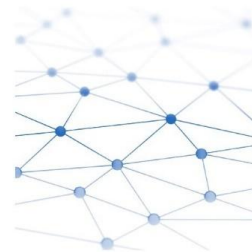
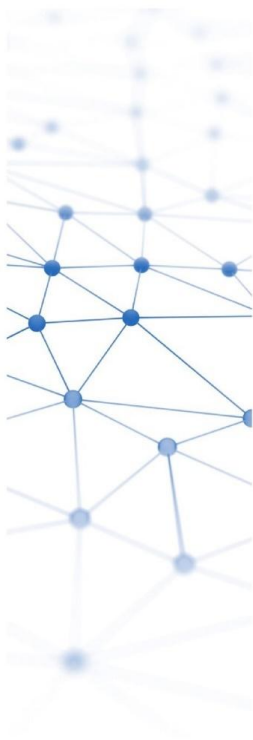


Daily Trading Report

08 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

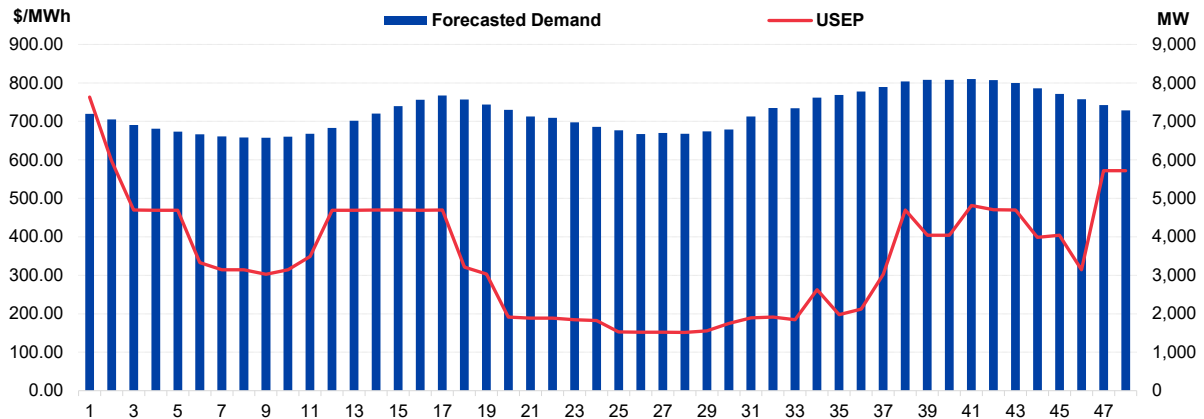


Figure 2: Periodic Ancillary Prices

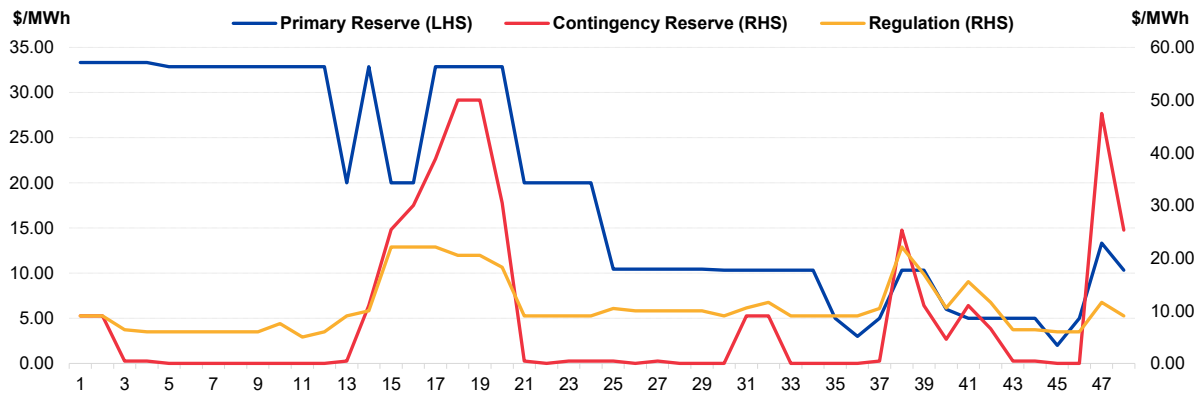


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	5 out of 5968	1354 out of 5968	228 out of 5968
Daily Average	7,246	8,025	343.97
Previous day	7,246	7,993	556.89
Change (%)	0.0%	0.4%	-38.2%
Daily Max	8,100	8,577	763.24
Previous day	8,105	8,520	2545.83
Change (%)	-0.1%	0.7%	-70.0%
Daily Min	6,574	7,424	151.42
Previous day	6,561	7,227	130.75
Change (%)	0.2%	2.7%	15.8%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	18.65	8.50	10.62
Previous day	9.61	2.46	10.93
Change (%)	94.1%	245.5%	-2.8%
Daily Max	33.33	50.01	22.11
Previous day	17.17	24.42	30.36
Change (%)	94.1%	104.8%	-27.2%
Daily Min	2.00	0.01	5.01
Previous day	0.03	0.01	5.55
Change (%)	6566.7%	0.0%	-9.7%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

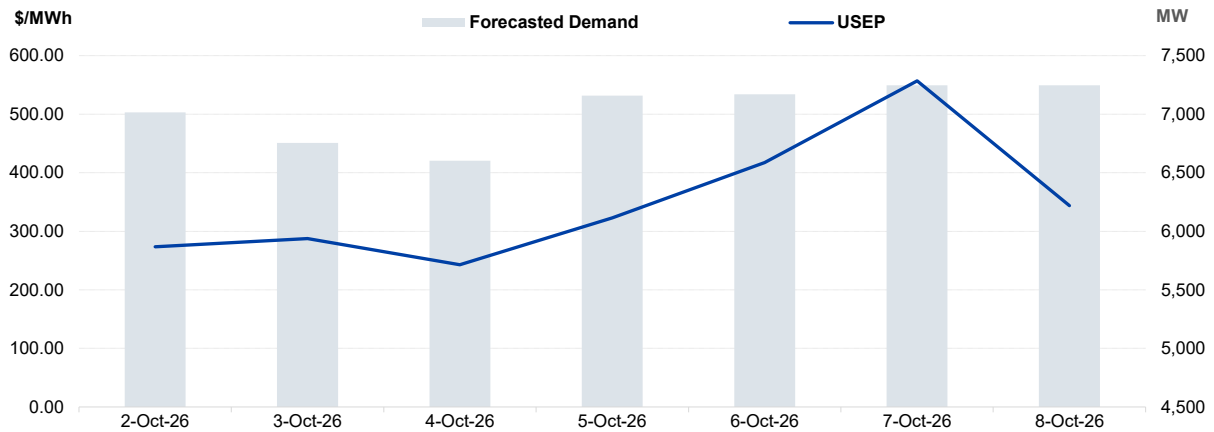


Figure 5: Seven Days USEP Average-Max-Min

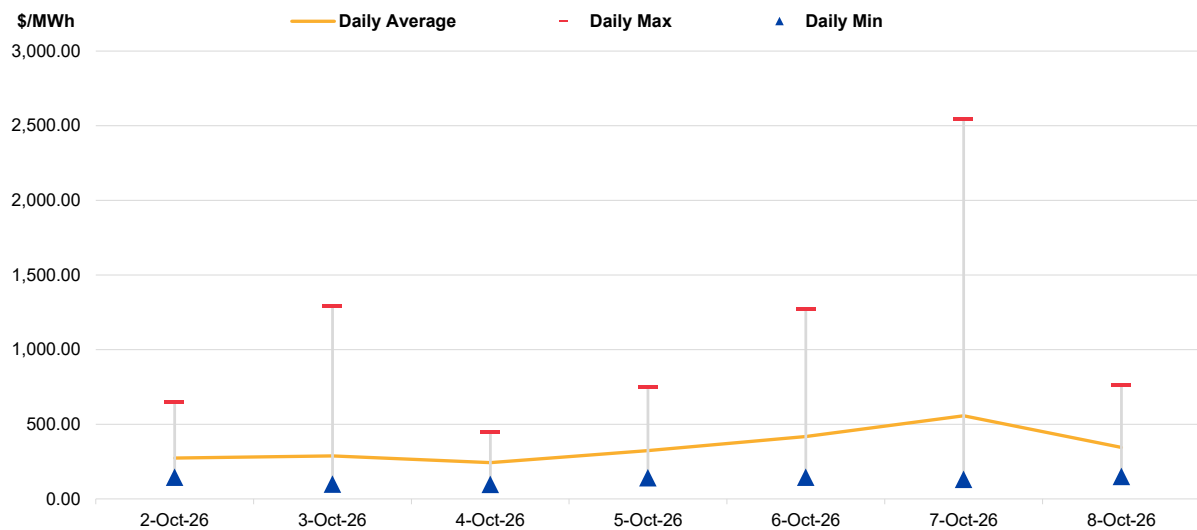
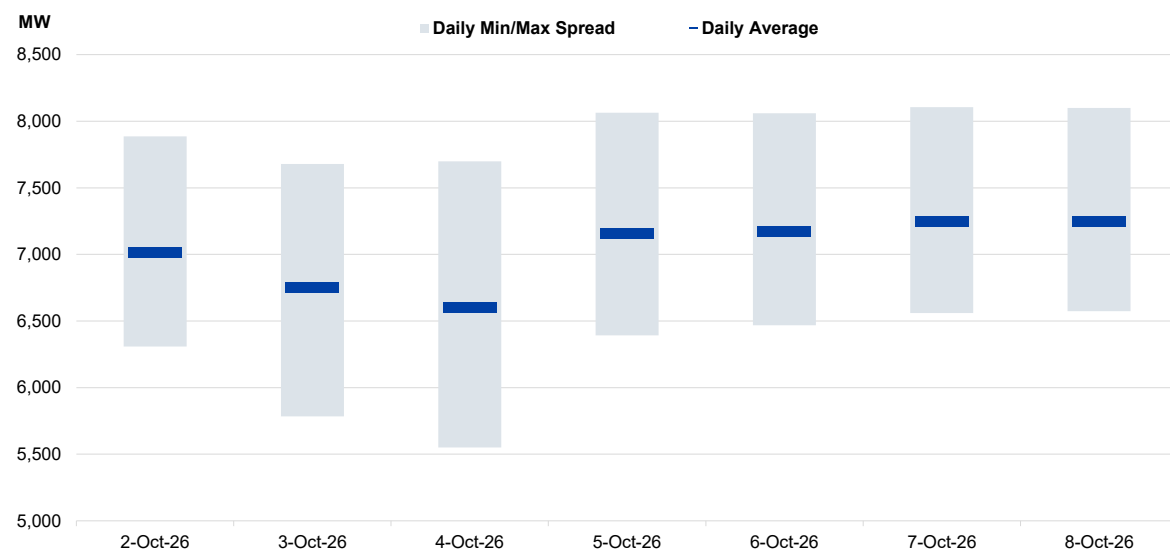
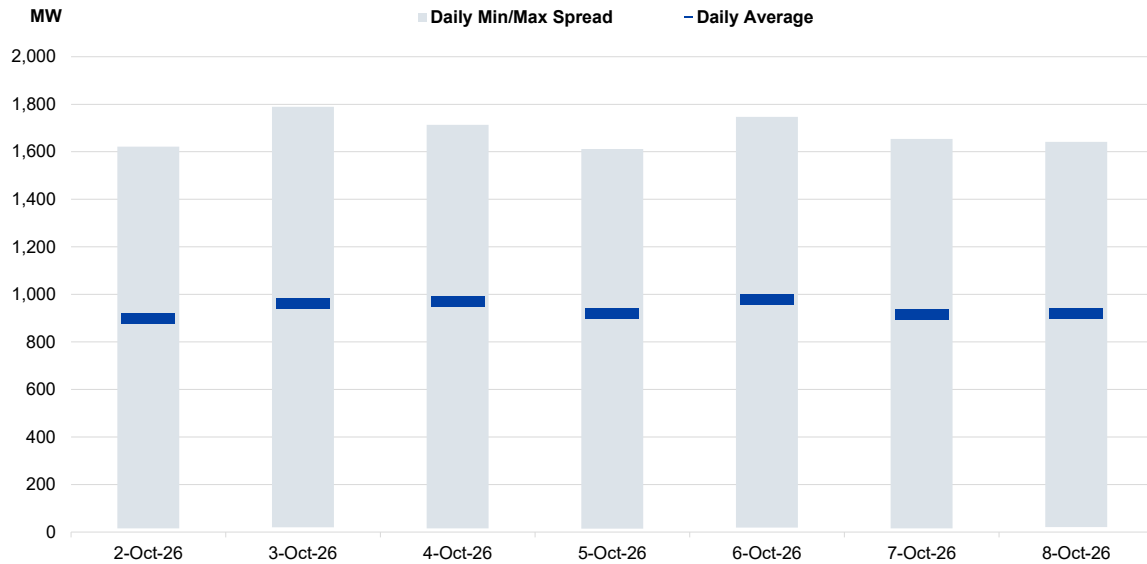


Figure 6: Seven Days Forecasted Demand Average-Max-Min



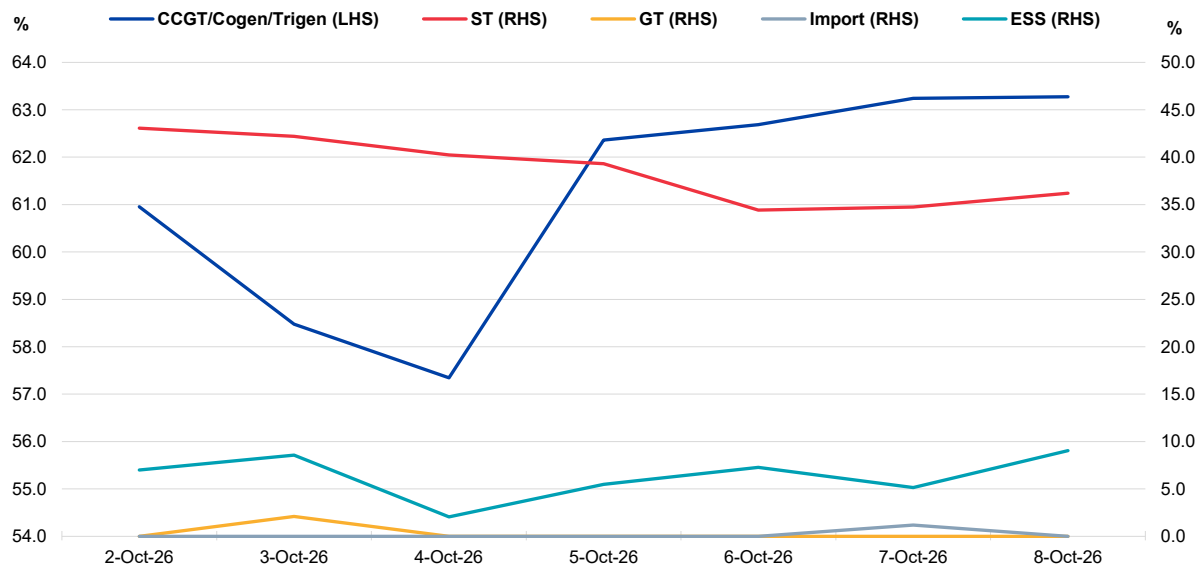
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 02-Oct-26	Sat 03-Oct-26	Sun 04-Oct-26	Mon 05-Oct-26	Tue 06-Oct-26	Wed 07-Oct-26	Thu 08-Oct-26
Forecasted Demand (MW)							
Daily Average	7,016	6,754	6,603	7,159	7,170	7,246	7,246
Daily Maximum	7,887	7,679	7,698	8,063	8,060	8,105	8,100
Daily Minimum	6,308	5,783	5,551	6,393	6,469	6,561	6,574
Forecasted Solar (MW)							
Daily Average	896	960	968	921	979	914	921
Daily Maximum	1,622	1,789	1,714	1,612	1,746	1,654	1,642
Daily Minimum	15	19	16	14	19	15	21
Total Supply (MW)							
Daily Average	7,832	7,606	7,657	8,064	8,002	7,993	8,025
Daily Maximum	8,538	8,157	8,304	8,725	8,481	8,520	8,577
Daily Minimum	7,057	7,206	7,268	7,291	7,333	7,227	7,424
Energy Price (\$/MWh)							
Daily Average	273.53	287.54	242.89	322.85	417.39	556.89	343.97
Daily Maximum	647.64	1294.01	448.83	748.04	1273.24	2545.83	763.24
Daily Minimum	145.73	98.91	98.03	141.29	145.93	130.75	151.42
Reserve & Regulation Prices (\$/MWh)							
Primary	15.99	2.42	0.02	5.70	11.90	9.61	18.65
Contingency	10.87	6.84	1.59	23.57	7.84	2.46	8.50
Regulation	11.13	5.61	1.89	3.14	12.91	10.93	10.62
Reserve & Regulation Requirement (MW)							
Primary	315	338	342	328	310	333	330
Contingency	576	586	585	572	564	590	593
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,908	6,627	6,498	7,067	7,104	7,166	7,170
ST	155	151	144	141	124	125	130
GT	0	22	0	0	0	0	0
Import	0	0	0	0	0	4	0
ESS	0	-4	1	-2	-10	-1	-6

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$763.24	7,197	0	\$763.24	\$519.75	\$797.05	No
2	\$597.55	7,052	0	\$597.55	\$505.51	\$797.05	No
3	\$469.41	6,905	0	\$469.41	\$505.52	\$797.05	No
4	\$469.26	6,812	0	\$469.26	\$501.92	\$797.05	No
5	\$469.28	6,731	0	\$469.28	\$501.93	\$797.05	No
6	\$333.24	6,663	0	\$333.24	\$495.64	\$797.05	No
7	\$314.23	6,607	0	\$314.23	\$492.42	\$797.05	No
8	\$314.22	6,583	0	\$314.22	\$489.21	\$797.05	No
9	\$302.77	6,574	0	\$302.77	\$486.40	\$797.05	No
10	\$314.24	6,605	0	\$314.24	\$483.18	\$797.05	No
11	\$348.70	6,681	0	\$348.70	\$480.69	\$797.05	No
12	\$469.28	6,833	0	\$469.28	\$472.86	\$797.05	No
13	\$469.11	7,018	0	\$469.11	\$469.27	\$797.05	No
14	\$469.69	7,206	5	\$469.69	\$460.91	\$797.05	No
15	\$469.35	7,393	21	\$469.35	\$457.57	\$797.05	No
16	\$469.30	7,559	63	\$469.30	\$440.93	\$797.05	No
17	\$469.66	7,676	167	\$469.66	\$424.19	\$797.05	No
18	\$320.97	7,567	416	\$320.97	\$426.29	\$797.05	No
19	\$302.95	7,441	645	\$302.95	\$428.60	\$797.05	No
20	\$191.41	7,301	875	\$191.41	\$428.37	\$797.05	No
21	\$188.50	7,128	1,121	\$188.50	\$428.31	\$797.05	No
22	\$188.51	7,093	1,220	\$188.51	\$428.27	\$797.05	No
23	\$184.32	6,974	1,361	\$184.32	\$428.46	\$797.05	No
24	\$182.43	6,857	1,446	\$182.43	\$429.22	\$797.05	No
25	\$152.50	6,769	1,503	\$152.50	\$429.35	\$797.05	No
26	\$152.05	6,674	1,601	\$152.05	\$429.49	\$797.05	No
27	\$152.27	6,698	1,617	\$152.27	\$429.81	\$797.05	No
28	\$151.42	6,679	1,642	\$151.42	\$430.24	\$797.05	No
29	\$155.19	6,742	1,566	\$155.19	\$430.67	\$797.05	No
30	\$174.92	6,791	1,519	\$174.92	\$430.66	\$797.05	No
31	\$189.09	7,128	1,256	\$189.09	\$430.94	\$797.05	No
32	\$191.18	7,345	1,033	\$191.18	\$431.26	\$797.05	No
33	\$184.60	7,338	1,036	\$184.60	\$431.17	\$797.05	No
34	\$262.54	7,615	715	\$262.54	\$432.69	\$797.05	No
35	\$197.34	7,688	592	\$197.34	\$432.81	\$797.05	No
36	\$212.19	7,773	415	\$212.19	\$432.56	\$797.05	No
37	\$302.88	7,893	215	\$302.88	\$429.09	\$797.05	No
38	\$469.85	8,039	52	\$469.85	\$422.97	\$797.05	No
39	\$404.18	8,080	0	\$404.18	\$420.80	\$797.05	No
40	\$404.14	8,081	0	\$404.14	\$419.09	\$797.05	No
41	\$481.36	8,100	0	\$481.36	\$402.38	\$797.05	No
42	\$470.24	8,075	0	\$470.24	\$385.33	\$797.05	No
43	\$469.69	7,996	0	\$469.69	\$368.63	\$797.05	No
44	\$398.72	7,857	0	\$398.72	\$364.48	\$797.05	No
45	\$404.27	7,712	0	\$404.27	\$357.00	\$797.05	No
46	\$314.34	7,573	0	\$314.34	\$353.77	\$797.05	No
47	\$572.08	7,421	0	\$572.08	\$355.91	\$797.05	No
48	\$572.00	7,284	0	\$572.00	\$343.97	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	7,112	132	0	0	2
2	6,965	132	0	0	2
3	6,815	132	0	0	2
4	6,722	132	0	0	2
5	6,639	132	0	0	2
6	6,569	132	0	0	2
7	6,512	132	0	0	2
8	6,488	132	0	0	2
9	6,481	132	0	0	0
10	6,510	132	0	0	2
11	6,587	132	0	0	2
12	6,741	132	0	0	2
13	6,928	132	0	0	2
14	7,090	132	0	0	31
15	7,282	129	0	0	31
16	7,450	129	0	0	31
17	7,556	129	0	0	42
18	7,456	129	0	0	32
19	7,351	129	0	0	10
20	7,220	129	0	0	0
21	7,051	129	0	0	-6
22	7,016	129	0	0	-5
23	6,910	129	0	0	-20
24	6,799	129	0	0	-26
25	6,734	129	0	0	-50
26	6,641	129	0	0	-53
27	6,702	129	0	0	-90
28	6,691	129	0	0	-99
29	6,747	129	0	0	-90
30	6,787	129	0	0	-81
31	7,084	129	0	0	-38
32	7,291	129	0	0	-25
33	7,270	129	0	0	-10
34	7,538	129	0	0	0
35	7,623	129	0	0	-12
36	7,698	129	0	0	0
37	7,817	129	0	0	2
38	7,965	129	0	0	2
39	7,999	129	0	0	11
40	8,000	129	0	0	11
41	8,019	129	0	0	11
42	7,995	129	0	0	11
43	7,914	129	0	0	11
44	7,774	129	0	0	11
45	7,627	129	0	0	11
46	7,486	129	0	0	11
47	7,332	129	0	0	11
48	7,194	129	0	0	11

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