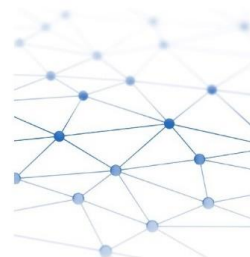
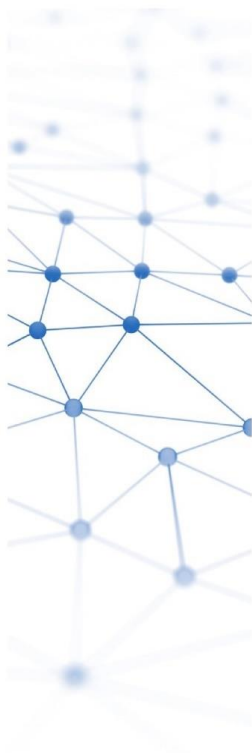


Daily Trading Report

07 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

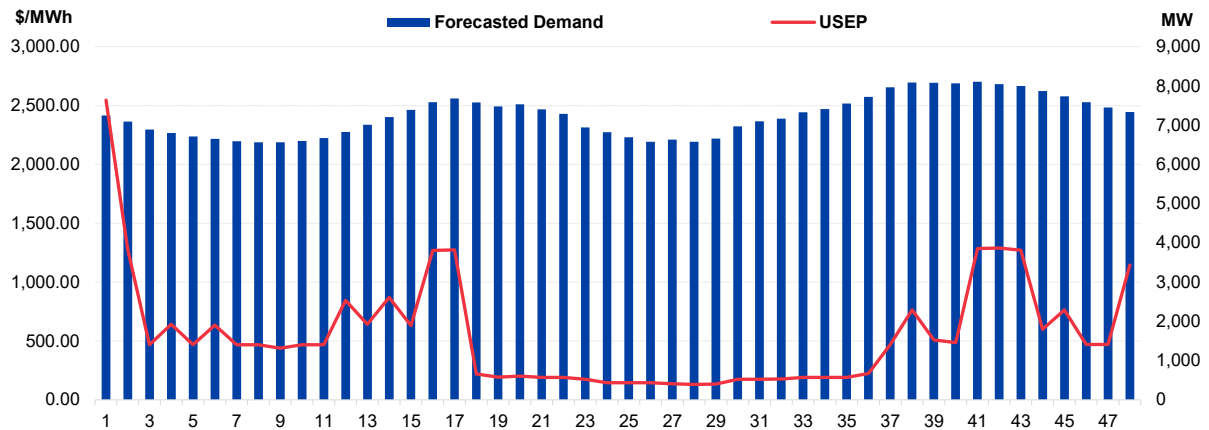


Figure 2: Periodic Ancillary Prices

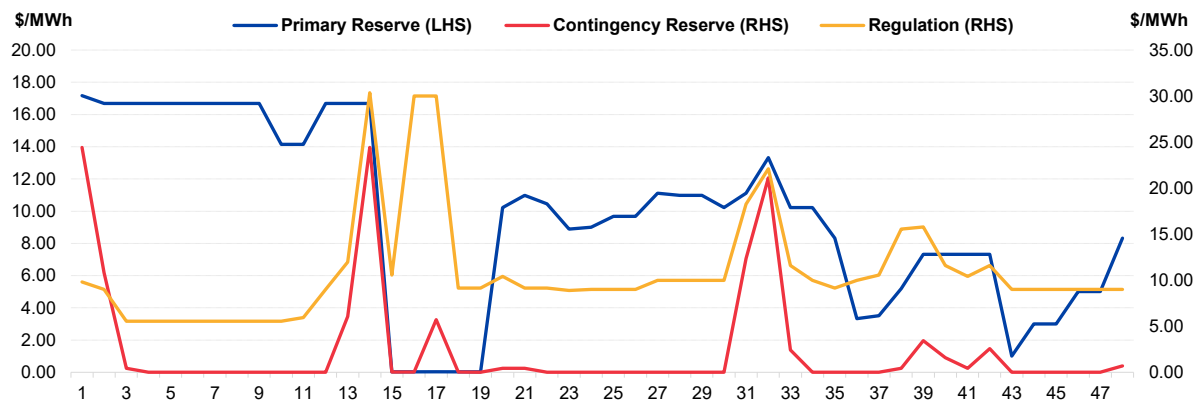


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	5 out of 5967	1462 out of 5967	71 out of 5967
Daily Average	7,246	7,993	556.89
Previous day	7,170	8,002	417.39
Change (%)	1.1%	-0.1%	33.4%
Daily Max	8,105	8,520	2,545.83
Previous day	8,060	8,481	1273.24
Change (%)	0.5%	0.5%	99.9%
Daily Min	6,561	7,227	130.75
Previous day	6,469	7,333	145.93
Change (%)	1.4%	-1.4%	-10.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	9.61	2.46	10.93
Previous day	11.90	7.84	12.91
Change (%)	-19.2%	-68.6%	-15.3%
Daily Max	17.17	24.42	30.36
Previous day	17.17	76.76	76.76
Change (%)	0.0%	-68.2%	-60.4%
Daily Min	0.03	0.01	5.55
Previous day	0.42	0.01	5.01
Change (%)	-92.9%	0.0%	10.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

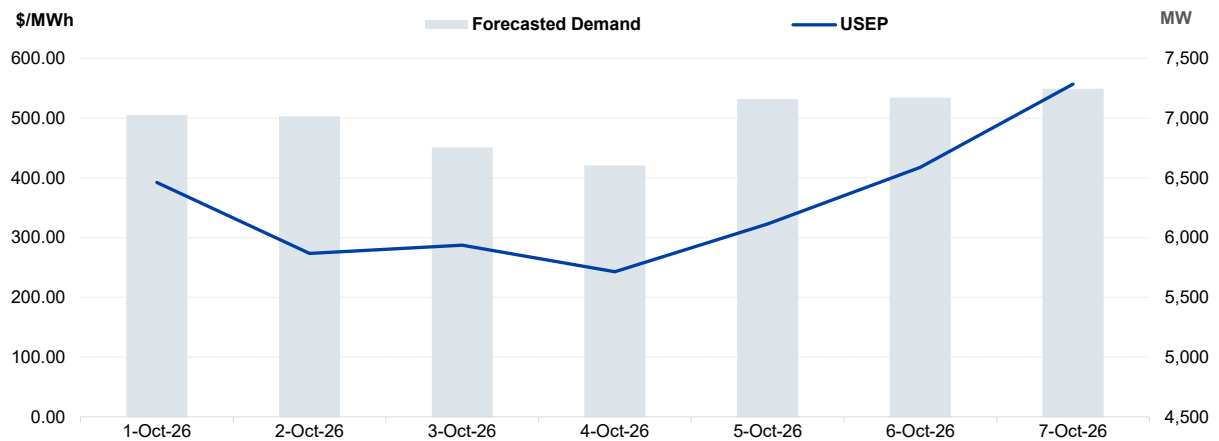


Figure 5: Seven Days USEP Average-Max-Min

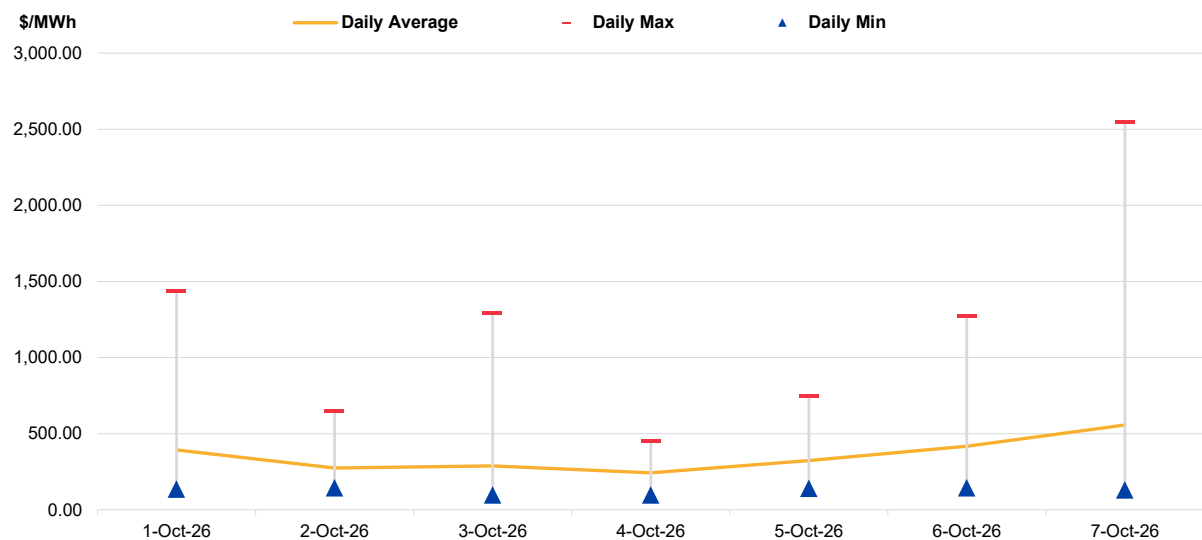
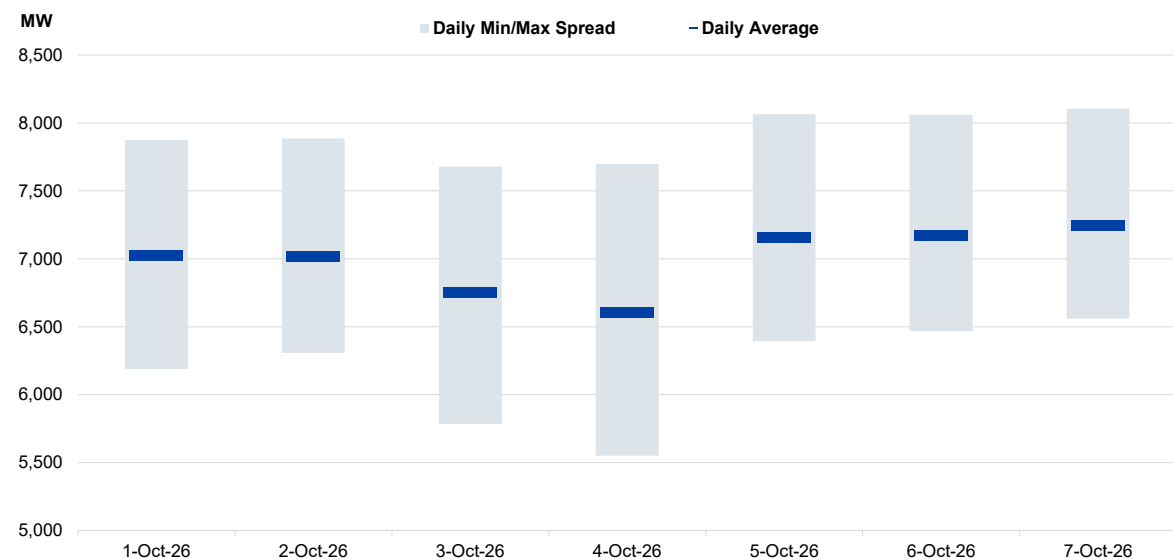
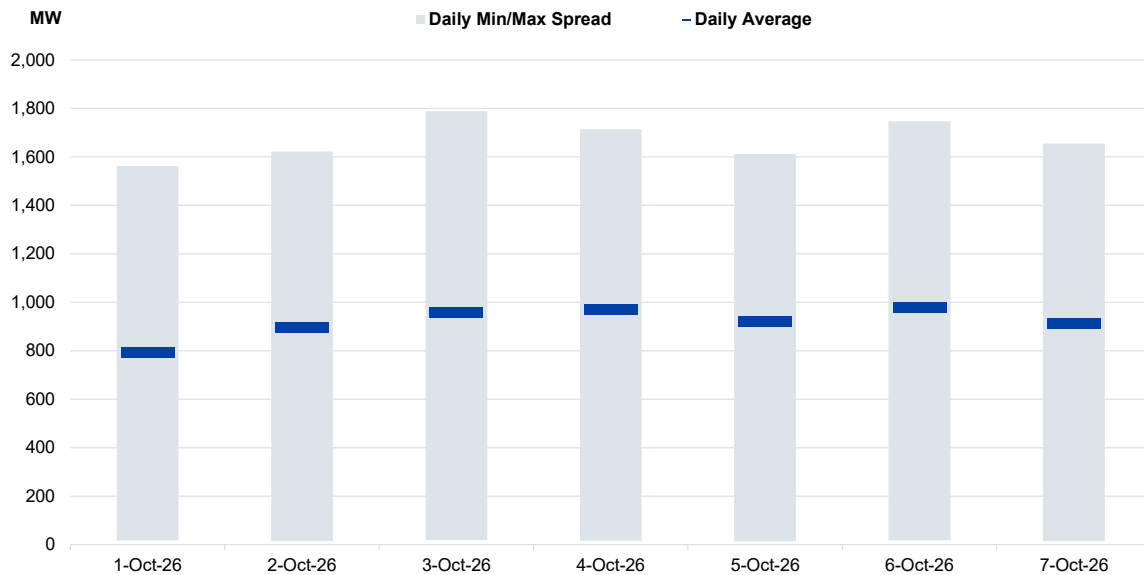


Figure 6: Seven Days Forecasted Demand Average-Max-Min



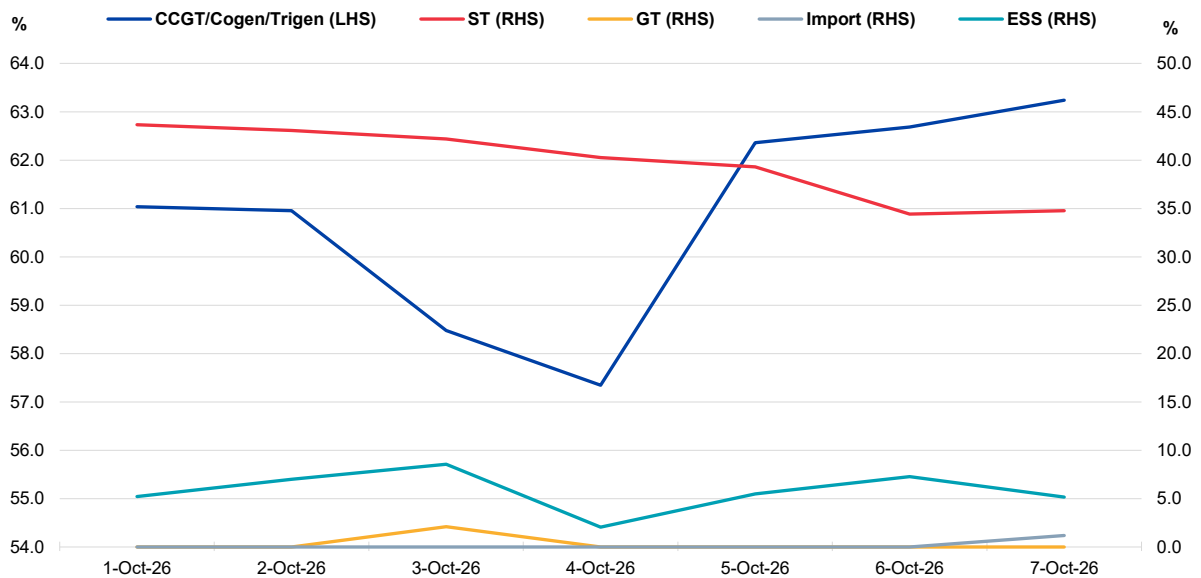
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 01-Oct-26	Fri 02-Oct-26	Sat 03-Oct-26	Sun 04-Oct-26	Mon 05-Oct-26	Tue 06-Oct-26	Wed 07-Oct-26
Forecasted Demand (MW)							
Daily Average	7,025	7,016	6,754	6,603	7,159	7,170	7,246
Daily Maximum	7,875	7,887	7,679	7,698	8,063	8,060	8,105
Daily Minimum	6,188	6,308	5,783	5,551	6,393	6,469	6,561
Forecasted Solar (MW)							
Daily Average	793	896	960	968	921	979	914
Daily Maximum	1,563	1,622	1,789	1,714	1,612	1,746	1,654
Daily Minimum	17	15	19	16	14	19	15
Total Supply (MW)							
Daily Average	7,766	7,832	7,606	7,657	8,064	8,002	7,993
Daily Maximum	8,256	8,538	8,157	8,304	8,725	8,481	8,520
Daily Minimum	7,066	7,057	7,206	7,268	7,291	7,333	7,227
Energy Price (\$/MWh)							
Daily Average	392.22	273.53	287.54	242.89	322.85	417.39	556.89
Daily Maximum	1437.04	647.64	1294.01	448.83	748.04	1273.24	2545.83
Daily Minimum	136.72	145.73	98.91	98.03	141.29	145.93	130.75
Reserve & Regulation Prices (\$/MWh)							
Primary	30.65	15.99	2.42	0.02	5.70	11.90	9.61
Contingency	42.76	10.87	6.84	1.59	23.57	7.84	2.46
Regulation	29.38	11.13	5.61	1.89	3.14	12.91	10.93
Reserve & Regulation Requirement (MW)							
Primary	309	315	338	342	328	310	333
Contingency	560	576	586	585	572	564	590
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,917	6,908	6,627	6,498	7,067	7,104	7,166
ST	157	155	151	144	141	124	125
GT	0	0	22	0	0	0	0
Import	0	0	0	0	0	0	4
ESS	-3	0	-4	1	-2	-10	-1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Wednesday, 07 October 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$2,545.83	7,248	0	\$2,545.83	\$460.66	\$797.05	No
2	\$1,281.26	7,092	0	\$1,281.26	\$480.42	\$797.05	No
3	\$468.94	6,888	0	\$468.94	\$482.30	\$797.05	No
4	\$641.75	6,796	0	\$641.75	\$489.09	\$797.05	No
5	\$468.79	6,713	0	\$468.79	\$490.67	\$797.05	No
6	\$635.45	6,648	0	\$635.45	\$496.02	\$797.05	No
7	\$468.67	6,592	0	\$468.67	\$498.87	\$797.05	No
8	\$468.23	6,563	0	\$468.23	\$502.22	\$797.05	No
9	\$437.87	6,561	0	\$437.87	\$504.95	\$797.05	No
10	\$468.62	6,595	0	\$468.62	\$507.80	\$797.05	No
11	\$468.18	6,668	0	\$468.18	\$511.06	\$797.05	No
12	\$845.00	6,826	0	\$845.00	\$518.90	\$797.05	No
13	\$641.67	7,012	0	\$641.67	\$524.07	\$797.05	No
14	\$870.72	7,209	4	\$870.72	\$532.44	\$797.05	No
15	\$629.62	7,392	15	\$629.62	\$537.35	\$797.05	No
16	\$1,268.22	7,588	52	\$1,268.22	\$554.00	\$797.05	No
17	\$1,273.29	7,683	175	\$1,273.29	\$574.22	\$797.05	No
18	\$219.83	7,581	427	\$219.83	\$574.58	\$797.05	No
19	\$192.34	7,478	614	\$192.34	\$574.57	\$797.05	No
20	\$202.40	7,532	649	\$202.40	\$574.71	\$797.05	No
21	\$191.24	7,401	847	\$191.24	\$574.61	\$797.05	No
22	\$190.62	7,289	1,000	\$190.62	\$574.49	\$797.05	No
23	\$175.02	6,945	1,342	\$175.02	\$574.13	\$797.05	No
24	\$146.19	6,818	1,421	\$146.19	\$573.23	\$797.05	No
25	\$146.11	6,688	1,518	\$146.11	\$573.12	\$797.05	No
26	\$145.45	6,578	1,614	\$145.45	\$572.21	\$797.05	No
27	\$136.82	6,629	1,578	\$136.82	\$572.02	\$797.05	No
28	\$130.75	6,579	1,654	\$130.75	\$571.70	\$797.05	No
29	\$134.64	6,660	1,647	\$134.64	\$571.47	\$797.05	No
30	\$175.44	6,966	1,368	\$175.44	\$572.08	\$797.05	No
31	\$175.47	7,094	1,247	\$175.47	\$572.69	\$797.05	No
32	\$175.72	7,163	1,192	\$175.72	\$572.41	\$797.05	No
33	\$189.31	7,329	1,077	\$189.31	\$572.35	\$797.05	No
34	\$189.32	7,410	967	\$189.32	\$562.91	\$797.05	No
35	\$191.42	7,553	759	\$191.42	\$550.98	\$797.05	No
36	\$224.41	7,722	505	\$224.41	\$549.29	\$797.05	No
37	\$469.51	7,966	204	\$469.51	\$551.63	\$797.05	No
38	\$763.63	8,084	63	\$763.63	\$557.09	\$797.05	No
39	\$508.45	8,077	0	\$508.45	\$558.54	\$797.05	No
40	\$485.85	8,067	0	\$485.85	\$558.07	\$797.05	No
41	\$1,283.78	8,105	0	\$1,283.78	\$565.43	\$797.05	No
42	\$1,288.62	8,044	0	\$1,288.62	\$578.89	\$797.05	No
43	\$1,270.91	8,001	0	\$1,270.91	\$578.84	\$797.05	No
44	\$597.95	7,868	0	\$597.95	\$577.91	\$797.05	No
45	\$763.53	7,731	0	\$763.53	\$567.29	\$797.05	No
46	\$469.55	7,587	0	\$469.55	\$567.30	\$797.05	No
47	\$469.36	7,450	0	\$469.36	\$559.46	\$797.05	No
48	\$1,144.81	7,338	0	\$1,144.81	\$556.89	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	7,179	111	0	0	4
2	7,023	111	0	0	2
3	6,819	111	0	0	0
4	6,727	111	0	0	0
5	6,642	111	0	0	0
6	6,576	111	0	0	0
7	6,511	119	0	0	0
8	6,483	119	0	0	0
9	6,480	119	0	0	0
10	6,514	119	0	0	0
11	6,588	119	0	0	0
12	6,747	119	0	0	0
13	6,935	119	0	0	0
14	7,135	119	0	0	0
15	7,320	119	0	0	0
16	7,516	119	0	0	2
17	7,612	119	0	0	2
18	7,505	126	0	0	0
19	7,300	126	0	100	0
20	7,354	126	0	100	0
21	7,323	126	0	0	0
22	7,207	129	0	0	0
23	6,941	129	0	0	-80
24	6,828	129	0	0	-96
25	6,633	129	0	0	-31
26	6,492	129	0	0	0
27	6,543	129	0	0	-1
28	6,495	129	0	0	-2
29	6,582	129	0	0	-7
30	6,910	129	0	0	-25
31	7,035	129	0	0	-20
32	7,098	129	0	0	-13
33	7,261	129	0	0	-9
34	7,345	129	0	0	-11
35	7,477	129	0	0	0
36	7,647	129	0	0	0
37	7,885	129	0	0	8
38	8,000	129	0	0	13
39	7,995	129	0	0	12
40	7,986	129	0	0	11
41	8,002	132	0	0	30
42	7,942	132	0	0	30
43	7,897	132	0	0	30
44	7,778	132	0	0	16
45	7,639	132	0	0	16
46	7,497	132	0	0	11
47	7,358	132	0	0	11
48	7,226	132	0	0	30

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