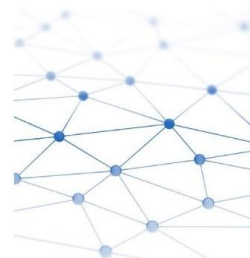
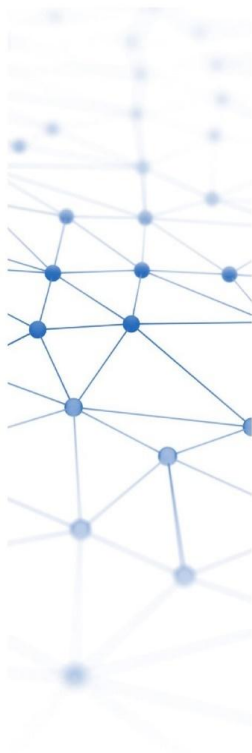


Daily Trading Report

11 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

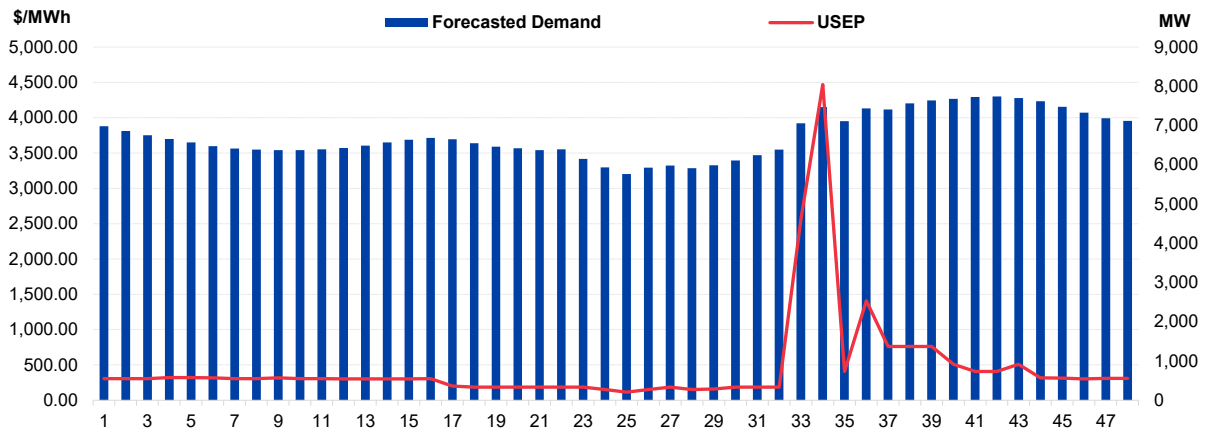


Figure 2: Periodic Ancillary Prices

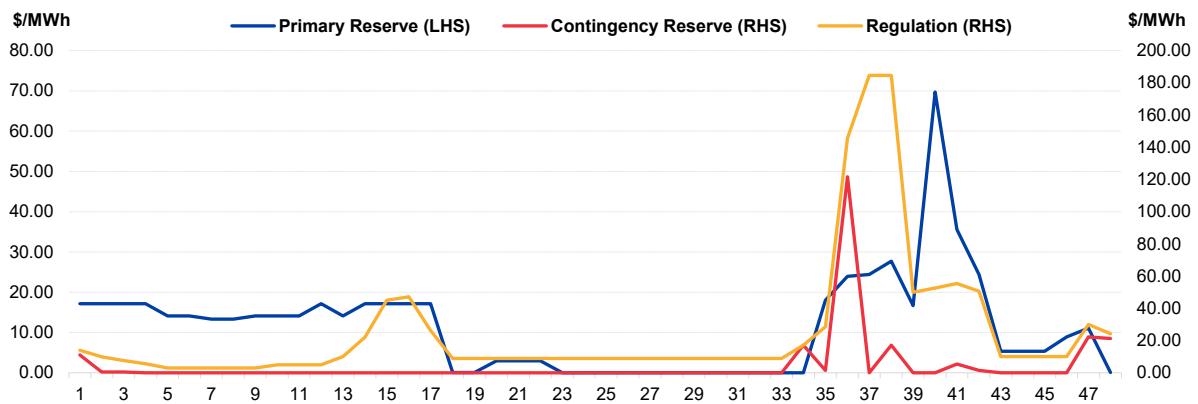


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	3 out of 1508	349 out of 1508	11 out of 1508
Daily Average	6,741	7,555	463.20
Previous day	6,922	7,672	377.04
Change (%)	-2.6%	-1.5%	22.9%
Daily Max	7,743	8,462	4,468.48
Previous day	7,700	8,244	1527.78
Change (%)	0.6%	2.6%	192.5%
Daily Min	5,764	7,071	114.62
Previous day	6,160	7,254	186.16
Change (%)	-6.4%	-2.5%	-38.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	11.49	4.59	25.48
Previous day	13.77	5.05	14.67
Change (%)	-16.6%	-9.1%	73.7%
Daily Max	69.69	121.64	184.55
Previous day	25.25	33.33	90.21
Change (%)	176.0%	265.0%	104.6%
Daily Min	0.02	0.01	3.00
Previous day	7.33	0.01	0.00
Change (%)	-99.7%	0.0%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

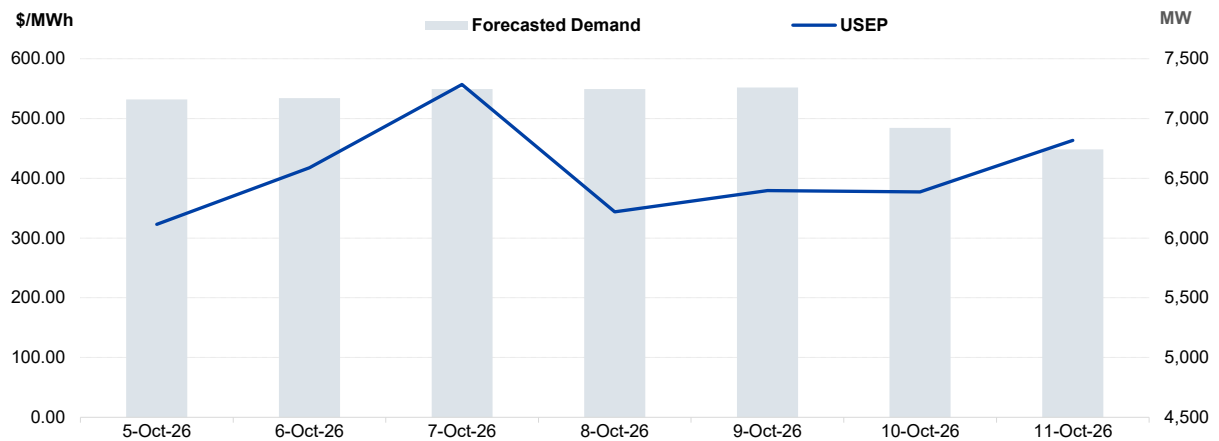


Figure 5: Seven Days USEP Average-Max-Min

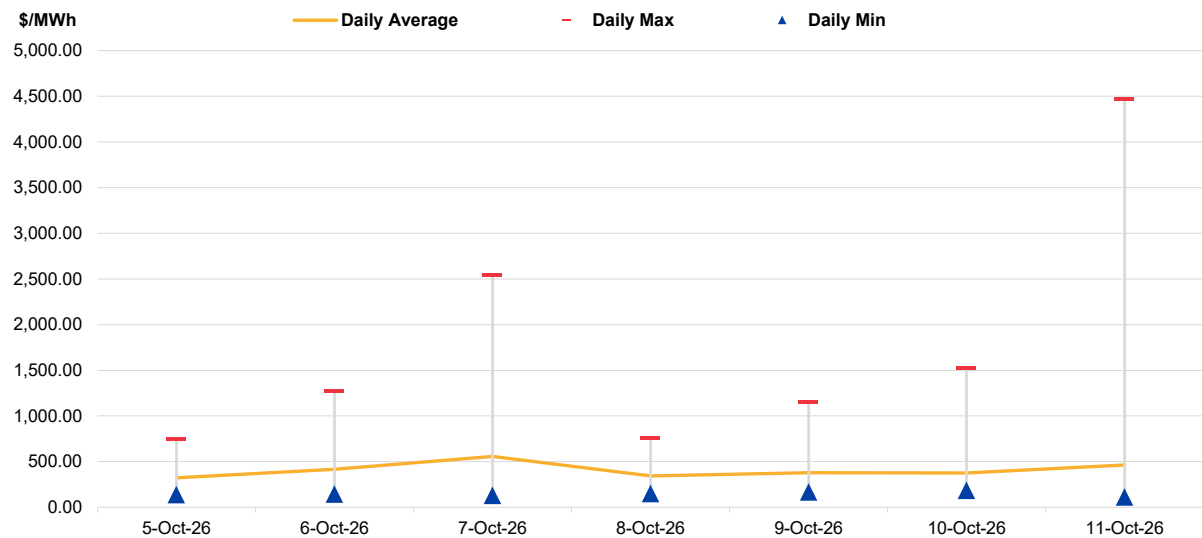
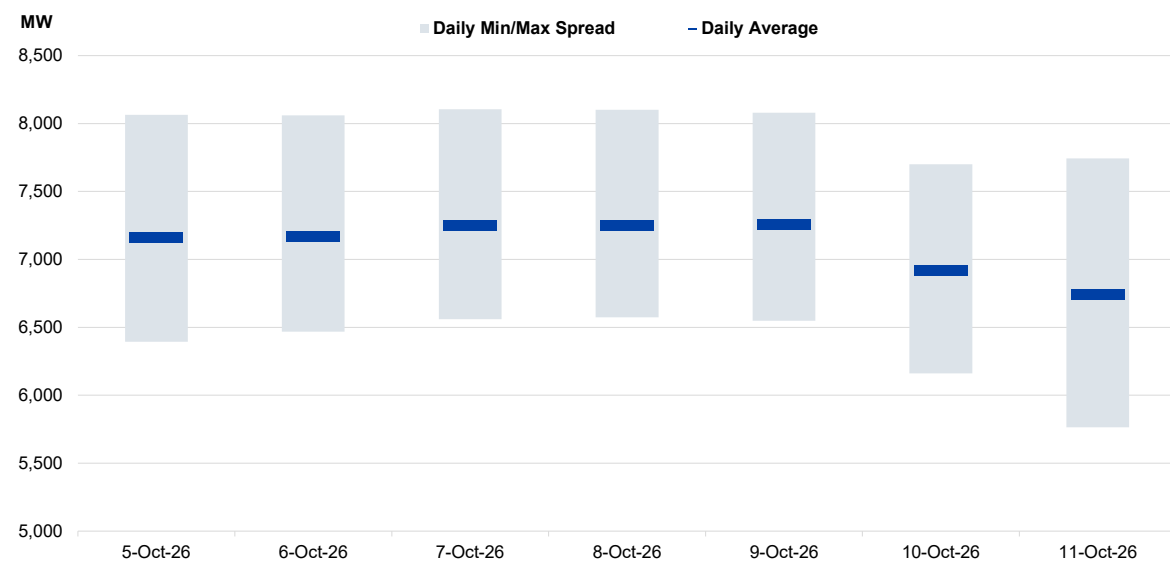
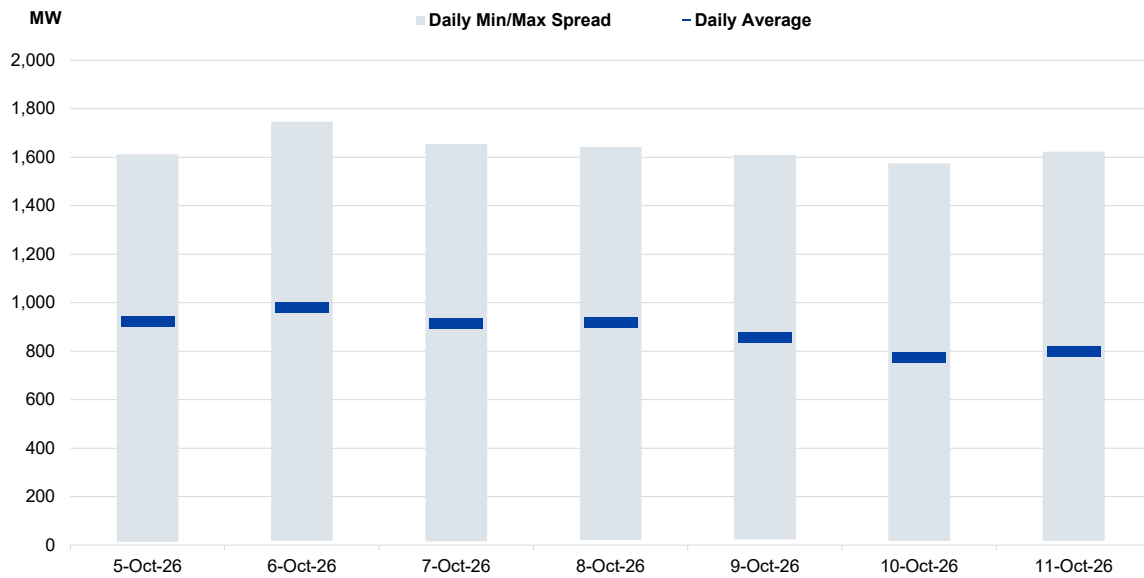


Figure 6: Seven Days Forecasted Demand Average-Max-Min



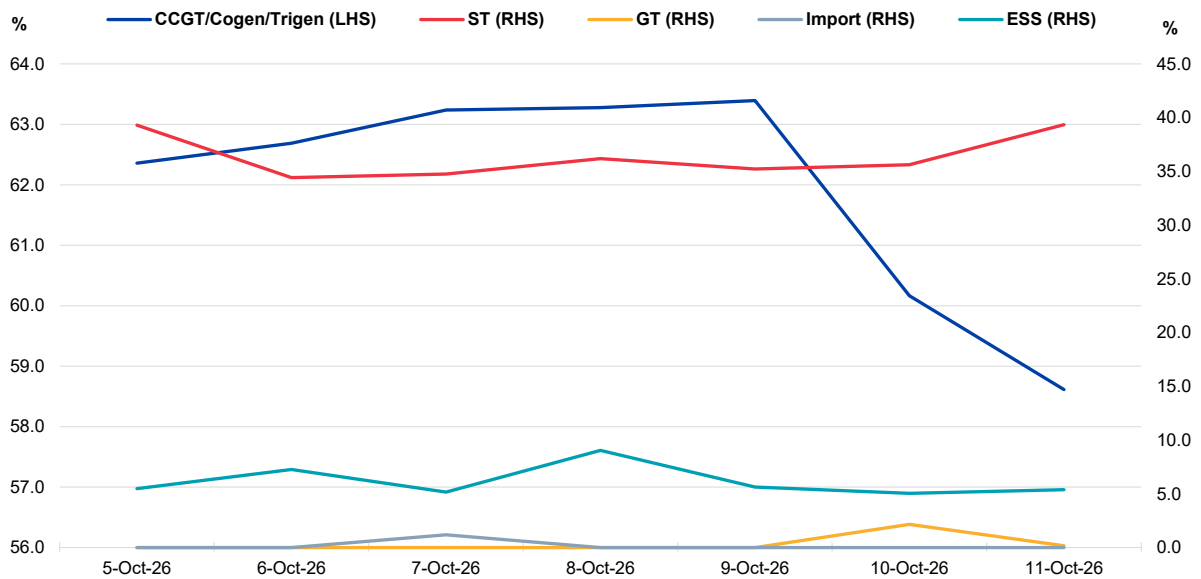
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 05-Oct-26	Tue 06-Oct-26	Wed 07-Oct-26	Thu 08-Oct-26	Fri 09-Oct-26	Sat 10-Oct-26	Sun 11-Oct-26
Forecasted Demand (MW)							
Daily Average	7,159	7,170	7,246	7,246	7,258	6,922	6,741
Daily Maximum	8,063	8,060	8,105	8,100	8,079	7,700	7,743
Daily Minimum	6,393	6,469	6,561	6,574	6,548	6,160	5,764
Forecasted Solar (MW)							
Daily Average	921	979	914	921	857	775	801
Daily Maximum	1,612	1,746	1,654	1,642	1,610	1,574	1,623
Daily Minimum	14	19	15	21	24	17	17
Total Supply (MW)							
Daily Average	8,064	8,002	7,993	8,025	8,053	7,672	7,555
Daily Maximum	8,725	8,481	8,520	8,577	8,713	8,244	8,462
Daily Minimum	7,291	7,333	7,227	7,424	7,351	7,254	7,071
Energy Price (\$/MWh)							
Daily Average	322.85	417.39	556.89	343.97	379.57	377.04	463.20
Daily Maximum	748.04	1273.24	2545.83	763.24	1156.15	1527.78	4468.48
Daily Minimum	141.29	145.93	130.75	151.42	170.50	186.16	114.62
Reserve & Regulation Prices (\$/MWh)							
Primary	5.70	11.90	9.61	18.65	8.44	13.77	11.49
Contingency	23.57	7.84	2.46	8.50	13.84	5.05	4.59
Regulation	3.14	12.91	10.93	10.62	9.78	14.67	25.48
Reserve & Regulation Requirement (MW)							
Primary	328	310	333	330	319	319	318
Contingency	572	564	590	593	582	559	550
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	7,067	7,104	7,166	7,170	7,184	6,818	6,642
ST	141	124	125	130	126	128	141
GT	0	0	0	0	0	23	2
Import	0	0	4	0	0	0	0
ESS	-2	-10	-1	-6	-3	-2	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 11 October 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$305.19	6,985	0	\$305.19	\$376.82	\$797.05	No
2	\$304.91	6,861	0	\$304.91	\$376.87	\$797.05	No
3	\$304.81	6,750	0	\$304.81	\$376.44	\$797.05	No
4	\$320.55	6,658	0	\$320.55	\$376.12	\$797.05	No
5	\$320.24	6,566	0	\$320.24	\$369.54	\$797.05	No
6	\$318.92	6,476	0	\$318.92	\$362.93	\$797.05	No
7	\$304.63	6,416	0	\$304.63	\$356.03	\$797.05	No
8	\$304.61	6,386	0	\$304.61	\$355.34	\$797.05	No
9	\$317.35	6,370	0	\$317.35	\$354.93	\$797.05	No
10	\$304.60	6,372	0	\$304.60	\$354.25	\$797.05	No
11	\$304.60	6,391	0	\$304.60	\$353.56	\$797.05	No
12	\$303.22	6,430	0	\$303.22	\$352.85	\$797.05	No
13	\$302.55	6,490	0	\$302.55	\$345.91	\$797.05	No
14	\$302.63	6,569	5	\$302.63	\$341.67	\$797.05	No
15	\$302.63	6,637	17	\$302.63	\$340.95	\$797.05	No
16	\$304.07	6,682	60	\$304.07	\$334.04	\$797.05	No
17	\$201.68	6,652	178	\$201.68	\$324.98	\$797.05	No
18	\$186.83	6,551	376	\$186.83	\$322.57	\$797.05	No
19	\$186.83	6,460	586	\$186.83	\$322.25	\$797.05	No
20	\$184.36	6,417	772	\$184.36	\$321.98	\$797.05	No
21	\$186.19	6,375	937	\$186.19	\$321.83	\$797.05	No
22	\$186.91	6,396	941	\$186.91	\$321.72	\$797.05	No
23	\$184.14	6,147	1,194	\$184.14	\$321.46	\$797.05	No
24	\$151.24	5,936	1,397	\$151.24	\$320.62	\$797.05	No
25	\$114.62	5,764	1,586	\$114.62	\$319.13	\$797.05	No
26	\$151.86	5,927	1,495	\$151.86	\$318.31	\$797.05	No
27	\$183.79	5,983	1,526	\$183.79	\$318.15	\$797.05	No
28	\$151.82	5,909	1,623	\$151.82	\$317.21	\$797.05	No
29	\$159.19	5,988	1,553	\$159.19	\$315.16	\$797.05	No
30	\$184.06	6,112	1,406	\$184.06	\$312.12	\$797.05	No
31	\$184.28	6,247	1,262	\$184.28	\$306.68	\$797.05	No
32	\$186.85	6,387	1,140	\$186.85	\$297.45	\$797.05	No
33	\$2,571.23	7,060	507	\$2,571.23	\$340.40	\$797.05	No
34	\$4,468.48	7,472	43	\$4,468.48	\$429.25	\$797.05	No
35	\$407.05	7,112	390	\$407.05	\$426.83	\$797.05	No
36	\$1,409.58	7,436	68	\$1,409.58	\$424.36	\$797.05	No
37	\$759.42	7,406	141	\$759.42	\$433.86	\$797.05	No
38	\$759.72	7,567	36	\$759.72	\$442.26	\$797.05	No
39	\$759.76	7,643	0	\$759.76	\$451.77	\$797.05	No
40	\$509.72	7,678	0	\$509.72	\$456.08	\$797.05	No
41	\$407.92	7,727	0	\$407.92	\$458.27	\$797.05	No
42	\$407.81	7,743	0	\$407.81	\$460.45	\$797.05	No
43	\$508.78	7,699	0	\$508.78	\$464.74	\$797.05	No
44	\$315.60	7,621	0	\$315.60	\$465.07	\$797.05	No
45	\$314.83	7,475	0	\$314.83	\$465.32	\$797.05	No
46	\$302.96	7,329	0	\$302.96	\$464.62	\$797.05	No
47	\$310.55	7,184	0	\$310.55	\$464.17	\$797.05	No
48	\$310.14	7,116	0	\$310.14	\$463.20	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,879	149	0	0	4
2	6,753	149	0	0	4
3	6,641	149	0	0	4
4	6,548	149	0	0	4
5	6,455	149	0	0	4
6	6,363	149	0	0	4
7	6,303	149	0	0	4
8	6,273	149	0	0	4
9	6,257	149	0	0	4
10	6,258	149	0	0	4
11	6,277	149	0	0	4
12	6,321	149	0	0	0
13	6,371	149	0	0	10
14	6,451	149	0	0	10
15	6,519	149	0	0	10
16	6,557	149	0	0	18
17	6,545	149	0	0	0
18	6,464	149	0	0	-20
19	6,372	149	0	0	-20
20	6,329	149	0	0	-20
21	6,286	149	0	0	-20
22	6,300	157	0	0	-20
23	6,108	157	0	0	-80
24	5,879	157	0	0	-64
25	5,654	157	0	0	-14
26	5,805	157	0	0	0
27	5,863	157	0	0	-1
28	5,797	149	0	0	-2
29	5,878	149	0	0	-3
30	6,006	149	0	0	-6
31	6,153	141	0	0	-8
32	6,298	141	0	0	-12
33	6,960	141	0	0	6
34	7,288	141	81	0	12
35	7,034	121	0	0	4
36	7,356	121	0	0	11
37	7,316	121	0	0	20
38	7,479	121	0	0	20
39	7,555	121	0	0	20
40	7,596	121	0	0	15
41	7,650	121	0	0	10
42	7,666	121	0	0	10
43	7,617	121	0	0	15
44	7,542	121	0	0	10
45	7,401	121	0	0	4
46	7,257	121	0	0	0
47	7,107	121	0	0	4
48	7,038	121	0	0	4

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