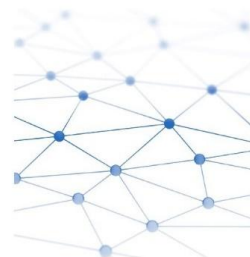
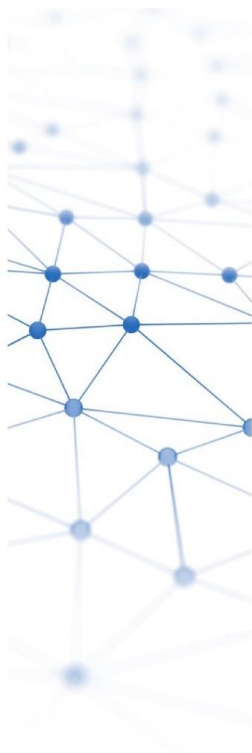


Daily Trading Report

06 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

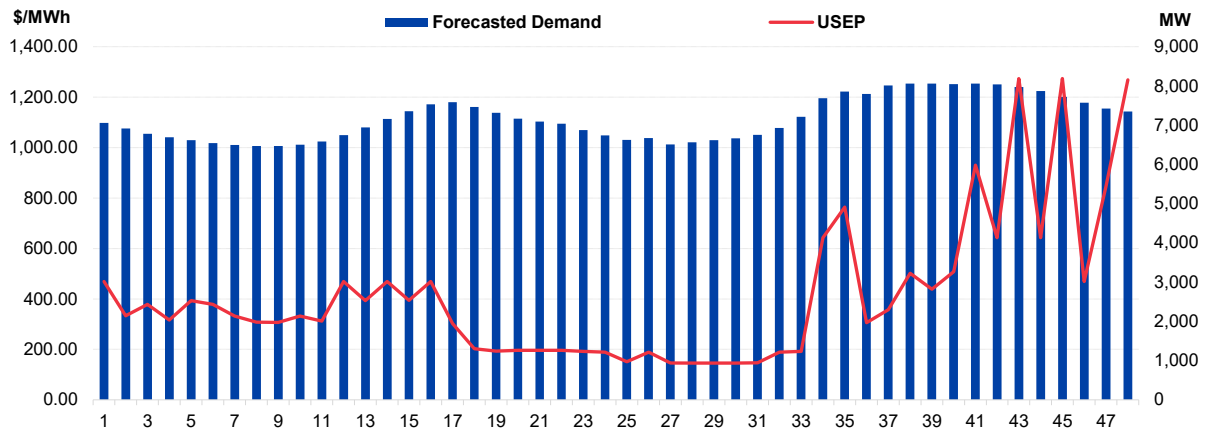


Figure 2: Periodic Ancillary Prices

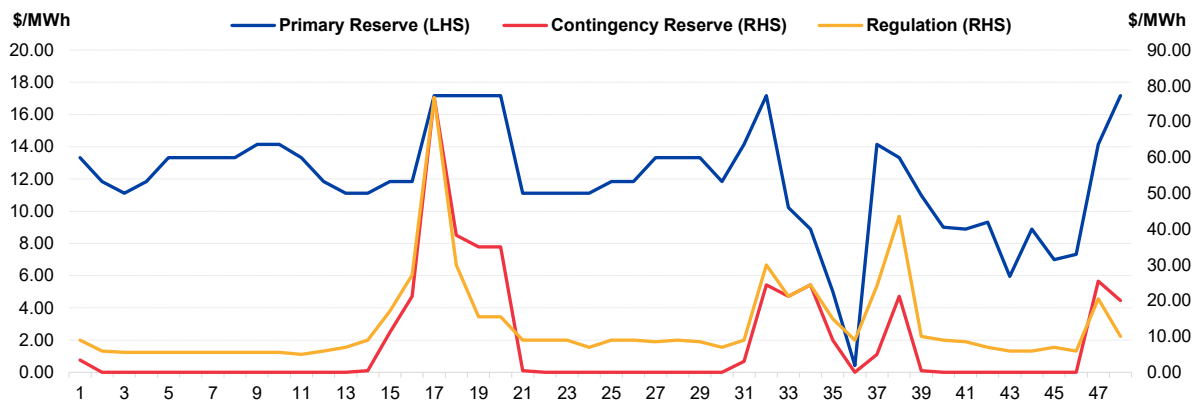


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	19 out of 5966	1429 out of 5966	130 out of 5966
Daily Average	7,170	8,002	417.39
Previous day	7,159	8,064	322.85
Change (%)	0.2%	-0.8%	29.3%
Daily Max	8,060	8,481	1,273.24
Previous day	8,063	8,725	748.04
Change (%)	0.0%	-2.8%	70.2%
Daily Min	6,469	7,333	145.93
Previous day	6,393	7,291	141.29
Change (%)	1.2%	0.6%	3.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	11.90	7.84	12.91
Previous day	5.70	23.57	3.14
Change (%)	108.8%	-66.7%	311.1%
Daily Max	17.17	76.76	76.76
Previous day	33.33	150.44	22.55
Change (%)	-48.5%	-49.0%	240.4%
Daily Min	0.42	0.01	5.01
Previous day	0.01	0.01	0.01
Change (%)	4100.0%	0.0%	50000.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

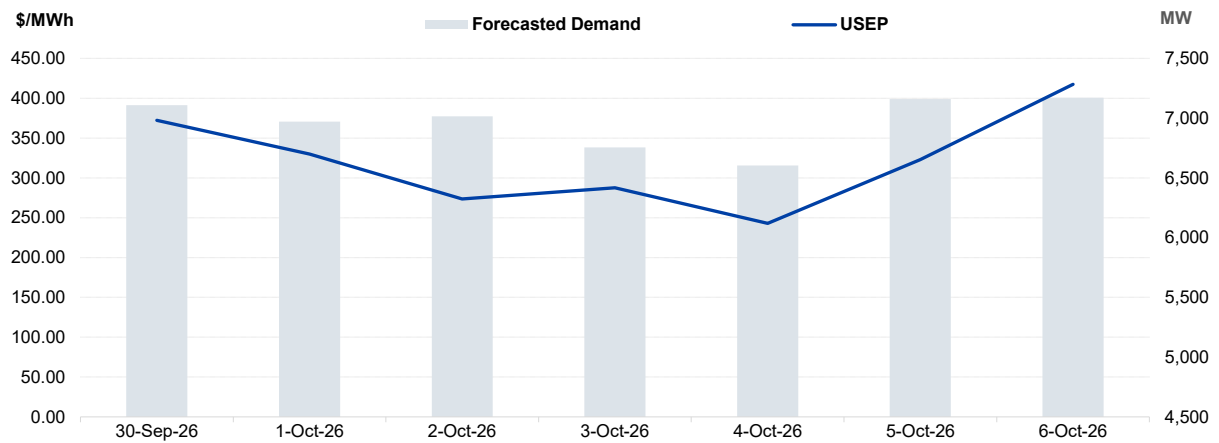


Figure 5: Seven Days USEP Average-Max-Min

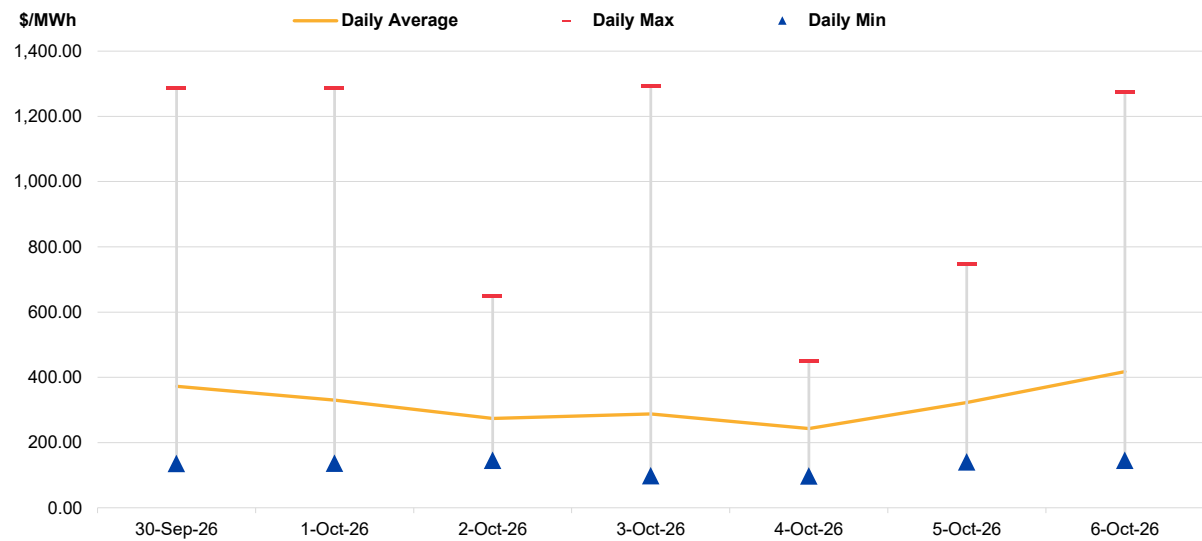


Figure 6: Seven Days Forecasted Demand Average-Max-Min

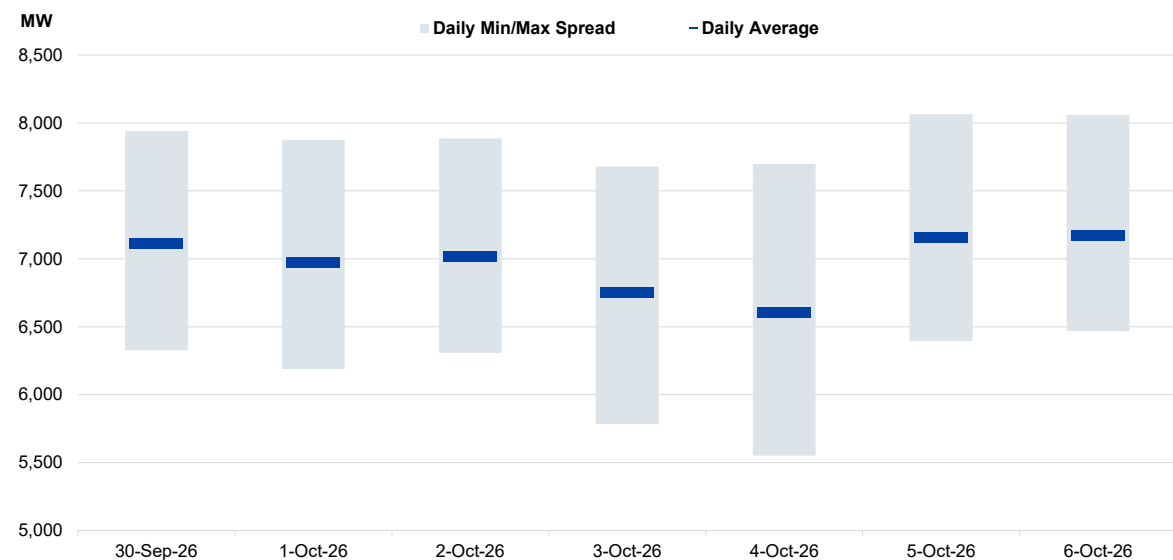
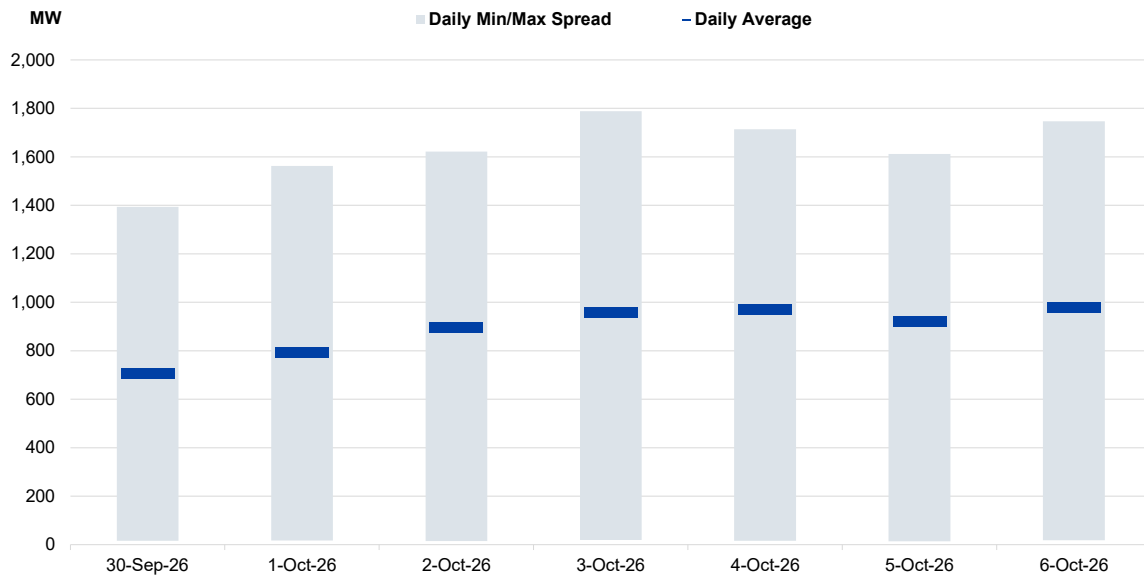
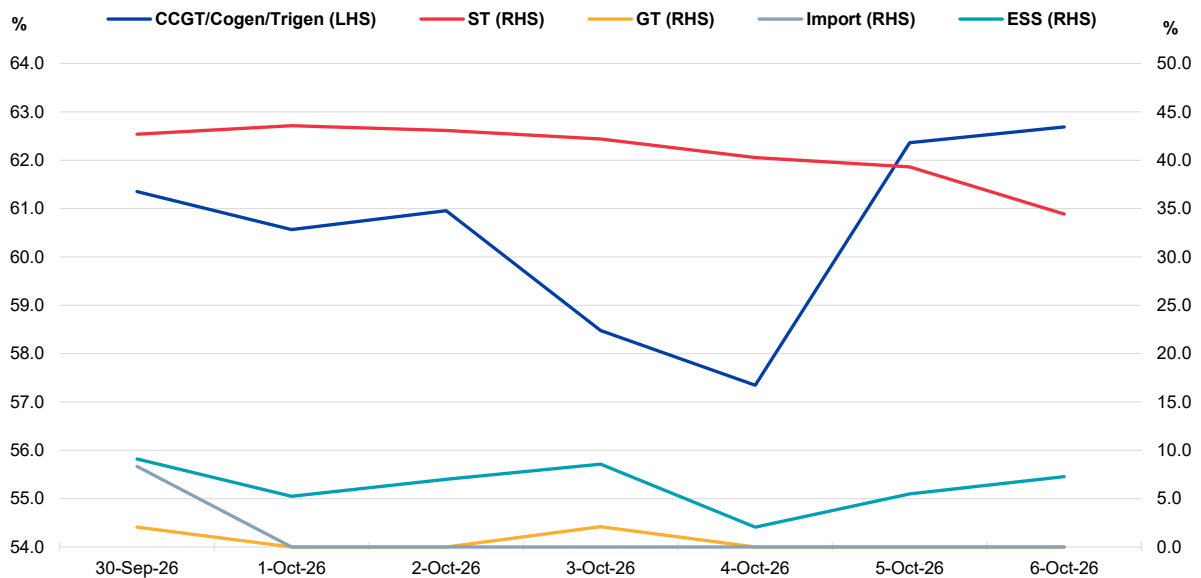


Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Wed 30-Sep-26	Thu 01-Oct-26	Fri 02-Oct-26	Sat 03-Oct-26	Sun 04-Oct-26	Mon 05-Oct-26	Tue 06-Oct-26
Forecasted Demand (MW)							
Daily Average	7,109	6,971	7,016	6,754	6,603	7,159	7,170
Daily Maximum	7,940	7,875	7,887	7,679	7,698	8,063	8,060
Daily Minimum	6,327	6,188	6,308	5,783	5,551	6,393	6,469
Forecasted Solar (MW)							
Daily Average	706	793	896	960	968	921	979
Daily Maximum	1,394	1,563	1,622	1,789	1,714	1,612	1,746
Daily Minimum	16	17	15	19	16	14	19
Total Supply (MW)							
Daily Average	8,125	7,739	7,832	7,606	7,657	8,064	8,002
Daily Maximum	8,531	8,256	8,538	8,157	8,304	8,725	8,481
Daily Minimum	7,492	7,066	7,057	7,206	7,268	7,291	7,333
Energy Price (\$/MWh)							
Daily Average	372.37	329.95	273.53	287.54	242.89	322.85	417.39
Daily Maximum	1285.26	1286.28	647.64	1294.01	448.83	748.04	1273.24
Daily Minimum	136.22	136.72	145.73	98.91	98.03	141.29	145.93
Reserve & Regulation Prices (\$/MWh)							
Primary	15.13	27.37	15.99	2.42	0.02	5.70	11.90
Contingency	3.55	33.68	10.87	6.84	1.59	23.57	7.84
Regulation	8.66	25.58	11.13	5.61	1.89	3.14	12.91
Reserve & Regulation Requirement (MW)							
Primary	312	310	315	338	342	328	310
Contingency	581	560	576	586	585	572	564
Regulation	99	99	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,952	6,863	6,908	6,627	6,498	7,067	7,104
ST	153	156	155	151	144	141	124
GT	21	0	0	22	0	0	0
Import	29	0	0	0	0	0	0
ESS	-1	-4	0	-4	1	-2	-10

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$468.97	7,056	0	\$468.97	\$317.64	\$797.05	No
2	\$332.82	6,914	0	\$332.82	\$308.99	\$797.05	No
3	\$378.44	6,782	0	\$378.44	\$303.09	\$797.05	No
4	\$315.81	6,691	0	\$315.81	\$299.83	\$797.05	No
5	\$393.17	6,614	0	\$393.17	\$298.17	\$797.05	No
6	\$378.43	6,546	0	\$378.43	\$297.87	\$797.05	No
7	\$331.80	6,494	0	\$331.80	\$296.91	\$797.05	No
8	\$307.59	6,469	0	\$307.59	\$295.44	\$797.05	No
9	\$306.87	6,469	0	\$306.87	\$293.65	\$797.05	No
10	\$331.80	6,503	0	\$331.80	\$290.72	\$797.05	No
11	\$311.66	6,583	0	\$311.66	\$290.92	\$797.05	No
12	\$468.72	6,745	0	\$468.72	\$293.48	\$797.05	No
13	\$393.29	6,944	0	\$393.29	\$293.80	\$797.05	No
14	\$469.15	7,158	5	\$469.15	\$295.69	\$797.05	No
15	\$393.75	7,357	19	\$393.75	\$296.00	\$797.05	No
16	\$469.34	7,534	58	\$469.34	\$295.90	\$797.05	No
17	\$302.82	7,587	206	\$302.82	\$295.45	\$797.05	No
18	\$202.49	7,463	467	\$202.49	\$293.75	\$797.05	No
19	\$192.62	7,316	713	\$192.62	\$293.55	\$797.05	No
20	\$195.84	7,163	950	\$195.84	\$293.69	\$797.05	No
21	\$196.03	7,091	1,124	\$196.03	\$293.84	\$797.05	No
22	\$196.38	7,035	1,235	\$196.38	\$294.07	\$797.05	No
23	\$192.40	6,877	1,418	\$192.40	\$294.44	\$797.05	No
24	\$189.03	6,738	1,557	\$189.03	\$295.34	\$797.05	No
25	\$151.40	6,622	1,664	\$151.40	\$295.45	\$797.05	No
26	\$189.06	6,673	1,608	\$189.06	\$296.35	\$797.05	No
27	\$145.93	6,511	1,746	\$145.93	\$296.36	\$797.05	No
28	\$146.19	6,566	1,736	\$146.19	\$296.46	\$797.05	No
29	\$145.95	6,618	1,695	\$145.95	\$296.56	\$797.05	No
30	\$146.19	6,663	1,620	\$146.19	\$296.57	\$797.05	No
31	\$146.24	6,749	1,514	\$146.24	\$296.58	\$797.05	No
32	\$189.17	6,930	1,366	\$189.17	\$297.04	\$797.05	No
33	\$191.95	7,212	1,105	\$191.95	\$297.07	\$797.05	No
34	\$642.58	7,685	655	\$642.58	\$304.52	\$797.05	No
35	\$764.11	7,856	433	\$764.11	\$316.23	\$797.05	No
36	\$305.49	7,794	387	\$305.49	\$315.86	\$797.05	No
37	\$356.94	8,008	153	\$356.94	\$316.67	\$797.05	No
38	\$501.72	8,056	66	\$501.72	\$312.73	\$797.05	No
39	\$438.79	8,060	0	\$438.79	\$315.13	\$797.05	No
40	\$508.49	8,046	0	\$508.49	\$318.73	\$797.05	No
41	\$930.24	8,059	0	\$930.24	\$330.18	\$797.05	No
42	\$642.67	8,039	0	\$642.67	\$336.57	\$797.05	No
43	\$1,273.24	7,972	0	\$1,273.24	\$356.10	\$797.05	No
44	\$642.61	7,870	0	\$642.61	\$363.08	\$797.05	No
45	\$1,273.20	7,722	0	\$1,273.20	\$383.23	\$797.05	No
46	\$469.15	7,568	0	\$469.15	\$387.05	\$797.05	No
47	\$845.83	7,420	0	\$845.83	\$397.95	\$797.05	No
48	\$1,268.29	7,346	0	\$1,268.29	\$417.39	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,965	136	0	0	2
2	6,820	136	0	0	2
3	6,687	136	0	0	2
4	6,595	136	0	0	2
5	6,517	136	0	0	2
6	6,448	136	0	0	2
7	6,395	136	0	0	2
8	6,369	136	0	0	2
9	6,369	136	0	0	2
10	6,403	136	0	0	2
11	6,484	136	0	0	2
12	6,647	136	0	0	2
13	6,849	136	0	0	2
14	7,072	128	0	0	3
15	7,274	128	0	0	3
16	7,452	128	0	0	3
17	7,498	128	0	0	11
18	7,384	128	0	0	0
19	7,240	128	0	0	-4
20	7,082	128	0	0	0
21	7,008	128	0	0	0
22	7,012	128	0	0	-60
23	6,852	128	0	0	-60
24	6,713	128	0	0	-60
25	6,617	128	0	0	-81
26	6,649	128	0	0	-60
27	6,544	128	0	0	-120
28	6,568	128	0	0	-88
29	6,567	121	0	0	-28
30	6,599	116	0	0	-9
31	6,687	116	0	0	-9
32	6,876	111	0	0	-11
33	7,168	111	0	0	-17
34	7,623	111	0	0	4
35	7,794	111	0	0	4
36	7,732	111	0	0	4
37	7,939	111	0	0	15
38	7,987	111	0	0	15
39	7,991	111	0	0	15
40	7,970	111	0	0	22
41	8,003	111	0	0	2
42	7,985	111	0	0	0
43	7,916	111	0	0	2
44	7,814	111	0	0	0
45	7,662	111	0	0	2
46	7,509	111	0	0	0
47	7,359	111	0	0	0
48	7,282	111	0	0	2

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