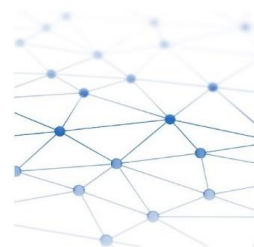
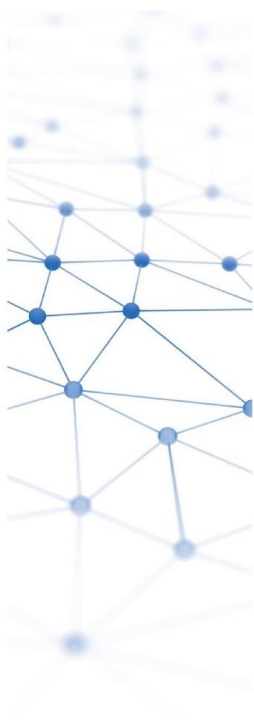


Daily Trading Report

10 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

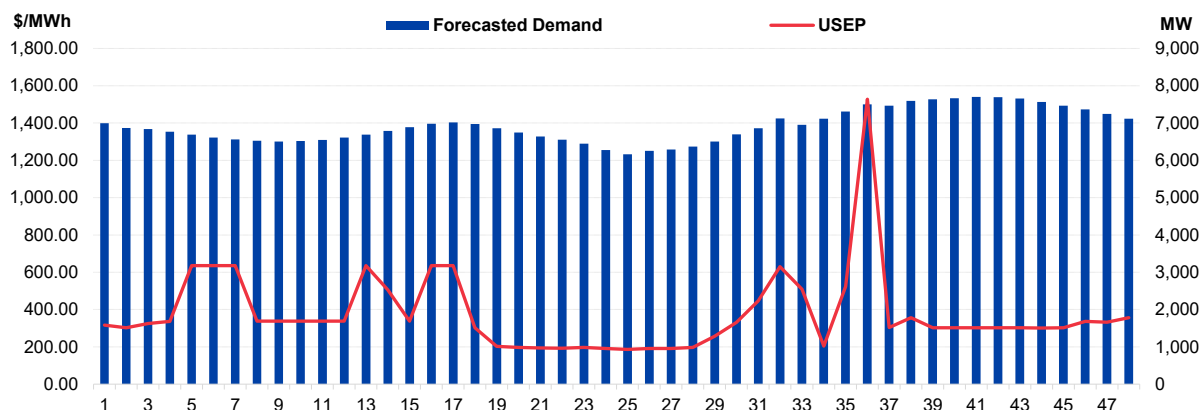


Figure 2: Periodic Ancillary Prices

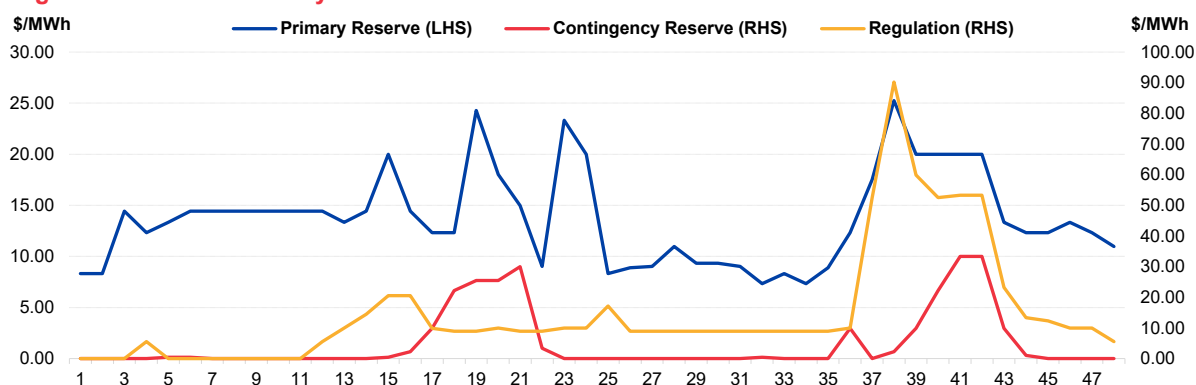


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	1 out of 1208	264 out of 1208	30 out of 1208
Daily Average	6,922	7,672	377.04
Previous day	7,258	8,053	379.57
Change (%)	-4.6%	-4.7%	-0.7%
Daily Max	7,700	8,244	1,527.78
Previous day	8,079	8,713	1156.15
Change (%)	-4.7%	-5.4%	32.1%
Daily Min	6,160	7,254	186.16
Previous day	6,548	7,351	170.50
Change (%)	-5.9%	-1.3%	9.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	13.77	5.05	14.67
Previous day	8.44	13.84	9.78
Change (%)	63.2%	-63.5%	50.0%
Daily Max	25.25	33.33	90.21
Previous day	17.28	80.44	22.11
Change (%)	46.1%	-58.6%	308.0%
Daily Min	7.33	0.01	0.00
Previous day	0.02	0.02	0.01
Change (%)	36550.0%	-50.0%	-100.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

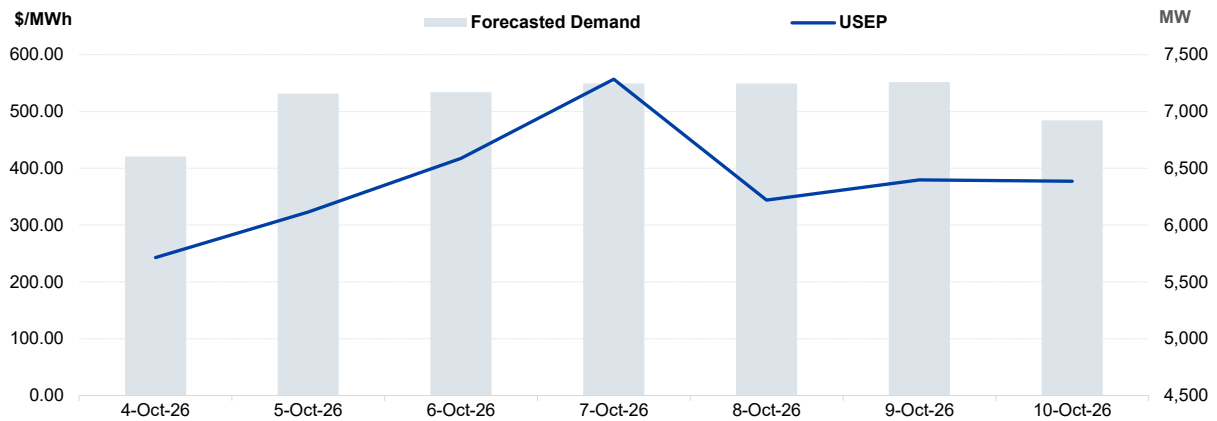


Figure 5: Seven Days USEP Average-Max-Min

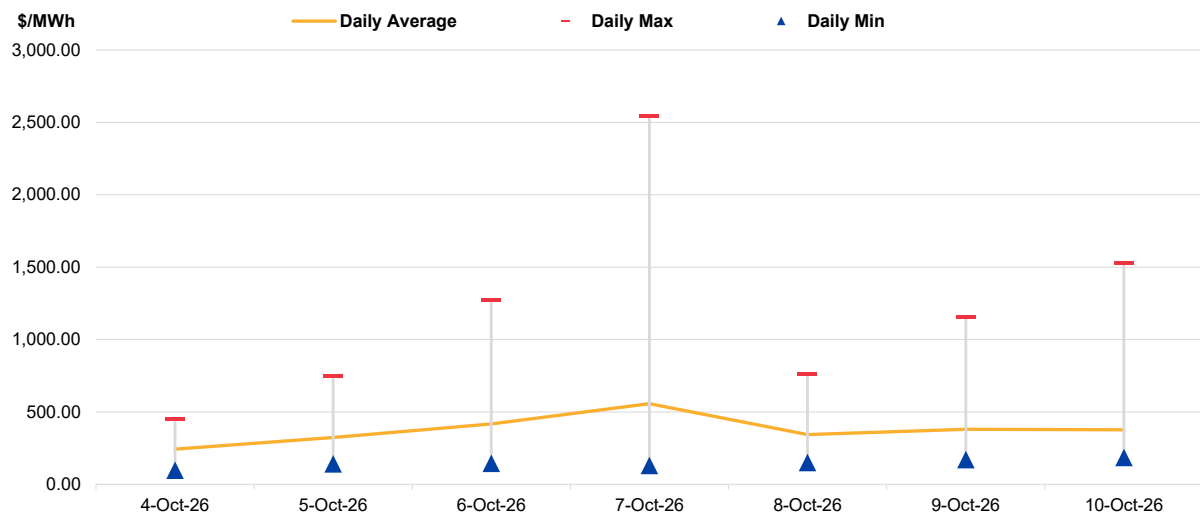
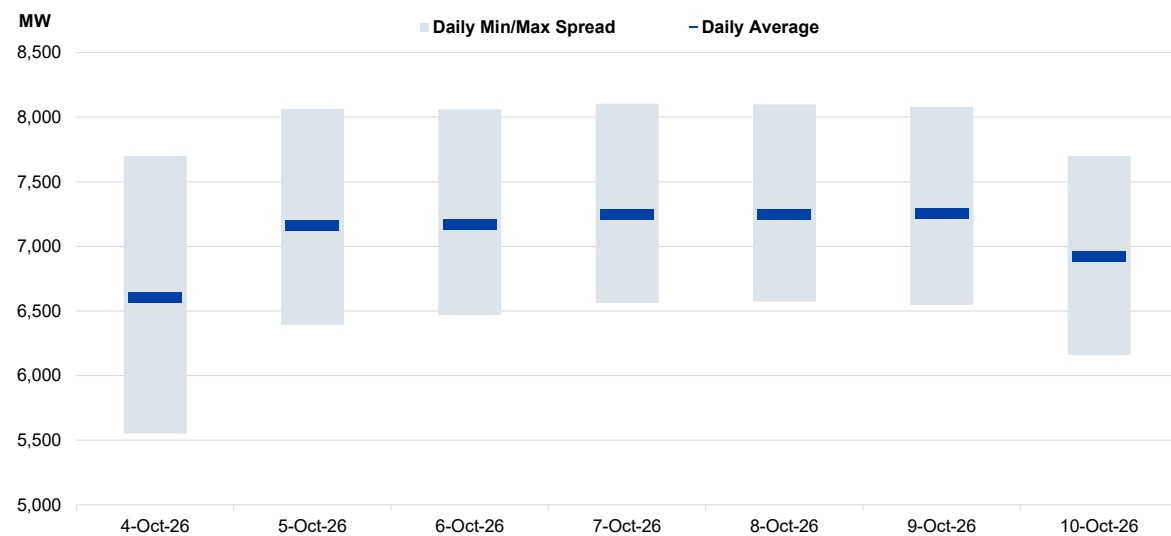
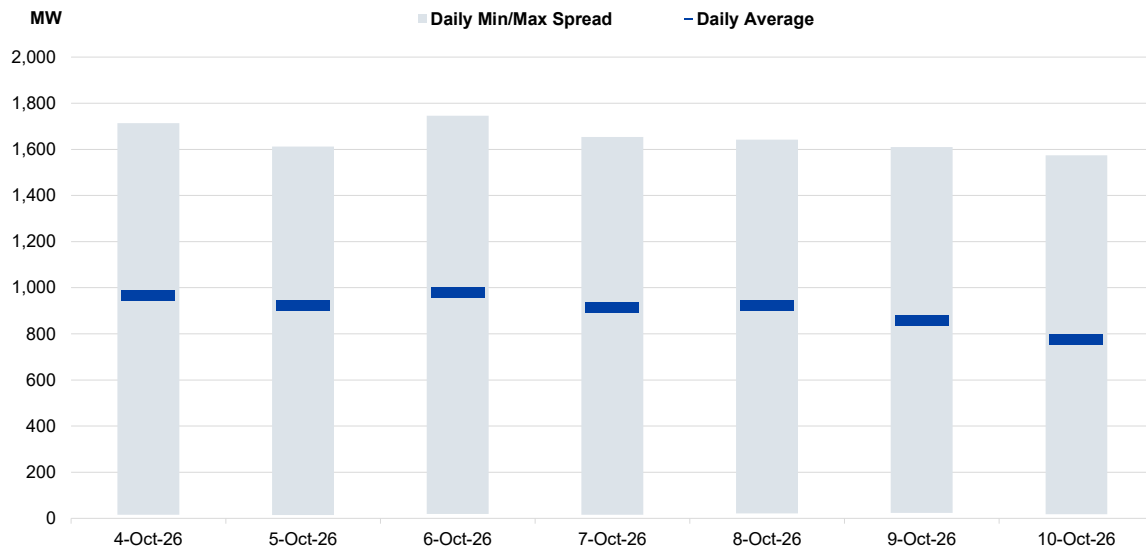


Figure 6: Seven Days Forecasted Demand Average-Max-Min



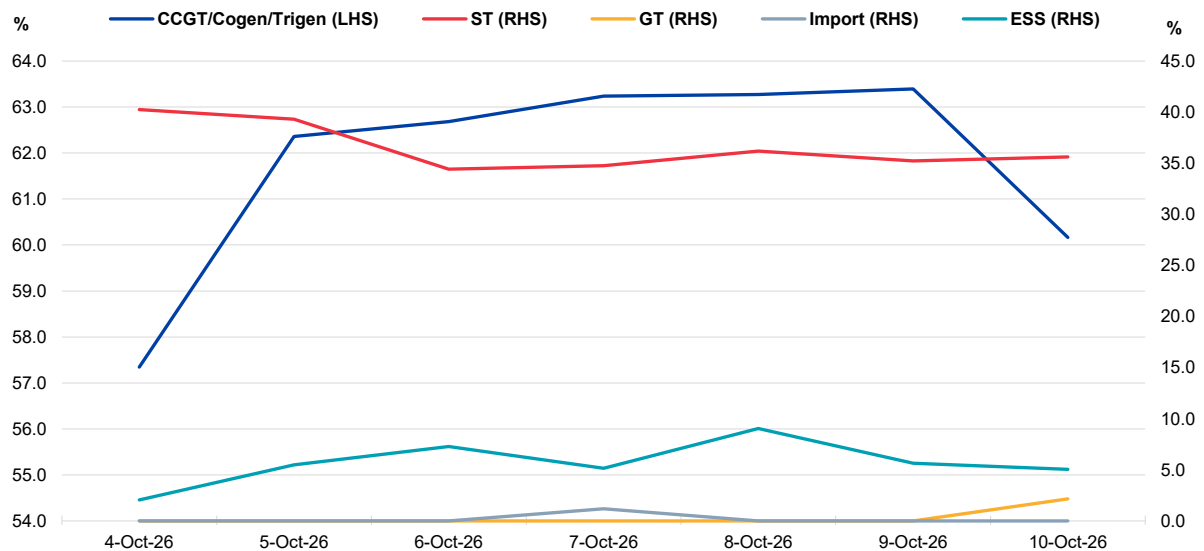
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 04-Oct-26	Mon 05-Oct-26	Tue 06-Oct-26	Wed 07-Oct-26	Thu 08-Oct-26	Fri 09-Oct-26	Sat 10-Oct-26
Forecasted Demand (MW)							
Daily Average	6,603	7,159	7,170	7,246	7,246	7,258	6,922
Daily Maximum	7,698	8,063	8,060	8,105	8,100	8,079	7,700
Daily Minimum	5,551	6,393	6,469	6,561	6,574	6,548	6,160
Forecasted Solar (MW)							
Daily Average	968	921	979	914	921	857	775
Daily Maximum	1,714	1,612	1,746	1,654	1,642	1,610	1,574
Daily Minimum	16	14	19	15	21	24	17
Total Supply (MW)							
Daily Average	7,657	8,064	8,002	7,993	8,025	8,053	7,672
Daily Maximum	8,304	8,725	8,481	8,520	8,577	8,713	8,244
Daily Minimum	7,268	7,291	7,333	7,227	7,424	7,351	7,254
Energy Price (\$/MWh)							
Daily Average	242.89	322.85	417.39	556.89	343.97	379.57	377.04
Daily Maximum	448.83	748.04	1273.24	2545.83	763.24	1156.15	1527.78
Daily Minimum	98.03	141.29	145.93	130.75	151.42	170.50	186.16
Reserve & Regulation Prices (\$/MWh)							
Primary	0.02	5.70	11.90	9.61	18.65	8.44	13.77
Contingency	1.59	23.57	7.84	2.46	8.50	13.84	5.05
Regulation	1.89	3.14	12.91	10.93	10.62	9.78	14.67
Reserve & Regulation Requirement (MW)							
Primary	342	328	310	333	330	319	319
Contingency	585	572	564	590	593	582	559
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,498	7,067	7,104	7,166	7,170	7,184	6,818
ST	144	141	124	125	130	126	128
GT	0	0	0	0	0	0	23
Import	0	0	0	4	0	0	0
ESS	1	-2	-10	-1	-6	-3	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 10 October 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$316.08	6,996	0	\$316.08	\$373.62	\$797.05	No
2	\$302.56	6,869	0	\$302.56	\$370.59	\$797.05	No
3	\$325.09	6,839	0	\$325.09	\$368.89	\$797.05	No
4	\$335.98	6,769	0	\$335.98	\$369.35	\$797.05	No
5	\$636.16	6,690	0	\$636.16	\$376.07	\$797.05	No
6	\$636.13	6,614	0	\$636.13	\$382.85	\$797.05	No
7	\$636.11	6,560	0	\$636.11	\$389.58	\$797.05	No
8	\$337.33	6,524	0	\$337.33	\$390.07	\$797.05	No
9	\$337.32	6,507	0	\$337.32	\$390.57	\$797.05	No
10	\$337.31	6,516	0	\$337.31	\$391.06	\$797.05	No
11	\$337.34	6,551	0	\$337.34	\$391.54	\$797.05	No
12	\$337.35	6,611	0	\$337.35	\$390.10	\$797.05	No
13	\$635.63	6,688	0	\$635.63	\$394.87	\$797.05	No
14	\$506.33	6,787	5	\$506.33	\$396.94	\$797.05	No
15	\$337.46	6,889	17	\$337.46	\$396.90	\$797.05	No
16	\$635.68	6,984	58	\$635.68	\$401.67	\$797.05	No
17	\$636.19	7,021	178	\$636.19	\$406.45	\$797.05	No
18	\$302.50	6,974	385	\$302.50	\$406.12	\$797.05	No
19	\$202.43	6,858	625	\$202.43	\$403.85	\$797.05	No
20	\$197.14	6,750	864	\$197.14	\$403.10	\$797.05	No
21	\$193.38	6,638	1,063	\$193.38	\$403.05	\$797.05	No
22	\$192.58	6,556	1,196	\$192.58	\$403.22	\$797.05	No
23	\$196.20	6,450	1,334	\$196.20	\$403.75	\$797.05	No
24	\$191.54	6,275	1,485	\$191.54	\$403.91	\$797.05	No
25	\$186.16	6,160	1,574	\$186.16	\$403.94	\$797.05	No
26	\$191.40	6,254	1,476	\$191.40	\$403.99	\$797.05	No
27	\$191.71	6,289	1,465	\$191.71	\$404.43	\$797.05	No
28	\$196.77	6,367	1,358	\$196.77	\$404.70	\$797.05	No
29	\$257.33	6,502	1,235	\$257.33	\$406.23	\$797.05	No
30	\$330.11	6,696	1,025	\$330.11	\$409.28	\$797.05	No
31	\$445.63	6,860	856	\$445.63	\$414.68	\$797.05	No
32	\$629.96	7,127	591	\$629.96	\$423.93	\$797.05	No
33	\$509.49	6,957	759	\$509.49	\$430.71	\$797.05	No
34	\$203.74	7,114	559	\$203.74	\$431.08	\$797.05	No
35	\$523.28	7,308	300	\$523.28	\$437.99	\$797.05	No
36	\$1,527.78	7,506	57	\$1,527.78	\$463.28	\$797.05	No
37	\$303.68	7,467	114	\$303.68	\$445.52	\$797.05	No
38	\$356.60	7,592	30	\$356.60	\$431.95	\$797.05	No
39	\$302.91	7,640	0	\$302.91	\$425.71	\$797.05	No
40	\$302.92	7,666	0	\$302.92	\$419.47	\$797.05	No
41	\$302.93	7,700	0	\$302.93	\$406.95	\$797.05	No
42	\$302.93	7,696	0	\$302.93	\$400.70	\$797.05	No
43	\$302.84	7,658	0	\$302.84	\$399.84	\$797.05	No
44	\$300.17	7,569	0	\$300.17	\$398.92	\$797.05	No
45	\$302.77	7,467	0	\$302.77	\$392.69	\$797.05	No
46	\$336.41	7,366	0	\$336.41	\$387.16	\$797.05	No
47	\$332.39	7,246	0	\$332.39	\$381.56	\$797.05	No
48	\$356.37	7,117	0	\$356.37	\$377.04	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,914	125	0	0	2
2	6,789	125	0	0	0
3	6,757	125	0	0	2
4	6,686	125	0	0	2
5	6,606	125	0	0	2
6	6,530	125	0	0	2
7	6,475	125	0	0	2
8	6,438	125	0	0	2
9	6,421	125	0	0	2
10	6,430	125	0	0	2
11	6,465	125	0	0	2
12	6,526	125	0	0	2
13	6,603	125	0	0	2
14	6,684	125	0	0	22
15	6,788	125	0	0	20
16	6,875	125	0	0	30
17	6,911	125	0	0	30
18	6,878	125	0	0	15
19	6,777	125	0	0	0
20	6,678	125	0	0	-10
21	6,606	125	0	0	-50
22	6,522	125	0	0	-50
23	6,414	125	0	0	-50
24	6,261	125	0	0	-73
25	6,106	125	0	0	-34
26	6,175	125	0	0	-8
27	6,208	125	0	0	-5
28	6,289	125	0	0	-8
29	6,418	125	0	0	0
30	6,614	125	0	0	0
31	6,780	125	0	0	0
32	7,049	125	0	0	2
33	6,876	125	0	0	1
34	7,047	125	0	0	-10
35	7,225	125	0	0	8
36	7,421	125	0	0	12
37	7,259	133	120	0	4
38	7,379	133	120	0	10
39	7,434	133	120	0	4
40	7,461	133	120	0	4
41	7,495	133	120	0	4
42	7,491	133	120	0	4
43	7,453	133	120	0	4
44	7,355	141	120	0	4
45	7,256	141	120	0	0
46	7,271	141	0	0	4
47	7,150	141	0	0	4
48	7,019	141	0	0	4

Disclaimer

This Report is prepared and provided for general information purposes only. Information in this Report was obtained or derived from sources that the Energy Market Company Pte Ltd (EMC) considers reliable. All reasonable care has been taken to ensure that stated facts are accurate and opinions fair and reasonable at time of printing. EMC does not represent that information in this Report is accurate or complete and it should not be relied upon as such. In particular, in presentation of charts, certain assumptions were made which may not be stated therein. As such, EMC assumes no fiduciary responsibility or liability for any construction or interpretation you may take based on the information contained nor for any consequences, financial or otherwise, from transactions where information in this Report may be relied upon. You should make your own appraisal and should consult, to the extent necessary, your own professional advisors to ensure that any decision made based on the information in this Report is suitable for your circumstances. If you have any specific queries about this Report or its contents, you should contact us at marketoperations-B@emcsq.com.