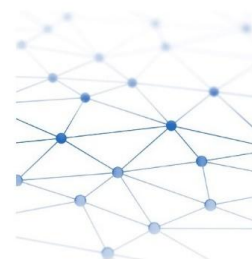
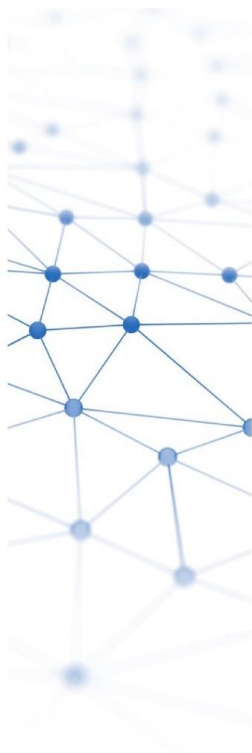


Daily Trading Report

14 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

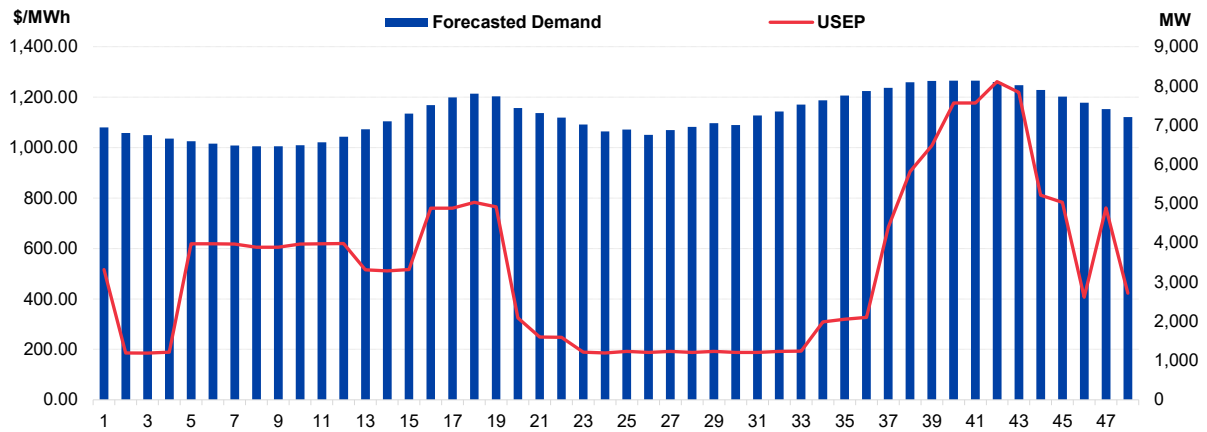


Figure 2: Periodic Ancillary Prices

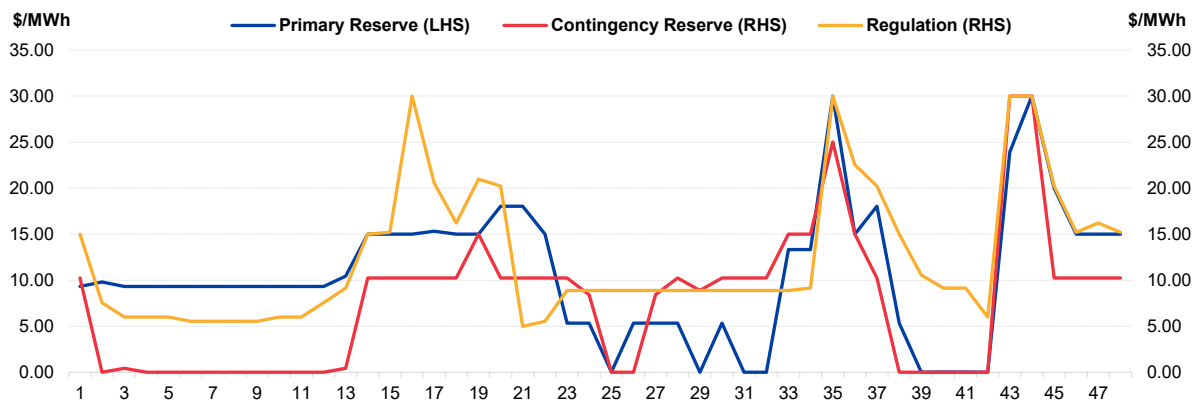


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	6 out of 5972	864 out of 5972	83 out of 5972
Daily Average	7,261	8,162	522.69
Previous day	7,274	8,158	437.71
Change (%)	-0.2%	0.0%	19.4%
Daily Max	8,132	8,633	1,261.34
Previous day	8,148	8,683	2320.47
Change (%)	-0.2%	-0.6%	-45.6%
Daily Min	6,459	7,423	185.21
Previous day	6,393	7,400	180.42
Change (%)	1.0%	0.3%	2.7%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	10.63	7.63	12.43
Previous day	16.49	11.97	17.30
Change (%)	-35.5%	-36.3%	-28.2%
Daily Max	30.00	30.00	30.00
Previous day	100.33	183.00	172.76
Change (%)	-70.1%	-83.6%	-82.6%
Daily Min	0.01	0.01	4.99
Previous day	5.33	0.01	5.99
Change (%)	-99.8%	0.0%	-16.7%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

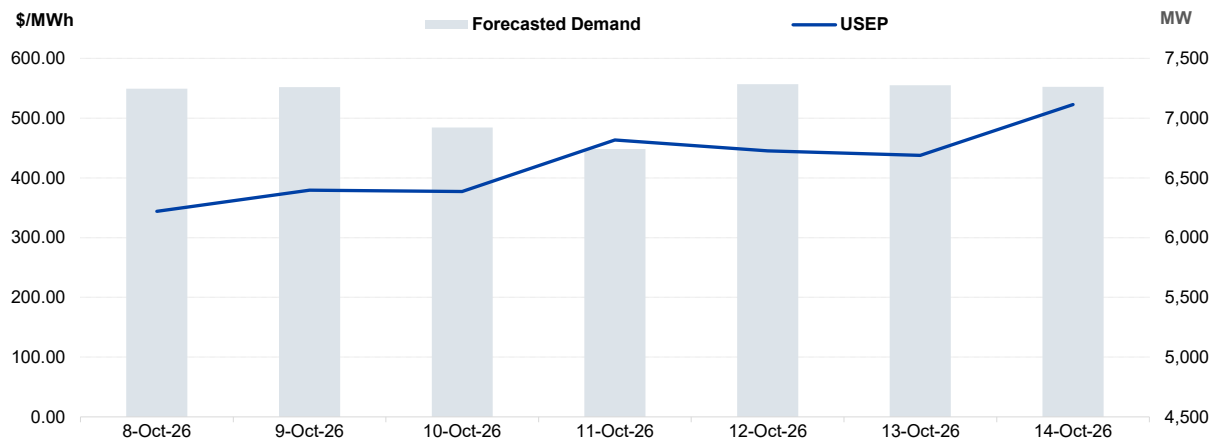


Figure 5: Seven Days USEP Average-Max-Min

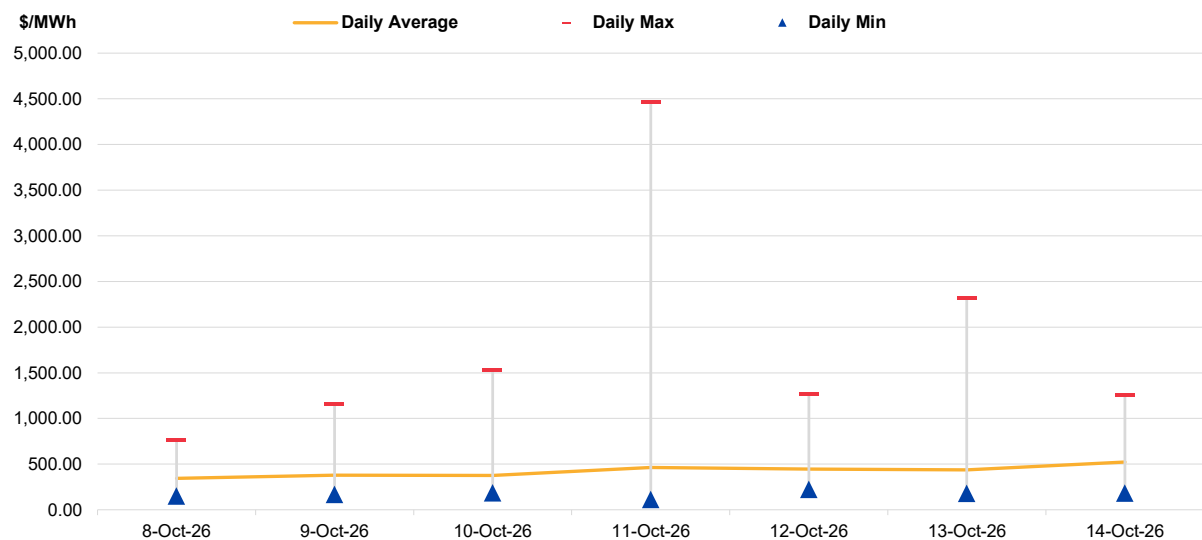
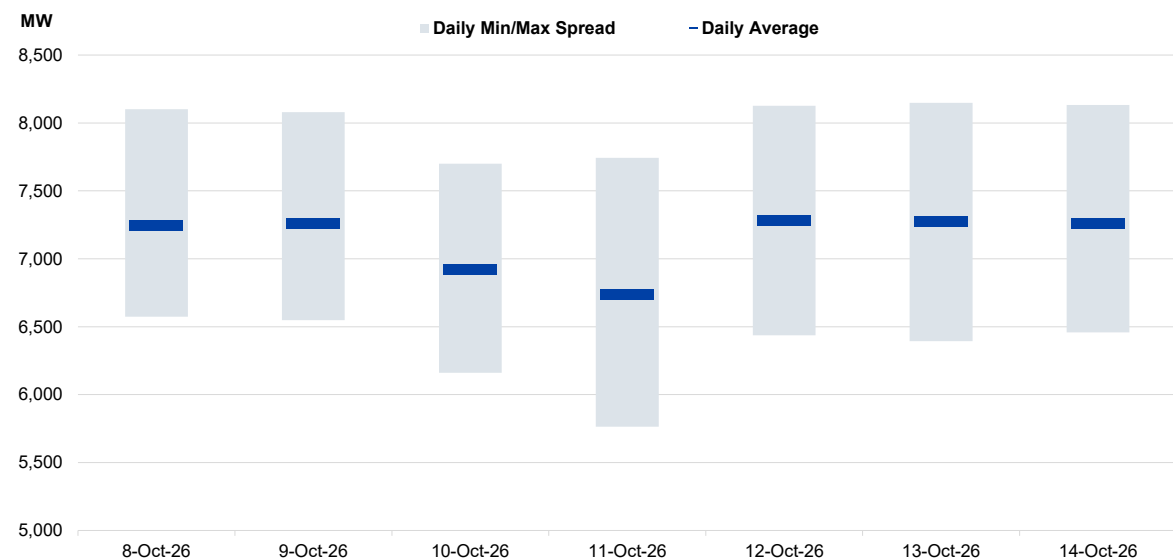
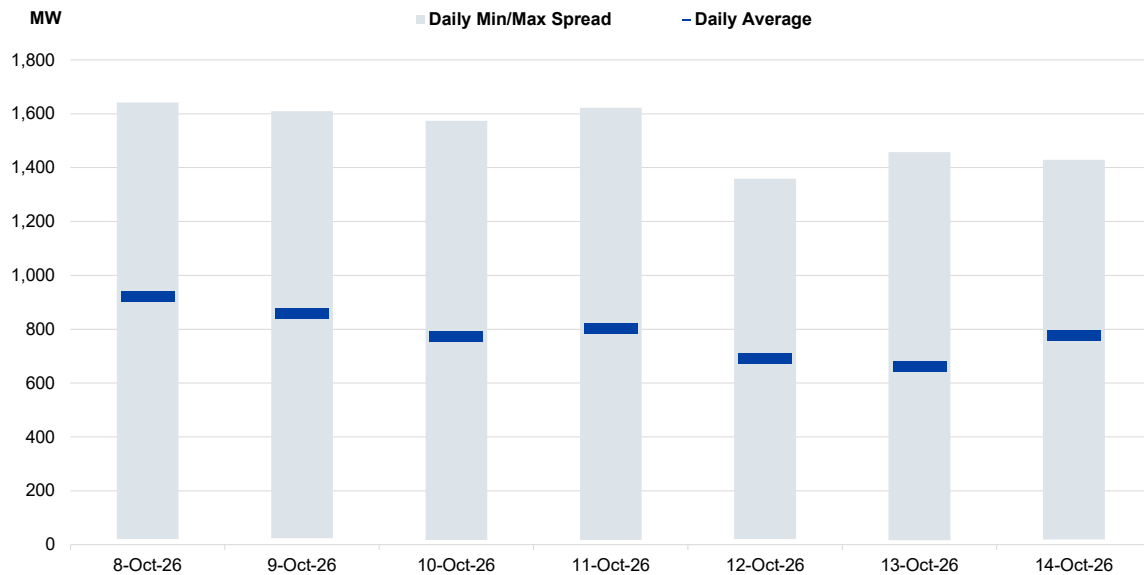


Figure 6: Seven Days Forecasted Demand Average-Max-Min



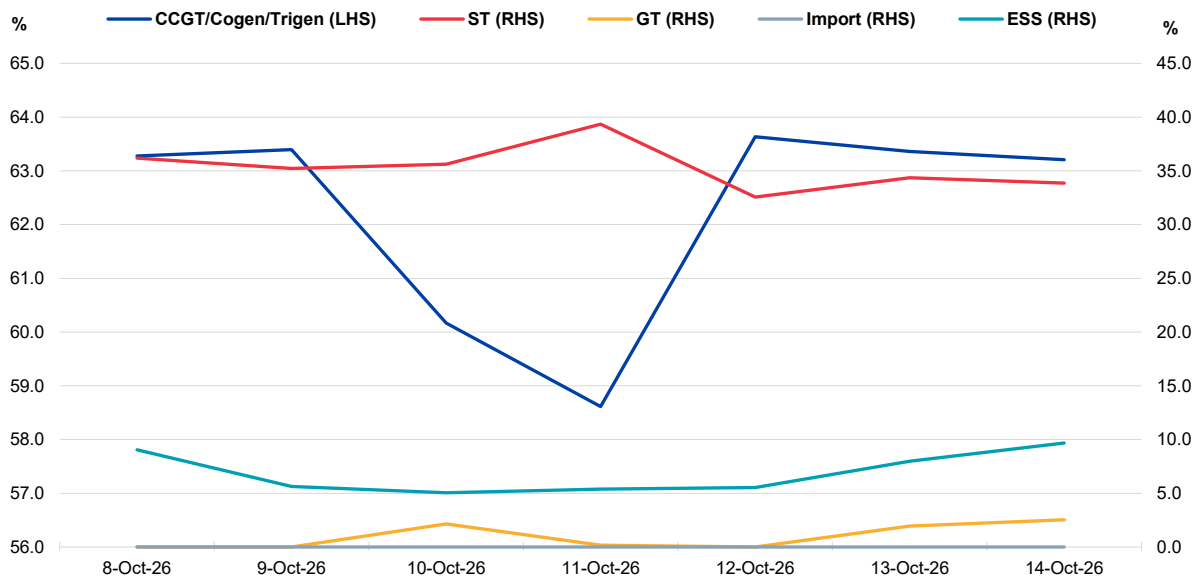
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 08-Oct-26	Fri 09-Oct-26	Sat 10-Oct-26	Sun 11-Oct-26	Mon 12-Oct-26	Tue 13-Oct-26	Wed 14-Oct-26
Forecasted Demand (MW)							
Daily Average	7,246	7,258	6,922	6,741	7,284	7,274	7,261
Daily Maximum	8,100	8,079	7,700	7,743	8,126	8,148	8,132
Daily Minimum	6,574	6,548	6,160	5,764	6,437	6,393	6,459
Forecasted Solar (MW)							
Daily Average	921	857	775	801	690	660	777
Daily Maximum	1,642	1,610	1,574	1,623	1,359	1,457	1,429
Daily Minimum	21	24	17	17	22	17	20
Total Supply (MW)							
Daily Average	8,025	8,053	7,672	7,555	8,119	8,158	8,162
Daily Maximum	8,577	8,713	8,244	8,462	8,689	8,683	8,633
Daily Minimum	7,424	7,351	7,254	7,071	7,413	7,400	7,423
Energy Price (\$/MWh)							
Daily Average	343.97	379.57	377.04	463.20	445.36	437.71	522.69
Daily Maximum	763.24	1156.15	1527.78	4468.48	1271.88	2320.47	1261.34
Daily Minimum	151.42	170.50	186.16	114.62	224.28	180.42	185.21
Reserve & Regulation Prices (\$/MWh)							
Primary	18.65	8.44	13.77	11.49	1.17	16.49	10.63
Contingency	8.50	13.84	5.05	4.59	14.93	11.97	7.63
Regulation	10.62	9.78	14.67	25.48	9.71	17.30	12.43
Reserve & Regulation Requirement (MW)							
Primary	330	319	319	318	311	325	313
Contingency	593	582	559	550	566	578	560
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,170	7,184	6,818	6,642	7,211	7,180	7,163
ST	130	126	128	141	117	123	121
GT	0	0	23	2	0	20	26
Import	0	0	0	0	0	0	0
ESS	-6	-3	-2	-1	3	-2	-3

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$516.01	6,945	0	\$516.01	\$442.11	\$797.05	No
2	\$185.80	6,803	0	\$185.80	\$439.64	\$797.05	No
3	\$185.21	6,747	0	\$185.21	\$437.08	\$797.05	No
4	\$188.94	6,659	0	\$188.94	\$434.60	\$797.05	No
5	\$619.00	6,590	0	\$619.00	\$441.15	\$797.05	No
6	\$618.11	6,529	0	\$618.11	\$447.71	\$797.05	No
7	\$617.61	6,483	0	\$617.61	\$454.23	\$797.05	No
8	\$605.07	6,460	0	\$605.07	\$460.52	\$797.05	No
9	\$605.06	6,459	0	\$605.06	\$466.80	\$797.05	No
10	\$617.92	6,487	0	\$617.92	\$473.36	\$797.05	No
11	\$618.40	6,564	0	\$618.40	\$479.83	\$797.05	No
12	\$620.11	6,706	0	\$620.11	\$486.31	\$797.05	No
13	\$514.99	6,897	0	\$514.99	\$490.59	\$797.05	No
14	\$511.32	7,096	6	\$511.32	\$494.77	\$797.05	No
15	\$516.26	7,297	20	\$516.26	\$498.97	\$797.05	No
16	\$760.09	7,509	44	\$760.09	\$498.97	\$797.05	No
17	\$760.19	7,704	98	\$760.19	\$508.19	\$797.05	No
18	\$782.80	7,800	171	\$782.80	\$517.91	\$797.05	No
19	\$765.21	7,732	339	\$765.21	\$527.31	\$797.05	No
20	\$324.37	7,438	718	\$324.37	\$527.70	\$797.05	No
21	\$248.79	7,310	916	\$248.79	\$528.90	\$797.05	No
22	\$247.61	7,195	1,052	\$247.61	\$530.08	\$797.05	No
23	\$189.38	7,017	1,197	\$189.38	\$530.27	\$797.05	No
24	\$185.97	6,843	1,336	\$185.97	\$530.38	\$797.05	No
25	\$192.31	6,887	1,264	\$192.31	\$530.49	\$797.05	No
26	\$187.94	6,752	1,429	\$187.94	\$530.55	\$797.05	No
27	\$191.97	6,873	1,383	\$191.97	\$530.60	\$797.05	No
28	\$188.02	6,955	1,355	\$188.02	\$530.52	\$797.05	No
29	\$191.98	7,048	1,282	\$191.98	\$530.52	\$797.05	No
30	\$187.93	7,005	1,332	\$187.93	\$510.80	\$797.05	No
31	\$187.81	7,249	1,097	\$187.81	\$487.98	\$797.05	No
32	\$192.37	7,348	1,017	\$192.37	\$443.64	\$797.05	No
33	\$192.62	7,527	840	\$192.62	\$421.26	\$797.05	No
34	\$308.64	7,632	685	\$308.64	\$421.26	\$797.05	No
35	\$319.06	7,755	526	\$319.06	\$423.69	\$797.05	No
36	\$326.78	7,872	320	\$326.78	\$424.16	\$797.05	No
37	\$685.37	7,953	187	\$685.37	\$431.77	\$797.05	No
38	\$905.00	8,093	46	\$905.00	\$443.19	\$797.05	No
39	\$1,008.47	8,126	0	\$1,008.47	\$455.70	\$797.05	No
40	\$1,176.91	8,132	0	\$1,176.91	\$464.36	\$797.05	No
41	\$1,176.74	8,131	0	\$1,176.74	\$477.84	\$797.05	No
42	\$1,261.34	8,098	0	\$1,261.34	\$493.30	\$797.05	No
43	\$1,218.66	8,019	0	\$1,218.66	\$507.89	\$797.05	No
44	\$811.64	7,898	0	\$811.64	\$514.01	\$797.05	No
45	\$783.20	7,726	0	\$783.20	\$519.56	\$797.05	No
46	\$406.77	7,568	0	\$406.77	\$519.54	\$797.05	No
47	\$760.55	7,409	0	\$760.55	\$524.63	\$797.05	No
48	\$422.70	7,203	0	\$422.70	\$522.69	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,862	125	0	0	2
2	6,406	125	341	0	-25
3	6,344	125	341	0	-20
4	6,295	125	341	0	-60
5	6,503	125	0	0	2
6	6,441	125	0	0	2
7	6,395	125	0	0	2
8	6,372	125	0	0	2
9	6,370	125	0	0	2
10	6,398	125	0	0	2
11	6,476	125	0	0	2
12	6,619	125	0	0	2
13	6,812	125	0	0	2
14	6,984	125	0	0	31
15	7,192	120	0	0	31
16	7,401	120	0	0	36
17	7,579	120	0	0	55
18	7,671	120	0	0	60
19	7,603	120	0	0	60
20	7,395	120	0	0	-29
21	7,271	120	0	0	-35
22	7,159	120	0	0	-40
23	7,011	120	0	0	-70
24	6,829	120	0	0	-65
25	6,874	120	0	0	-65
26	6,717	120	0	0	-44
27	6,835	120	0	0	-40
28	6,895	120	0	0	-16
29	6,973	120	0	0	-2
30	6,933	120	0	0	-3
31	6,943	120	243	0	-10
32	7,290	120	0	0	-14
33	7,463	120	0	0	-6
34	7,564	120	0	0	0
35	7,687	120	0	0	0
36	7,805	120	0	0	0
37	7,885	120	0	0	2
38	8,022	120	0	0	7
39	8,050	120	0	0	12
40	8,057	120	0	0	12
41	8,056	120	0	0	12
42	8,024	120	0	0	12
43	7,944	120	0	0	12
44	7,823	120	0	0	11
45	7,649	120	0	0	11
46	7,490	120	0	0	10
47	7,328	120	0	0	11
48	7,126	120	0	0	4

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