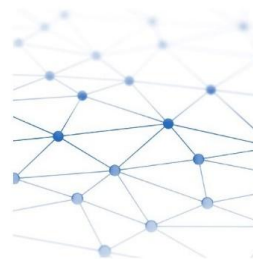
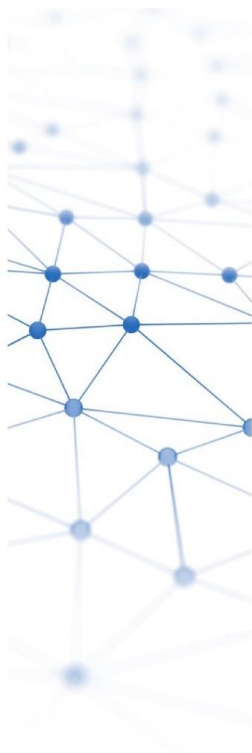


Daily Trading Report

13 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

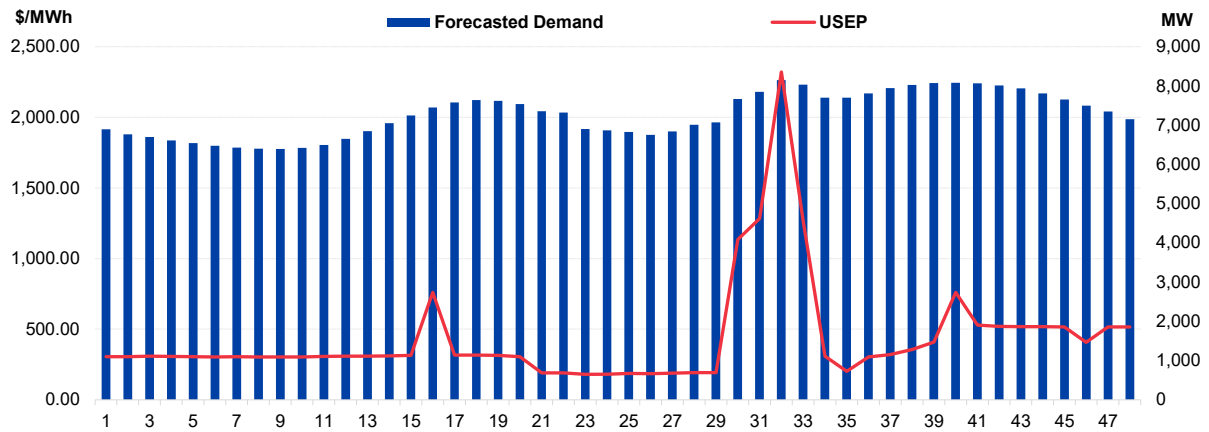


Figure 2: Periodic Ancillary Prices

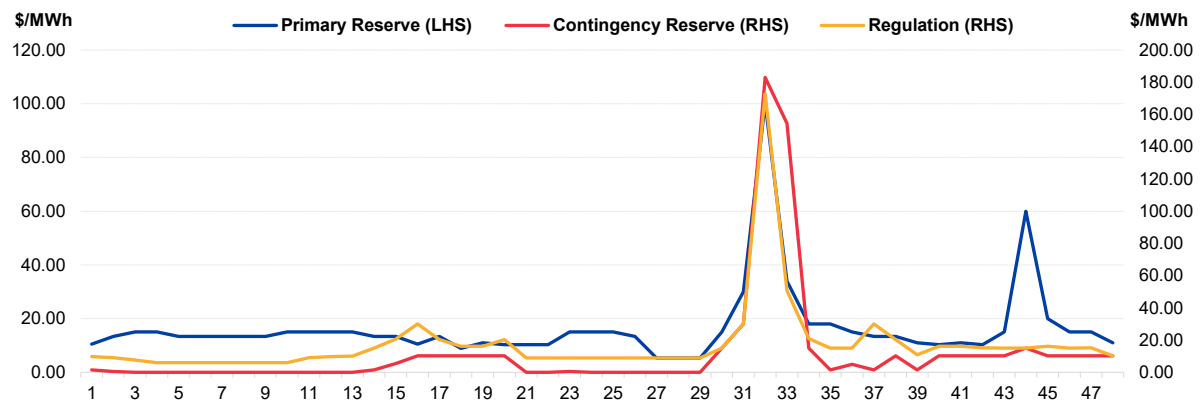


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	5 out of 5971	878 out of 5971	123 out of 5971
Daily Average	7,274	8,158	437.71
Previous day	7,284	8,119	445.36
Change (%)	-0.1%	0.5%	-1.7%
Daily Max	8,148	8,683	2,320.47
Previous day	8,126	8,689	1271.88
Change (%)	0.3%	-0.1%	82.4%
Daily Min	6,393	7,400	180.42
Previous day	6,437	7,413	224.28
Change (%)	-0.7%	-0.2%	-19.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	16.49	11.97	17.30
Previous day	1.17	14.93	9.71
Change (%)	1309.4%	-19.8%	78.2%
Daily Max	100.33	183.00	172.76
Previous day	14.14	128.20	102.49
Change (%)	609.5%	42.7%	68.6%
Daily Min	5.33	0.01	5.99
Previous day	0.02	0.01	0.01
Change (%)	26550.0%	0.0%	59800.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

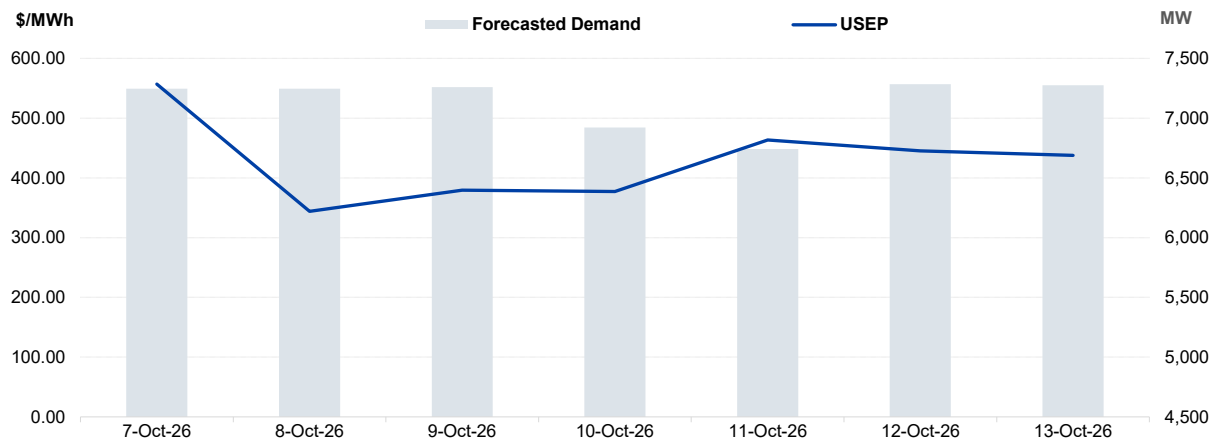


Figure 5: Seven Days USEP Average-Max-Min

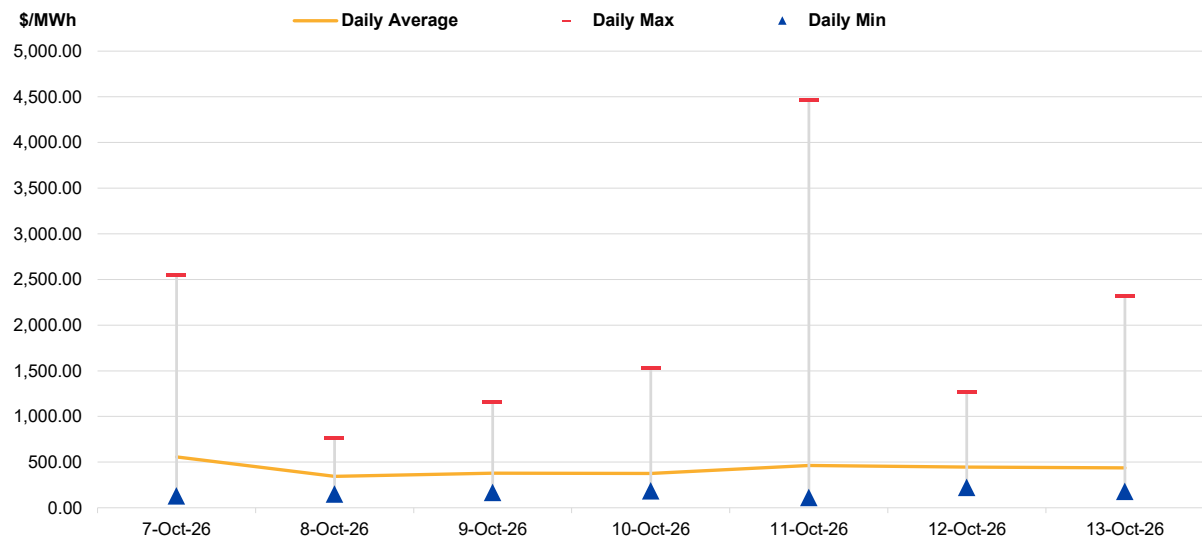


Figure 6: Seven Days Forecasted Demand Average-Max-Min

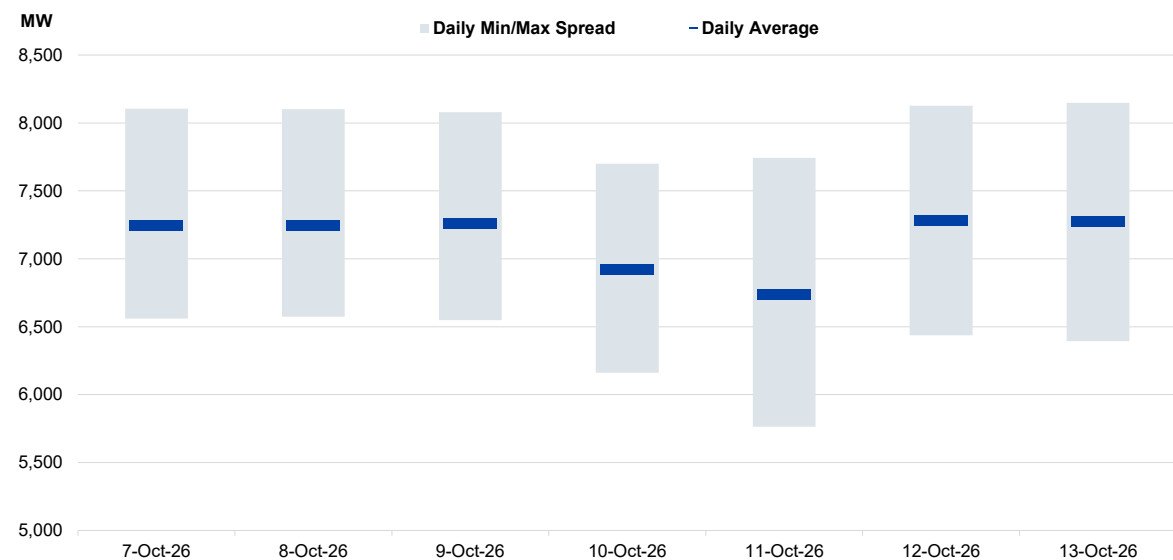
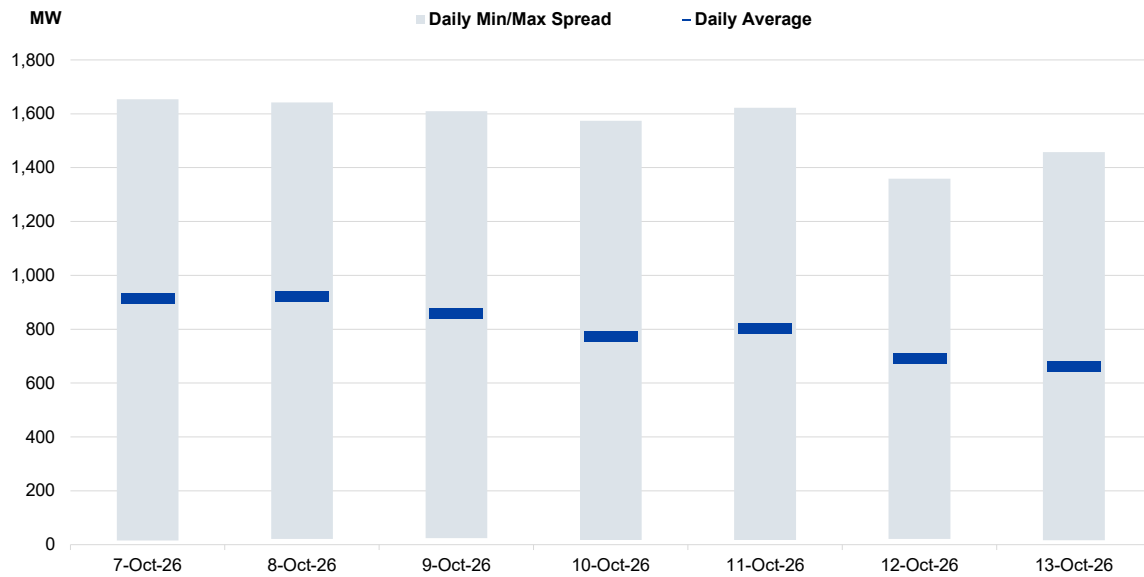
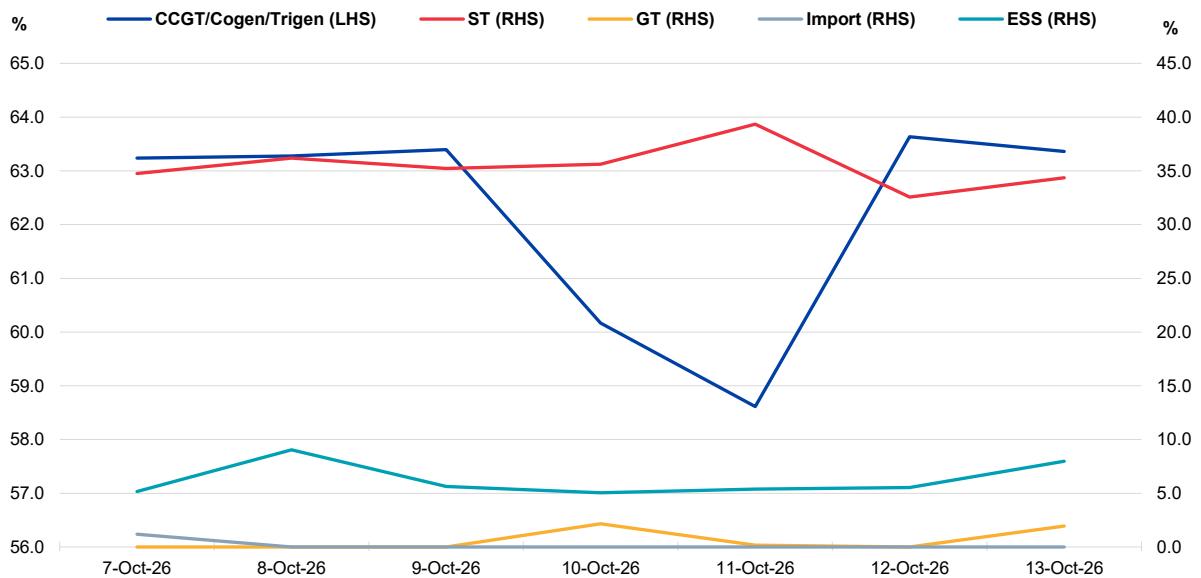


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 07-Oct-26	Thu 08-Oct-26	Fri 09-Oct-26	Sat 10-Oct-26	Sun 11-Oct-26	Mon 12-Oct-26	Tue 13-Oct-26
Forecasted Demand (MW)							
Daily Average	7,246	7,246	7,258	6,922	6,741	7,284	7,274
Daily Maximum	8,105	8,100	8,079	7,700	7,743	8,126	8,148
Daily Minimum	6,561	6,574	6,548	6,160	5,764	6,437	6,393
Forecasted Solar (MW)							
Daily Average	914	921	857	775	801	690	660
Daily Maximum	1,654	1,642	1,610	1,574	1,623	1,359	1,457
Daily Minimum	15	21	24	17	17	22	17
Total Supply (MW)							
Daily Average	7,993	8,025	8,053	7,672	7,555	8,119	8,158
Daily Maximum	8,520	8,577	8,713	8,244	8,462	8,689	8,683
Daily Minimum	7,227	7,424	7,351	7,254	7,071	7,413	7,400
Energy Price (\$/MWh)							
Daily Average	556.89	343.97	379.57	377.04	463.20	445.36	437.71
Daily Maximum	2545.83	763.24	1156.15	1527.78	4468.48	1271.88	2320.47
Daily Minimum	130.75	151.42	170.50	186.16	114.62	224.28	180.42
Reserve & Regulation Prices (\$/MWh)							
Primary	9.61	18.65	8.44	13.77	11.49	1.17	16.49
Contingency	2.46	8.50	13.84	5.05	4.59	14.93	11.97
Regulation	10.93	10.62	9.78	14.67	25.48	9.71	17.30
Reserve & Regulation Requirement (MW)							
Primary	333	330	319	319	318	311	325
Contingency	590	593	582	559	550	566	578
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,166	7,170	7,184	6,818	6,642	7,211	7,180
ST	125	130	126	128	141	117	123
GT	0	0	0	23	2	0	20
Import	4	0	0	0	0	0	0
ESS	-1	-6	-3	-2	-1	3	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Tuesday, 13 October 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$304.69	6,894	0	\$304.69	\$441.12	\$797.05	No
2	\$304.62	6,764	0	\$304.62	\$436.90	\$797.05	No
3	\$308.15	6,697	0	\$308.15	\$436.90	\$797.05	No
4	\$307.78	6,613	0	\$307.78	\$436.92	\$797.05	No
5	\$304.54	6,543	0	\$304.54	\$436.88	\$797.05	No
6	\$303.42	6,473	0	\$303.42	\$436.83	\$797.05	No
7	\$304.48	6,425	0	\$304.48	\$436.82	\$797.05	No
8	\$303.38	6,400	0	\$303.38	\$436.78	\$797.05	No
9	\$303.33	6,393	0	\$303.33	\$436.74	\$797.05	No
10	\$303.40	6,420	0	\$303.40	\$436.69	\$797.05	No
11	\$307.52	6,494	0	\$307.52	\$436.72	\$797.05	No
12	\$309.29	6,654	0	\$309.29	\$436.76	\$797.05	No
13	\$309.71	6,846	0	\$309.71	\$436.78	\$797.05	No
14	\$310.66	7,050	5	\$310.66	\$436.83	\$797.05	No
15	\$314.69	7,247	17	\$314.69	\$436.92	\$797.05	No
16	\$759.93	7,450	58	\$759.93	\$445.34	\$797.05	No
17	\$317.41	7,580	166	\$317.41	\$445.31	\$797.05	No
18	\$316.36	7,637	277	\$316.36	\$445.57	\$797.05	No
19	\$314.20	7,622	432	\$314.20	\$445.76	\$797.05	No
20	\$305.45	7,539	635	\$305.45	\$445.82	\$797.05	No
21	\$191.04	7,354	910	\$191.04	\$443.32	\$797.05	No
22	\$191.04	7,319	963	\$191.04	\$440.55	\$797.05	No
23	\$180.42	6,898	1,350	\$180.42	\$437.75	\$797.05	No
24	\$180.49	6,870	1,307	\$180.49	\$434.80	\$797.05	No
25	\$187.03	6,826	1,330	\$187.03	\$430.24	\$797.05	No
26	\$185.27	6,750	1,457	\$185.27	\$427.60	\$797.05	No
27	\$189.42	6,843	1,414	\$189.42	\$425.63	\$797.05	No
28	\$191.94	7,013	1,297	\$191.94	\$423.73	\$797.05	No
29	\$191.88	7,072	1,259	\$191.88	\$423.05	\$797.05	No
30	\$1,134.48	7,666	668	\$1,134.48	\$441.69	\$797.05	No
31	\$1,283.55	7,847	437	\$1,283.55	\$462.10	\$797.05	No
32	\$2,320.47	8,148	150	\$2,320.47	\$493.46	\$797.05	No
33	\$1,266.62	8,034	243	\$1,266.62	\$504.01	\$797.05	No
34	\$308.75	7,697	544	\$308.75	\$493.46	\$797.05	No
35	\$202.46	7,700	499	\$202.46	\$480.42	\$797.05	No
36	\$304.07	7,807	293	\$304.07	\$460.25	\$797.05	No
37	\$320.51	7,944	113	\$320.51	\$451.10	\$797.05	No
38	\$356.46	8,025	33	\$356.46	\$447.92	\$797.05	No
39	\$408.09	8,070	0	\$408.09	\$447.92	\$797.05	No
40	\$761.21	8,076	0	\$761.21	\$447.75	\$797.05	No
41	\$529.82	8,067	0	\$529.82	\$442.86	\$797.05	No
42	\$519.33	8,010	0	\$519.33	\$437.82	\$797.05	No
43	\$518.22	7,937	0	\$518.22	\$432.98	\$797.05	No
44	\$518.09	7,808	0	\$518.09	\$431.90	\$797.05	No
45	\$516.76	7,655	0	\$516.76	\$432.07	\$797.05	No
46	\$407.45	7,499	0	\$407.45	\$433.15	\$797.05	No
47	\$516.22	7,345	0	\$516.22	\$435.42	\$797.05	No
48	\$516.09	7,149	0	\$516.09	\$437.71	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,828	107	0	0	2
2	6,697	107	0	0	2
3	6,627	117	0	0	-5
4	6,534	117	0	0	2
5	6,464	117	0	0	2
6	6,395	117	0	0	0
7	6,344	117	0	0	2
8	6,320	117	0	0	0
9	6,305	125	0	0	0
10	6,332	125	0	0	0
11	6,413	125	0	0	-5
12	6,567	125	0	0	2
13	6,760	125	0	0	2
14	6,938	125	0	0	31
15	7,136	125	0	0	31
16	7,342	125	0	0	31
17	7,460	125	0	0	45
18	7,521	125	0	0	40
19	7,522	125	0	0	25
20	7,445	125	0	0	18
21	7,073	125	243	0	-40
22	7,037	125	243	0	-40
23	6,633	125	243	0	-60
24	6,605	125	243	0	-60
25	6,782	125	0	0	-40
26	6,706	125	0	0	-40
27	6,806	125	0	0	-46
28	6,971	125	0	0	-40
29	7,030	125	0	0	-40
30	7,588	125	0	0	4
31	7,771	125	0	0	4
32	8,075	125	0	0	6
33	7,956	125	0	0	9
34	7,610	125	0	0	14
35	7,660	125	0	0	-33
36	7,733	125	0	0	2
37	7,872	125	0	0	2
38	7,953	125	0	0	2
39	7,990	125	0	0	11
40	8,002	125	0	0	6
41	7,994	125	0	0	6
42	7,936	125	0	0	6
43	7,858	125	0	0	11
44	7,732	125	0	0	6
45	7,577	125	0	0	6
46	7,419	125	0	0	6
47	7,258	125	0	0	11
48	7,064	125	0	0	6

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