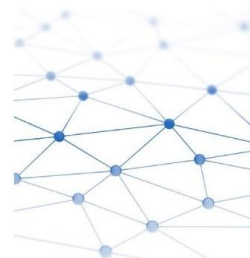
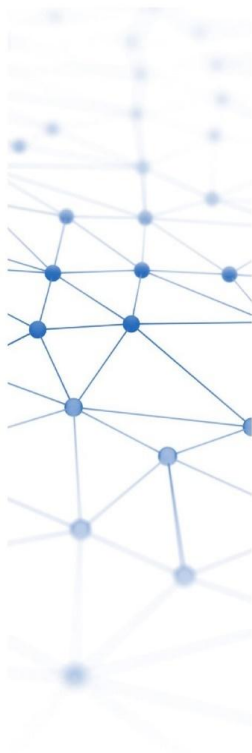


Daily Trading Report

15 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

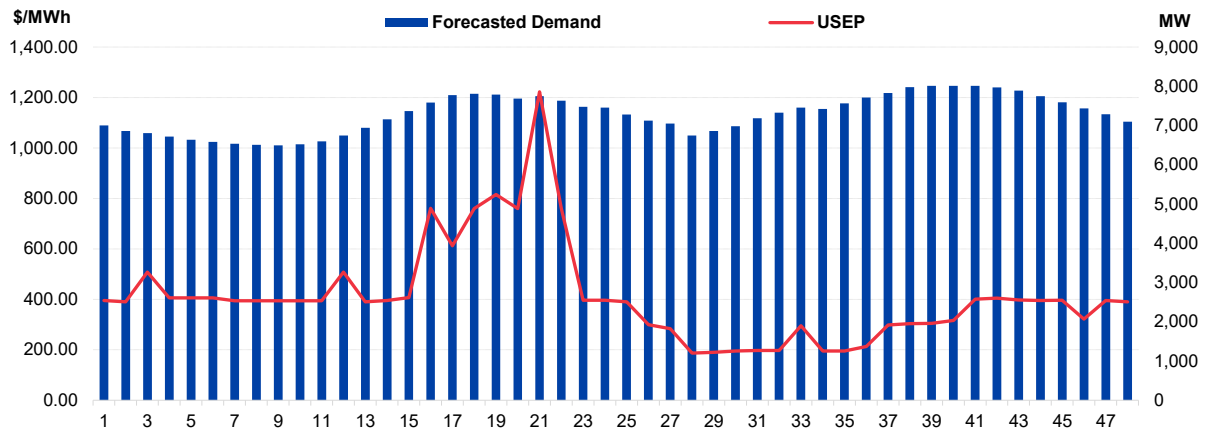


Figure 2: Periodic Ancillary Prices

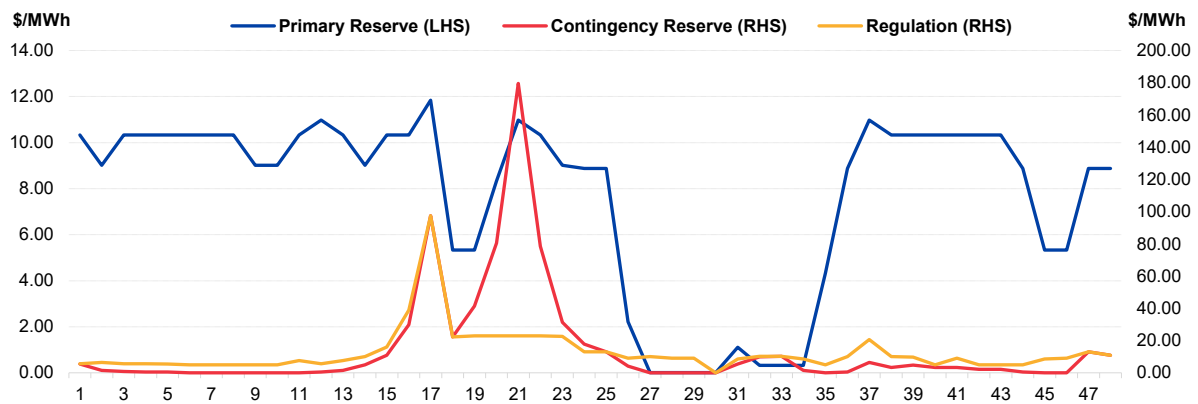


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	2 out of 5973	715 out of 5973	136 out of 5973
Daily Average	7,292	8,208	413.10
Previous day	7,261	8,162	522.69
Change (%)	0.4%	0.6%	-21.0%
Daily Max	8,014	9,023	1,222.48
Previous day	8,132	8,633	1261.34
Change (%)	-1.4%	4.5%	-3.1%
Daily Min	6,496	7,368	186.91
Previous day	6,459	7,423	185.21
Change (%)	0.6%	-0.7%	0.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	7.65	14.58	12.50
Previous day	10.63	7.63	12.43
Change (%)	-28.0%	91.1%	0.6%
Daily Max	11.84	179.56	97.43
Previous day	30.00	30.00	30.00
Change (%)	-60.5%	498.5%	224.8%
Daily Min	0.01	0.01	0.01
Previous day	0.01	0.01	4.99
Change (%)	0.0%	0.0%	-99.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

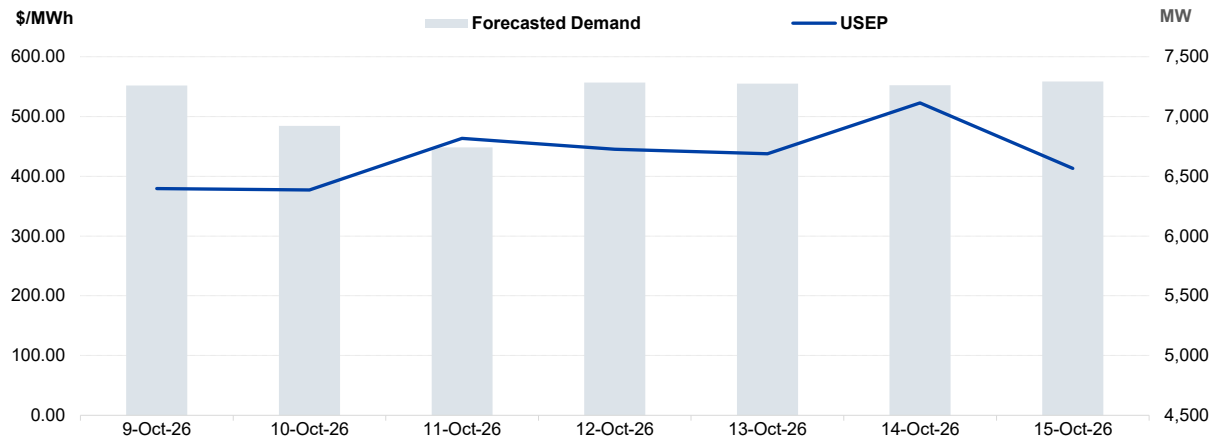


Figure 5: Seven Days USEP Average-Max-Min

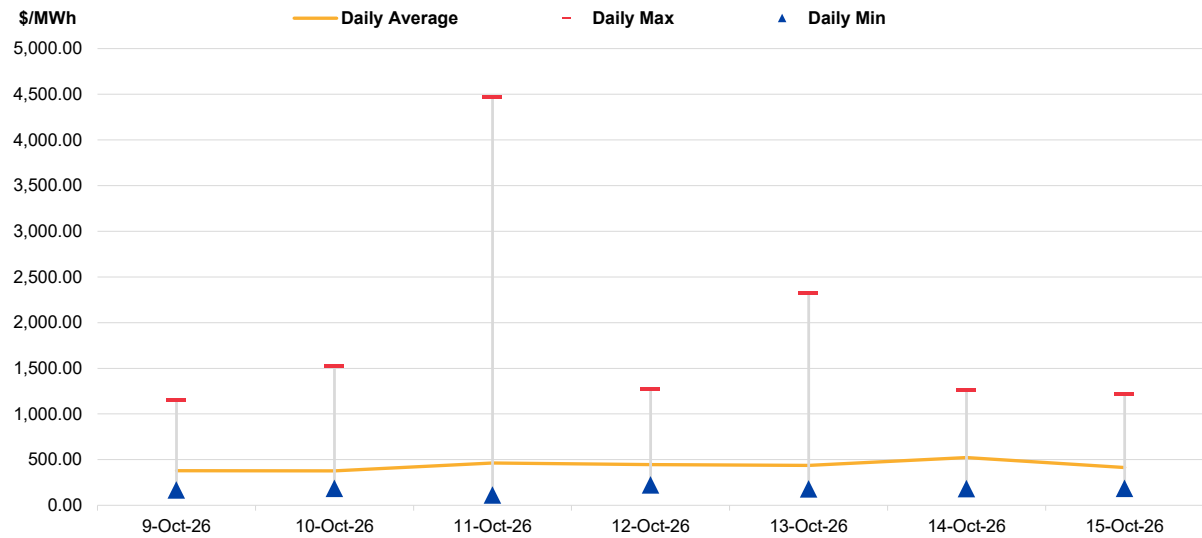
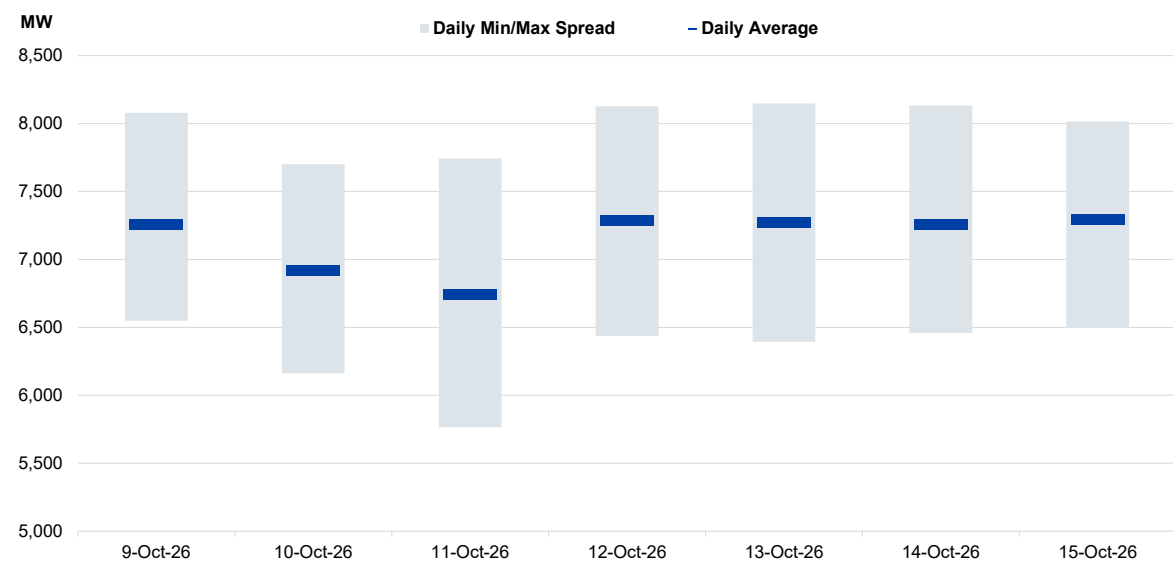
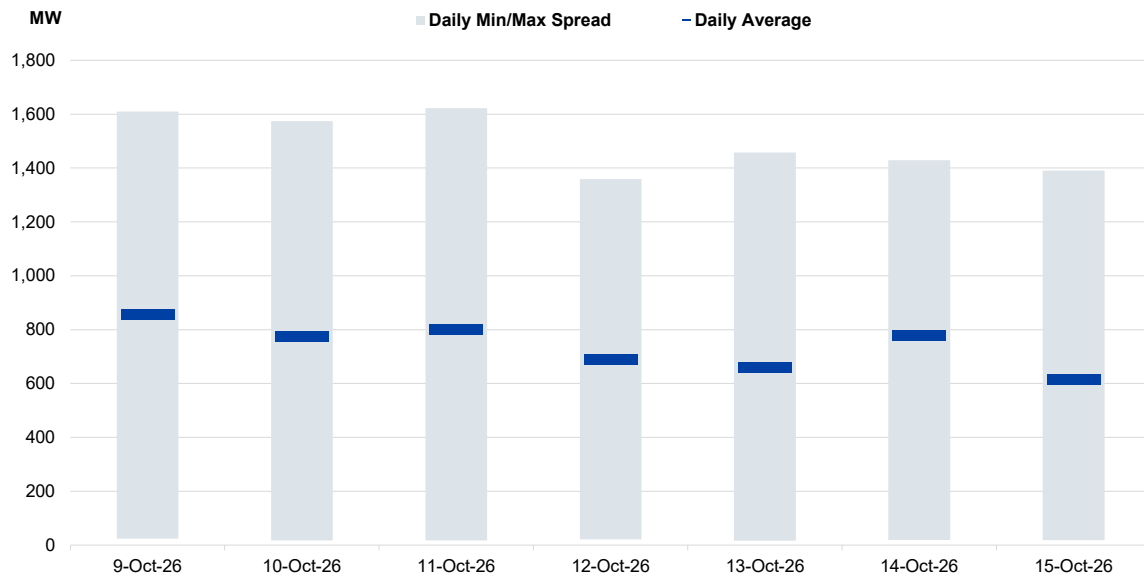


Figure 6: Seven Days Forecasted Demand Average-Max-Min



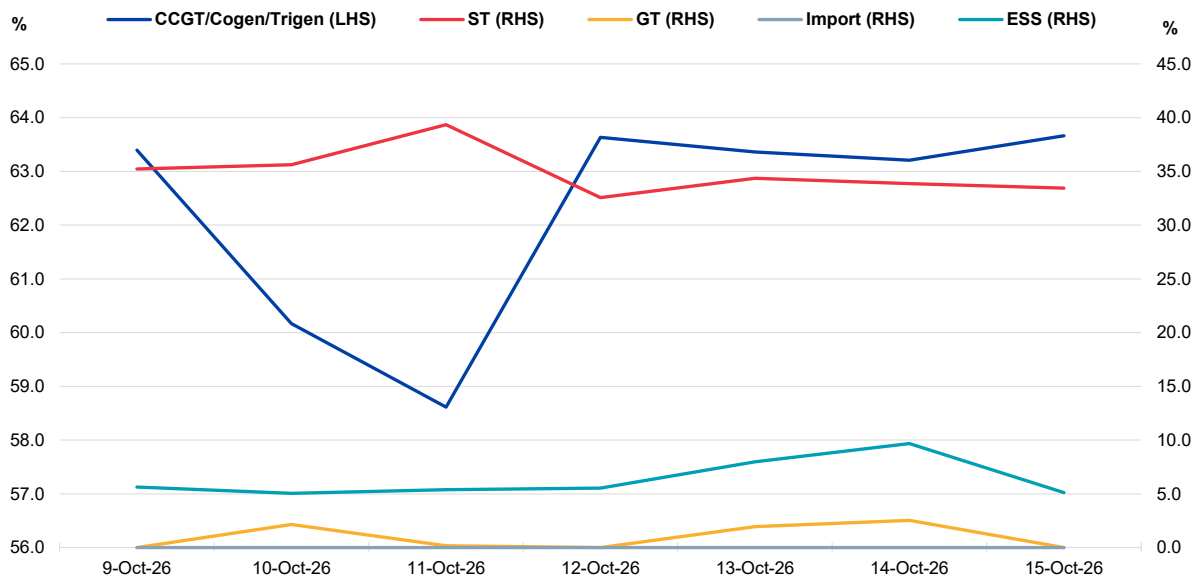
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 09-Oct-26	Sat 10-Oct-26	Sun 11-Oct-26	Mon 12-Oct-26	Tue 13-Oct-26	Wed 14-Oct-26	Thu 15-Oct-26
Forecasted Demand (MW)							
Daily Average	7,258	6,922	6,741	7,284	7,274	7,261	7,292
Daily Maximum	8,079	7,700	7,743	8,126	8,148	8,132	8,014
Daily Minimum	6,548	6,160	5,764	6,437	6,393	6,459	6,496
Forecasted Solar (MW)							
Daily Average	857	775	801	690	660	777	616
Daily Maximum	1,610	1,574	1,623	1,359	1,457	1,429	1,390
Daily Minimum	24	17	17	22	17	20	19
Total Supply (MW)							
Daily Average	8,053	7,672	7,555	8,119	8,158	8,162	8,208
Daily Maximum	8,713	8,244	8,462	8,689	8,683	8,633	9,023
Daily Minimum	7,351	7,254	7,071	7,413	7,400	7,423	7,368
Energy Price (\$/MWh)							
Daily Average	379.57	377.04	463.20	445.36	437.71	522.69	413.10
Daily Maximum	1156.15	1527.78	4468.48	1271.88	2320.47	1261.34	1222.48
Daily Minimum	170.50	186.16	114.62	224.28	180.42	185.21	186.91
Reserve & Regulation Prices (\$/MWh)							
Primary	8.44	13.77	11.49	1.17	16.49	10.63	7.65
Contingency	13.84	5.05	4.59	14.93	11.97	7.63	14.58
Regulation	9.78	14.67	25.48	9.71	17.30	12.43	12.50
Reserve & Regulation Requirement (MW)							
Primary	319	319	318	311	325	313	314
Contingency	582	559	550	566	578	560	570
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,184	6,818	6,642	7,211	7,180	7,163	7,214
ST	126	128	141	117	123	121	120
GT	0	23	2	0	20	26	0
Import	0	0	0	0	0	0	0
ESS	-3	-2	-1	3	-2	-3	4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Thursday, 15 October 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$394.96	7,000	0	\$394.96	\$520.17	\$797.05	No
2	\$390.02	6,863	0	\$390.02	\$524.42	\$797.05	No
3	\$508.16	6,803	0	\$508.16	\$531.15	\$797.05	No
4	\$406.04	6,717	0	\$406.04	\$535.67	\$797.05	No
5	\$405.99	6,640	0	\$405.99	\$531.23	\$797.05	No
6	\$405.93	6,583	0	\$405.93	\$526.81	\$797.05	No
7	\$394.28	6,536	0	\$394.28	\$522.16	\$797.05	No
8	\$394.27	6,506	0	\$394.27	\$517.77	\$797.05	No
9	\$394.05	6,496	0	\$394.05	\$513.37	\$797.05	No
10	\$394.24	6,521	0	\$394.24	\$508.71	\$797.05	No
11	\$394.46	6,594	0	\$394.46	\$504.05	\$797.05	No
12	\$507.94	6,744	0	\$507.94	\$501.71	\$797.05	No
13	\$390.55	6,940	0	\$390.55	\$499.12	\$797.05	No
14	\$394.88	7,157	5	\$394.88	\$496.69	\$797.05	No
15	\$407.20	7,371	19	\$407.20	\$494.42	\$797.05	No
16	\$760.39	7,586	44	\$760.39	\$494.43	\$797.05	No
17	\$612.27	7,777	82	\$612.27	\$491.34	\$797.05	No
18	\$760.16	7,808	181	\$760.16	\$490.87	\$797.05	No
19	\$815.13	7,789	259	\$815.13	\$491.91	\$797.05	No
20	\$760.10	7,685	418	\$760.10	\$500.99	\$797.05	No
21	\$1,222.48	7,747	427	\$1,222.48	\$521.28	\$797.05	No
22	\$760.11	7,633	565	\$760.11	\$531.95	\$797.05	No
23	\$396.28	7,477	702	\$396.28	\$536.26	\$797.05	No
24	\$396.78	7,454	660	\$396.78	\$540.66	\$797.05	No
25	\$389.62	7,278	789	\$389.62	\$544.77	\$797.05	No
26	\$299.38	7,126	924	\$299.38	\$547.09	\$797.05	No
27	\$284.15	7,052	1,039	\$284.15	\$549.01	\$797.05	No
28	\$186.91	6,743	1,390	\$186.91	\$548.98	\$797.05	No
29	\$189.78	6,863	1,326	\$189.78	\$548.94	\$797.05	No
30	\$195.16	6,980	1,198	\$195.16	\$549.09	\$797.05	No
31	\$197.37	7,185	1,047	\$197.37	\$549.29	\$797.05	No
32	\$197.39	7,331	923	\$197.39	\$549.39	\$797.05	No
33	\$295.60	7,453	784	\$295.60	\$551.54	\$797.05	No
34	\$195.24	7,421	788	\$195.24	\$549.18	\$797.05	No
35	\$195.33	7,565	597	\$195.33	\$546.60	\$797.05	No
36	\$213.06	7,712	371	\$213.06	\$544.23	\$797.05	No
37	\$298.36	7,832	205	\$298.36	\$536.17	\$797.05	No
38	\$304.00	7,975	49	\$304.00	\$523.65	\$797.05	No
39	\$304.23	8,013	0	\$304.23	\$508.97	\$797.05	No
40	\$316.09	8,014	0	\$316.09	\$491.04	\$797.05	No
41	\$400.37	8,011	0	\$400.37	\$474.87	\$797.05	No
42	\$404.76	7,971	0	\$404.76	\$457.02	\$797.05	No
43	\$397.19	7,889	0	\$397.19	\$439.91	\$797.05	No
44	\$395.43	7,746	0	\$395.43	\$431.24	\$797.05	No
45	\$395.89	7,593	0	\$395.89	\$423.17	\$797.05	No
46	\$322.03	7,438	0	\$322.03	\$421.40	\$797.05	No
47	\$395.03	7,285	0	\$395.03	\$413.79	\$797.05	No
48	\$389.72	7,097	0	\$389.72	\$413.10	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,923	120	0	0	2
2	6,784	120	0	0	2
3	6,724	120	0	0	2
4	6,637	120	0	0	2
5	6,559	120	0	0	2
6	6,502	120	0	0	2
7	6,453	120	0	0	2
8	6,422	120	0	0	2
9	6,413	120	0	0	2
10	6,438	120	0	0	2
11	6,511	120	0	0	2
12	6,663	120	0	0	2
13	6,860	120	0	0	2
14	7,071	120	0	0	11
15	7,287	120	0	0	11
16	7,480	120	0	0	36
17	7,648	120	0	0	60
18	7,680	120	0	0	60
19	7,664	120	0	0	57
20	7,588	120	0	0	27
21	7,678	120	0	0	0
22	7,562	120	0	0	1
23	7,404	120	0	0	1
24	7,380	120	0	0	1
25	7,203	120	0	0	1
26	7,051	120	0	0	0
27	6,975	120	0	0	0
28	6,684	120	0	0	-20
29	6,812	120	0	0	-27
30	6,923	120	0	0	-20
31	7,131	120	0	0	-20
32	7,279	120	0	0	-20
33	7,382	120	0	0	0
34	7,369	120	0	0	-20
35	7,515	120	0	0	-20
36	7,643	120	0	0	0
37	7,763	120	0	0	2
38	7,908	120	0	0	2
39	7,938	120	0	0	11
40	7,940	120	0	0	11
41	7,931	120	0	0	16
42	7,895	120	0	0	11
43	7,815	120	0	0	9
44	7,676	120	0	0	3
45	7,522	120	0	0	2
46	7,373	120	0	0	-5
47	7,210	120	0	0	2
48	7,021	120	0	0	2

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