208	8,391	7,937
Daily Maximum	8,462	8,689	8,683	8,633	9,023	9,080	8,516
Daily Minimum	7,071	7,413	7,400	7,423	7,368	7,776	7,529
Energy Price (\$/MWh)							
Daily Average	463.20	445.36	437.71	522.69	413.10	368.36	320.84
Daily Maximum	4468.48	1271.88	2320.47	1261.34	1222.48	1259.04	1216.50
Daily Minimum	114.62	224.28	180.42	185.21	186.91	192.03	189.26
Reserve & Regulation Prices (\$/MWh)							
Primary	11.49	1.17	16.49	10.63	7.65	9.01	12.01
Contingency	4.59	14.93	11.97	7.63	14.58	4.33	1.27
Regulation	25.48	9.71	17.30	12.43	12.50	9.34	7.55
Reserve & Regulation Requirement (MW)							
Primary	318	311	325	313	314	314	326
Contingency	550	566	578	560	570	575	568
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,642	7,211	7,180	7,163	7,214	7,117	6,779
ST	141	117	123	121	120	135	144
GT	2	0	20	26	0	0	10
Import	0	0	0	0	0	0	0
ESS	-1	3	-2	-3	4	-7	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 17 October 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$297.75	7,065	0	\$297.75	\$368.11	\$807.83	No
2	\$297.89	6,943	0	\$297.89	\$368.00	\$807.83	No
3	\$292.10	6,794	0	\$292.10	\$367.76	\$807.83	No
4	\$292.07	6,672	0	\$292.07	\$367.52	\$807.83	No
5	\$292.25	6,592	0	\$292.25	\$367.29	\$807.83	No
6	\$292.87	6,531	0	\$292.87	\$367.07	\$807.83	No
7	\$303.00	6,482	0	\$303.00	\$367.06	\$807.83	No
8	\$302.71	6,452	0	\$302.71	\$367.05	\$807.83	No
9	\$299.56	6,428	0	\$299.56	\$366.78	\$807.83	No
10	\$298.59	6,432	0	\$298.59	\$366.47	\$807.83	No
11	\$302.51	6,456	0	\$302.51	\$365.04	\$807.83	No
12	\$302.91	6,519	0	\$302.91	\$363.51	\$807.83	No
13	\$284.75	6,594	0	\$284.75	\$361.57	\$807.83	No
14	\$285.68	6,673	6	\$285.68	\$359.50	\$807.83	No
15	\$291.52	6,778	20	\$291.52	\$357.14	\$807.83	No
16	\$336.01	6,904	59	\$336.01	\$353.53	\$807.83	No
17	\$303.30	6,997	180	\$303.30	\$351.93	\$807.83	No
18	\$252.83	6,952	369	\$252.83	\$350.69	\$807.83	No
19	\$198.40	6,825	630	\$198.40	\$349.57	\$807.83	No
20	\$195.05	6,773	796	\$195.05	\$349.35	\$807.83	No
21	\$195.07	6,648	1,025	\$195.07	\$349.34	\$807.83	No
22	\$195.05	6,578	1,159	\$195.05	\$349.33	\$807.83	No
23	\$195.02	6,519	1,261	\$195.02	\$349.33	\$807.83	No
24	\$224.14	6,655	1,153	\$224.14	\$349.93	\$807.83	No
25	\$195.07	6,465	1,281	\$195.07	\$349.93	\$807.83	No
26	\$191.37	6,370	1,315	\$191.37	\$349.84	\$807.83	No
27	\$189.26	6,287	1,399	\$189.26	\$349.44	\$807.83	No
28	\$195.04	6,525	1,210	\$195.04	\$349.51	\$807.83	No
29	\$195.03	6,518	1,177	\$195.03	\$349.57	\$807.83	No
30	\$195.06	6,622	1,076	\$195.06	\$349.56	\$807.83	No
31	\$236.55	6,675	1,014	\$236.55	\$350.36	\$807.83	No
32	\$335.91	7,000	697	\$335.91	\$353.02	\$807.83	No
33	\$324.58	7,051	599	\$324.58	\$354.90	\$807.83	No
34	\$303.24	7,054	575	\$303.24	\$352.99	\$807.83	No
35	\$303.39	7,182	415	\$303.39	\$348.70	\$807.83	No
36	\$1,216.50	7,455	131	\$1,216.50	\$358.21	\$807.83	No
37	\$1,200.65	7,485	108	\$1,200.65	\$367.39	\$807.83	No
38	\$799.87	7,568	29	\$799.87	\$373.05	\$807.83	No
39	\$346.44	7,584	0	\$346.44	\$369.65	\$807.83	No
40	\$303.58	7,578	0	\$303.58	\$365.02	\$807.83	No
41	\$303.35	7,578	0	\$303.35	\$360.72	\$807.83	No
42	\$303.41	7,583	0	\$303.41	\$340.82	\$807.83	No
43	\$303.41	7,556	0	\$303.41	\$330.16	\$807.83	No
44	\$258.51	7,475	0	\$258.51	\$327.72	\$807.83	No
45	\$303.30	7,369	0	\$303.30	\$326.47	\$807.83	No
46	\$252.32	7,252	0	\$252.32	\$323.83	\$807.83	No
47	\$284.41	7,138	0	\$284.41	\$321.75	\$807.83	No
48	\$329.18	7,099	0	\$329.18	\$320.84	\$807.83	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,974	140	0	0	-7
2	6,839	144	0	0	0
3	6,689	144	0	0	0
4	6,565	144	0	0	0
5	6,484	144	0	0	0
6	6,423	144	0	0	0
7	6,373	144	0	0	1
8	6,343	144	0	0	0
9	6,319	144	0	0	0
10	6,324	144	0	0	0
11	6,347	144	0	0	0
12	6,409	144	0	0	1
13	6,486	144	0	0	0
14	6,557	144	0	0	10
15	6,663	144	0	0	10
16	6,769	144	0	0	31
17	6,865	144	0	0	29
18	6,848	144	0	0	1
19	6,782	144	0	0	-60
20	6,729	144	0	0	-60
21	6,603	144	0	0	-60
22	6,513	144	0	0	-42
23	6,418	144	0	0	-5
24	6,550	144	0	0	0
25	6,368	144	0	0	-10
26	6,271	144	0	0	-10
27	6,189	144	0	0	-10
28	6,427	144	0	0	-10
29	6,421	144	0	0	-10
30	6,526	144	0	0	-10
31	6,568	144	0	0	0
32	6,895	144	0	0	2
33	6,947	144	0	0	2
34	6,945	144	0	0	7
35	7,076	144	0	0	7
36	7,355	144	0	0	3
37	7,385	144	0	0	4
38	7,470	144	0	0	2
39	7,477	144	0	0	11
40	7,472	144	0	0	11
41	7,371	144	100	0	11
42	7,376	144	100	0	11
43	7,349	144	100	0	11
44	7,273	144	100	0	5
45	7,160	144	100	0	11
46	7,153	144	0	0	0
47	7,031	144	0	0	6
48	6,988	144	0	0	11

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