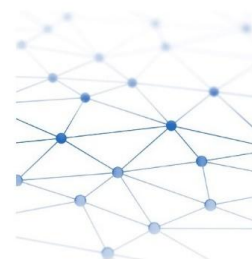
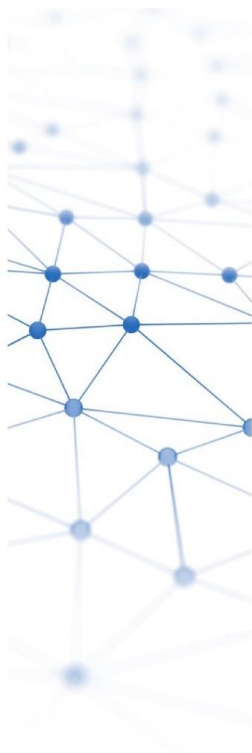


Daily Trading Report

16 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

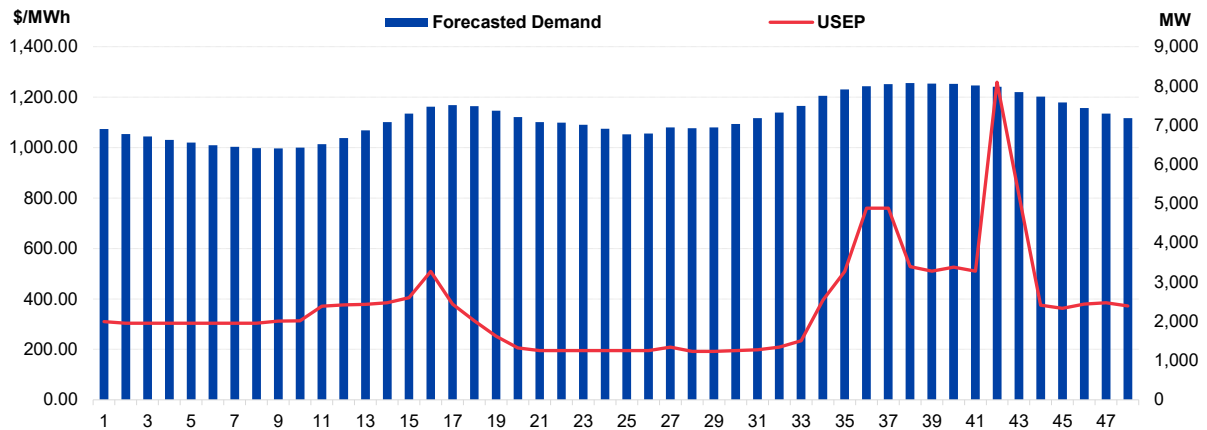


Figure 2: Periodic Ancillary Prices

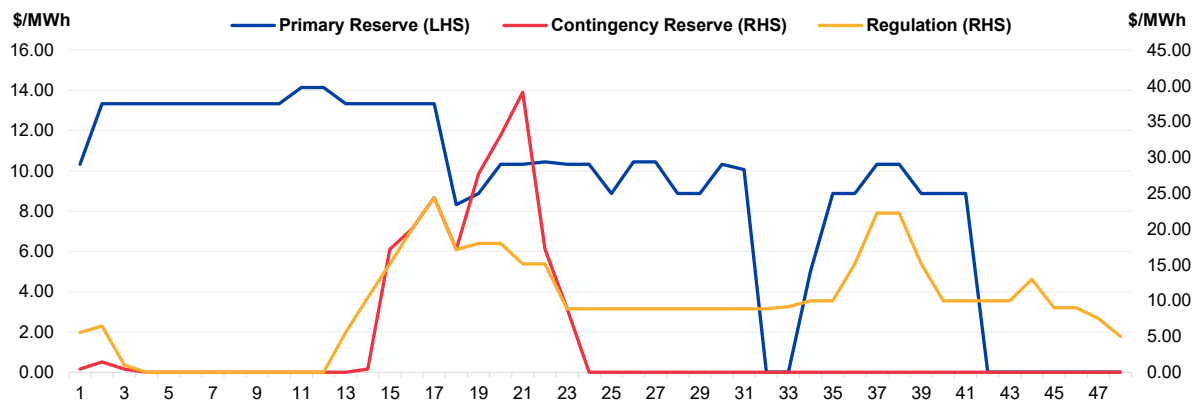


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	19 out of 5974	282 out of 5974	189 out of 5974
Daily Average	7,200	8,391	368.36
Previous day	7,292	8,208	413.10
Change (%)	-1.3%	2.2%	-10.8%
Daily Max	8,070	9,080	1,259.04
Previous day	8,014	9,023	1222.48
Change (%)	0.7%	0.6%	3.0%
Daily Min	6,405	7,776	192.03
Previous day	6,496	7,368	186.91
Change (%)	-1.4%	5.5%	2.7%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	9.01	4.33	9.34
Previous day	7.65	14.58	12.50
Change (%)	17.8%	-70.3%	-25.3%
Daily Max	14.14	39.10	24.41
Previous day	11.84	179.56	97.43
Change (%)	19.4%	-78.2%	-74.9%
Daily Min	0.01	0.01	0.01
Previous day	0.01	0.01	0.01
Change (%)	0.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

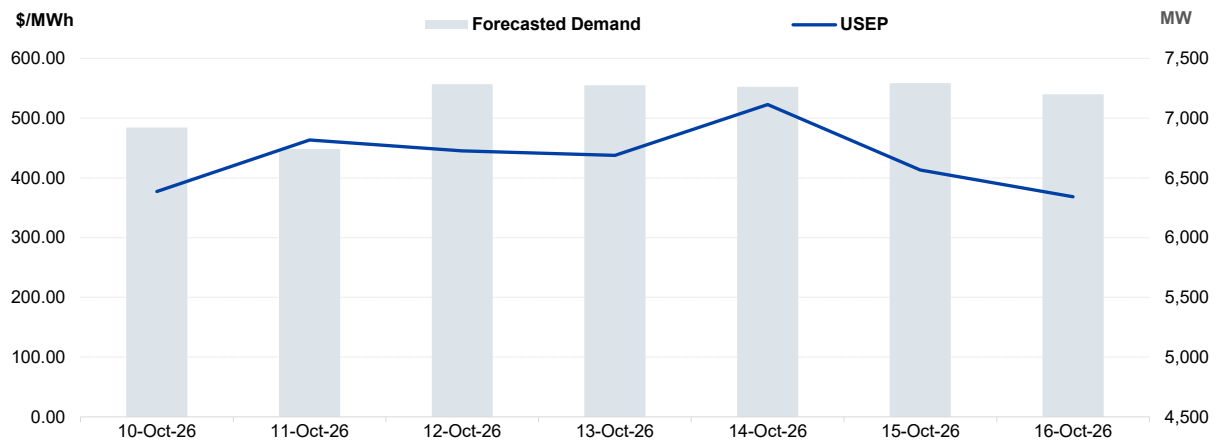


Figure 5: Seven Days USEP Average-Max-Min

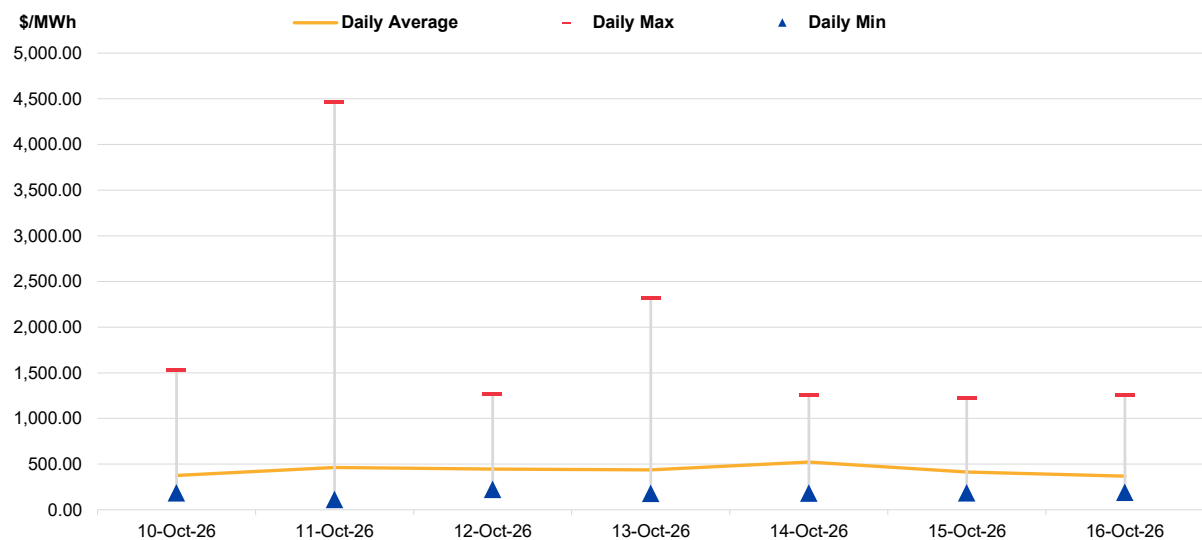


Figure 6: Seven Days Forecasted Demand Average-Max-Min

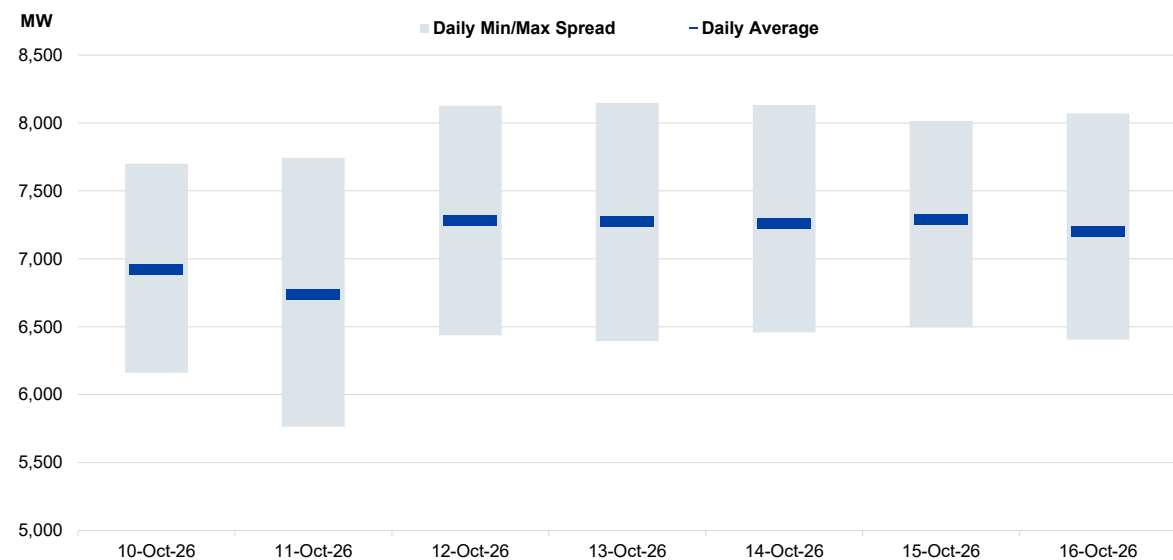
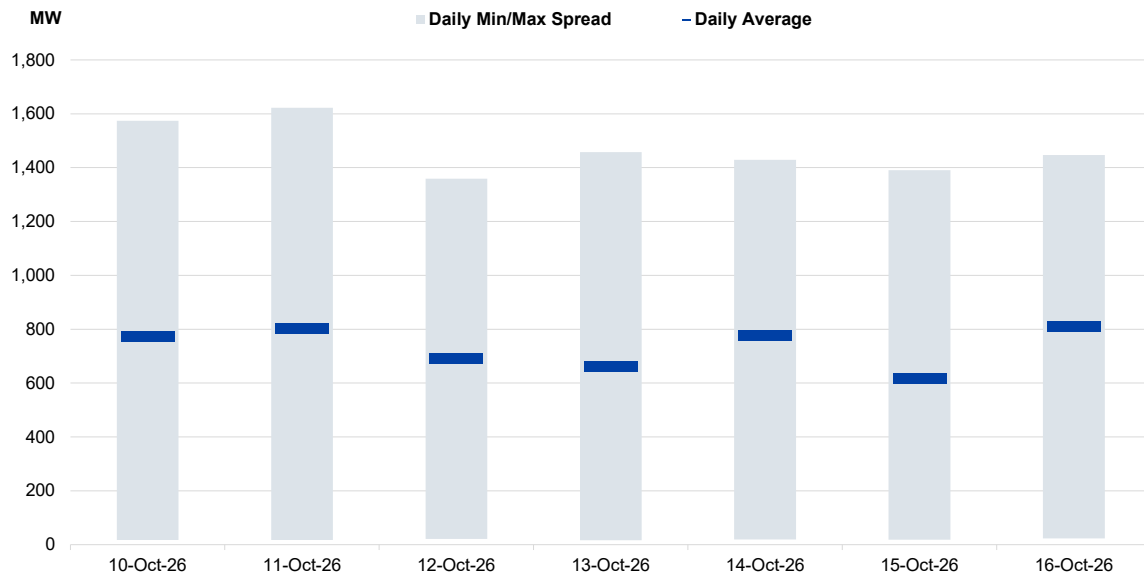
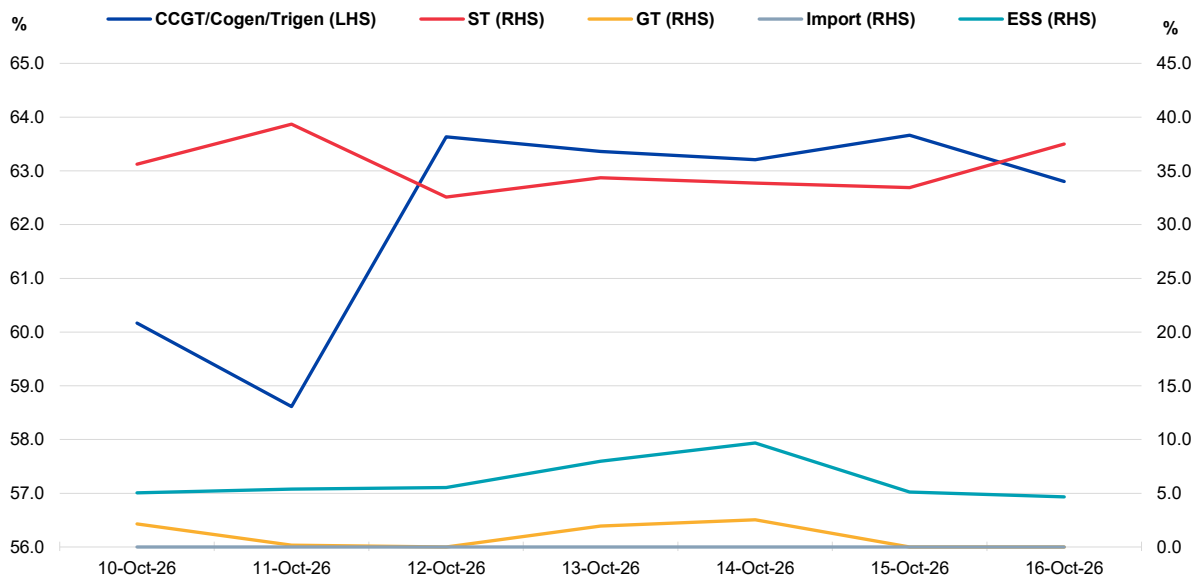


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 10-Oct-26	Sun 11-Oct-26	Mon 12-Oct-26	Tue 13-Oct-26	Wed 14-Oct-26	Thu 15-Oct-26	Fri 16-Oct-26
Forecasted Demand (MW)							
Daily Average	6,922	6,741	7,284	7,274	7,261	7,292	7,200
Daily Maximum	7,700	7,743	8,126	8,148	8,132	8,014	8,070
Daily Minimum	6,160	5,764	6,437	6,393	6,459	6,496	6,405
Forecasted Solar (MW)							
Daily Average	775	801	690	660	777	616	810
Daily Maximum	1,574	1,623	1,359	1,457	1,429	1,390	1,447
Daily Minimum	17	17	22	17	20	19	23
Total Supply (MW)							
Daily Average	7,672	7,555	8,119	8,158	8,162	8,208	8,391
Daily Maximum	8,244	8,462	8,689	8,683	8,633	9,023	9,080
Daily Minimum	7,254	7,071	7,413	7,400	7,423	7,368	7,776
Energy Price (\$/MWh)							
Daily Average	377.04	463.20	445.36	437.71	522.69	413.10	368.36
Daily Maximum	1527.78	4468.48	1271.88	2320.47	1261.34	1222.48	1259.04
Daily Minimum	186.16	114.62	224.28	180.42	185.21	186.91	192.03
Reserve & Regulation Prices (\$/MWh)							
Primary	13.77	11.49	1.17	16.49	10.63	7.65	9.01
Contingency	5.05	4.59	14.93	11.97	7.63	14.58	4.33
Regulation	14.67	25.48	9.71	17.30	12.43	12.50	9.34
Reserve & Regulation Requirement (MW)							
Primary	319	318	311	325	313	314	314
Contingency	559	550	566	578	560	570	575
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,818	6,642	7,211	7,180	7,163	7,214	7,117
ST	128	141	117	123	121	120	135
GT	23	2	0	20	26	0	0
Import	0	0	0	0	0	0	0
ESS	-2	-1	3	-2	-3	4	-7

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$309.77	6,904	0	\$309.77	\$411.32	\$807.83	No
2	\$303.29	6,774	0	\$303.29	\$409.52	\$807.83	No
3	\$303.52	6,713	0	\$303.52	\$405.25	\$807.83	No
4	\$303.49	6,625	0	\$303.49	\$403.12	\$807.83	No
5	\$303.46	6,554	0	\$303.46	\$400.98	\$807.83	No
6	\$303.46	6,490	0	\$303.46	\$398.85	\$807.83	No
7	\$303.43	6,446	0	\$303.43	\$396.95	\$807.83	No
8	\$303.43	6,417	0	\$303.43	\$395.06	\$807.83	No
9	\$312.53	6,405	0	\$312.53	\$393.36	\$807.83	No
10	\$313.27	6,430	0	\$313.27	\$391.68	\$807.83	No
11	\$370.93	6,518	0	\$370.93	\$391.19	\$807.83	No
12	\$376.36	6,669	0	\$376.36	\$388.45	\$807.83	No
13	\$378.29	6,867	0	\$378.29	\$388.19	\$807.83	No
14	\$384.74	7,080	7	\$384.74	\$387.98	\$807.83	No
15	\$404.84	7,295	23	\$404.84	\$387.93	\$807.83	No
16	\$509.21	7,470	61	\$509.21	\$382.70	\$807.83	No
17	\$380.01	7,510	196	\$380.01	\$377.86	\$807.83	No
18	\$312.70	7,483	383	\$312.70	\$368.54	\$807.83	No
19	\$252.19	7,370	626	\$252.19	\$356.81	\$807.83	No
20	\$205.59	7,207	892	\$205.59	\$345.26	\$807.83	No
21	\$195.36	7,077	1,103	\$195.36	\$323.86	\$807.83	No
22	\$195.37	7,065	1,165	\$195.37	\$312.09	\$807.83	No
23	\$195.35	7,008	1,212	\$195.35	\$307.91	\$807.83	No
24	\$195.30	6,911	1,248	\$195.30	\$303.71	\$807.83	No
25	\$195.22	6,766	1,350	\$195.22	\$299.66	\$807.83	No
26	\$195.31	6,785	1,416	\$195.31	\$297.49	\$807.83	No
27	\$208.40	6,945	1,362	\$208.40	\$295.91	\$807.83	No
28	\$192.03	6,920	1,447	\$192.03	\$296.02	\$807.83	No
29	\$192.03	6,945	1,384	\$192.03	\$296.07	\$807.83	No
30	\$195.39	7,031	1,262	\$195.39	\$296.07	\$807.83	No
31	\$198.19	7,177	1,175	\$198.19	\$296.09	\$807.83	No
32	\$208.56	7,322	1,026	\$208.56	\$296.32	\$807.83	No
33	\$234.11	7,494	858	\$234.11	\$295.04	\$807.83	No
34	\$394.88	7,750	576	\$394.88	\$299.20	\$807.83	No
35	\$509.14	7,907	360	\$509.14	\$305.74	\$807.83	No
36	\$760.01	7,991	195	\$760.01	\$317.13	\$807.83	No
37	\$760.00	8,045	87	\$760.00	\$326.75	\$807.83	No
38	\$528.36	8,070	37	\$528.36	\$331.42	\$807.83	No
39	\$509.75	8,058	0	\$509.75	\$335.70	\$807.83	No
40	\$525.55	8,050	0	\$525.55	\$340.07	\$807.83	No
41	\$509.73	8,009	0	\$509.73	\$342.35	\$807.83	No
42	\$1,259.04	7,975	0	\$1,259.04	\$360.14	\$807.83	No
43	\$814.77	7,842	0	\$814.77	\$368.84	\$807.83	No
44	\$375.75	7,725	0	\$375.75	\$368.43	\$807.83	No
45	\$363.15	7,581	0	\$363.15	\$367.75	\$807.83	No
46	\$379.12	7,437	0	\$379.12	\$368.94	\$807.83	No
47	\$384.54	7,296	0	\$384.54	\$368.72	\$807.83	No
48	\$372.50	7,182	0	\$372.50	\$368.36	\$807.83	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,826	120	0	0	2
2	6,696	120	0	0	0
3	6,631	123	0	0	0
4	6,542	123	0	0	0
5	6,470	123	0	0	0
6	6,406	123	0	0	0
7	6,361	123	0	0	0
8	6,332	123	0	0	0
9	6,359	123	0	0	-39
10	6,371	123	0	0	-26
11	6,454	123	0	0	-20
12	6,605	123	0	0	-20
13	6,805	123	0	0	-20
14	7,021	123	0	0	-20
15	7,228	123	0	0	-9
16	7,388	123	0	0	6
17	7,455	123	0	0	-20
18	7,437	135	0	0	-41
19	7,332	135	0	0	-50
20	7,162	135	0	0	-44
21	7,011	135	0	0	-25
22	6,984	135	0	0	-10
23	6,926	135	0	0	-10
24	6,820	143	0	0	-10
25	6,673	143	0	0	-10
26	6,692	143	0	0	-10
27	6,843	143	0	0	0
28	6,824	143	0	0	-5
29	6,848	143	0	0	-3
30	6,937	143	0	0	-6
31	7,079	143	0	0	0
32	7,234	143	0	0	-7
33	7,401	143	0	0	0
34	7,656	143	0	0	0
35	7,800	143	0	0	14
36	7,897	143	0	0	2
37	7,951	143	0	0	2
38	7,976	143	0	0	2
39	7,955	143	0	0	11
40	7,952	143	0	0	6
41	7,911	143	0	0	6
42	7,870	143	0	0	12
43	7,741	143	0	0	6
44	7,630	143	0	0	0
45	7,487	140	0	0	0
46	7,340	140	0	0	0
47	7,198	140	0	0	0
48	7,082	140	0	0	0

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