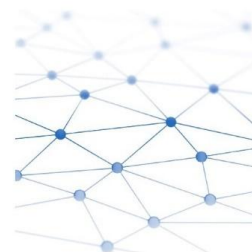
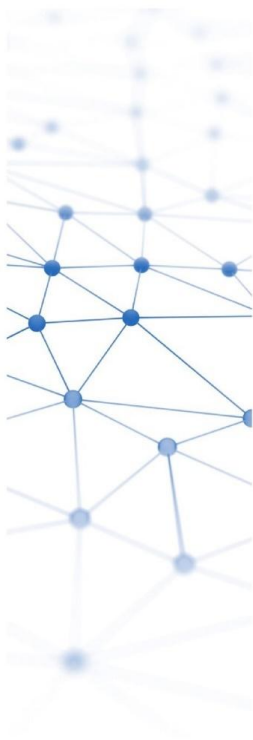


Daily Trading Report

05 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

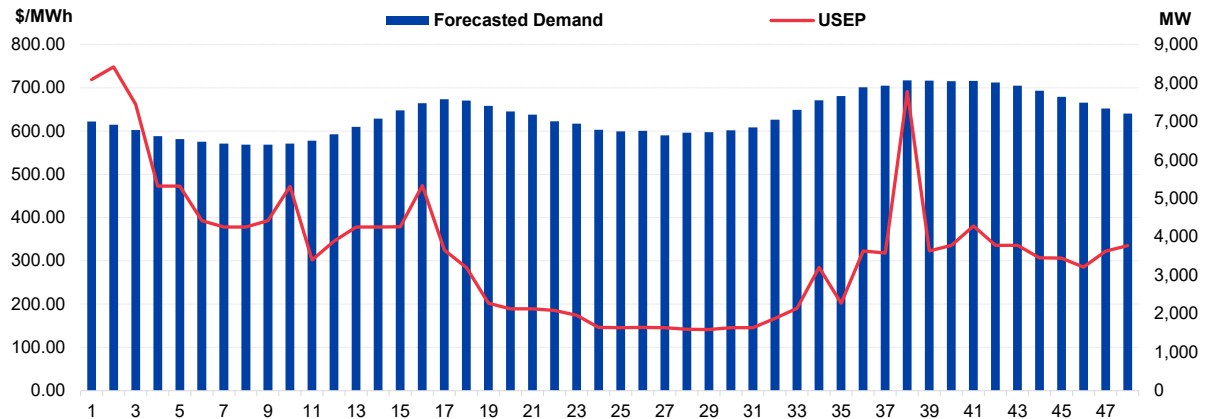


Figure 2: Periodic Ancillary Prices

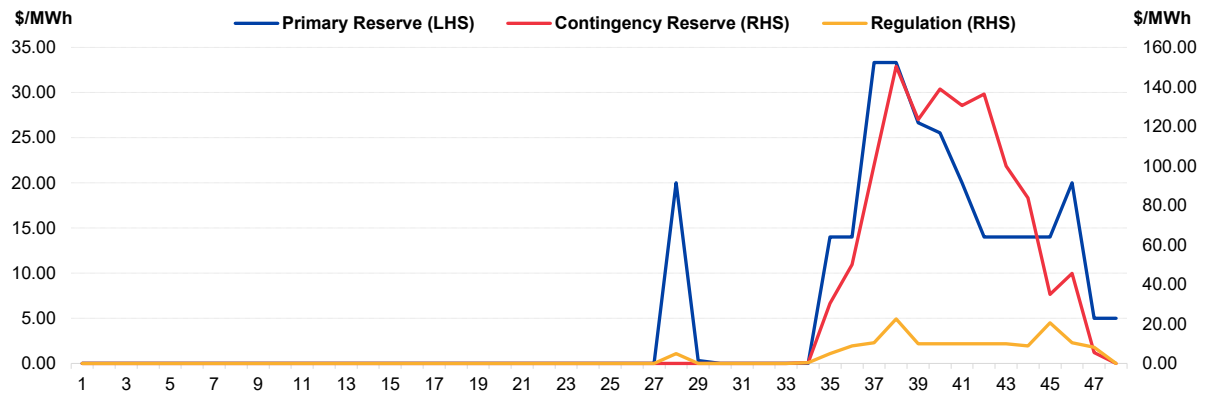


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	22 out of 5965	1203 out of 5965	269 out of 5965
Daily Average	7,159	8,064	322.85
Previous day	6,603	7,657	242.89
Change (%)	8.4%	5.3%	32.9%
Daily Max	8,063	8,725	748.04
Previous day	7,698	8,304	448.83
Change (%)	4.7%	5.1%	66.7%
Daily Min	6,393	7,291	141.29
Previous day	5,551	7,268	98.03
Change (%)	15.2%	0.3%	44.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	5.70	23.57	3.14
Previous day	0.02	1.59	1.89
Change (%)	28400.0%	1382.4%	66.1%
Daily Max	33.33	150.44	22.55
Previous day	0.33	25.33	7.81
Change (%)	10000.0%	493.9%	188.7%
Daily Min	0.01	0.01	0.01
Previous day	0.01	0.01	0.01
Change (%)	0.0%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

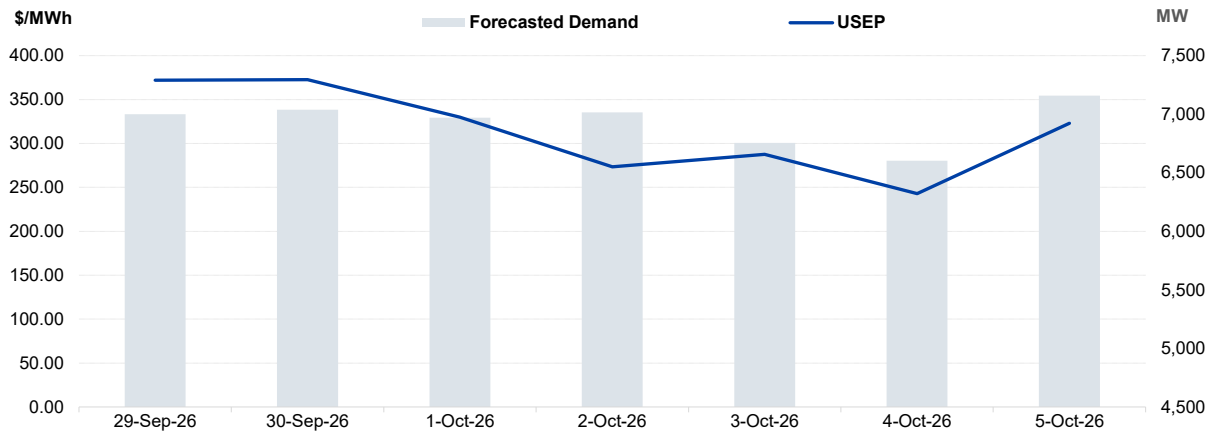


Figure 5: Seven Days USEP Average-Max-Min

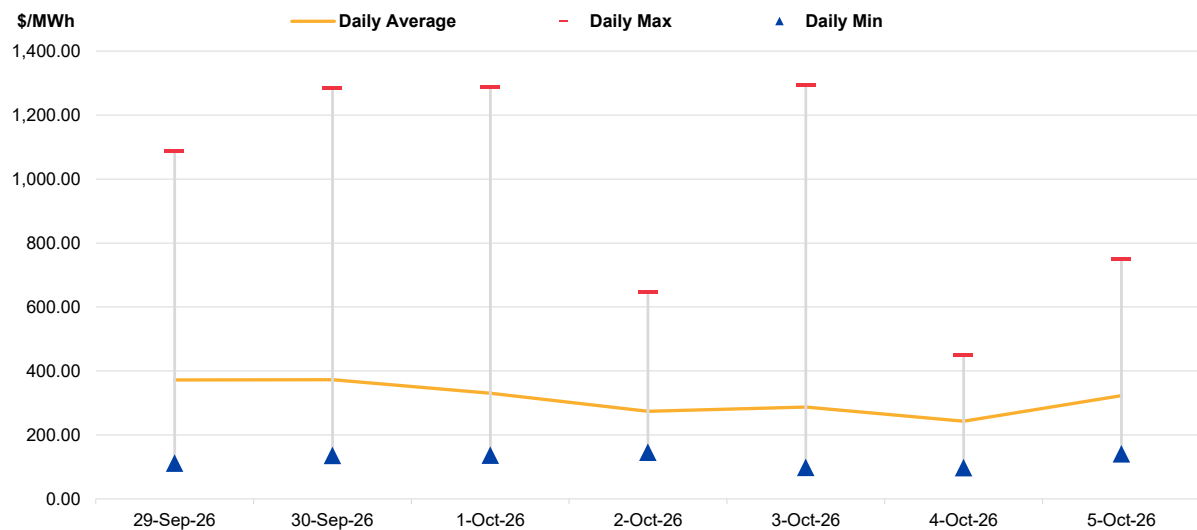
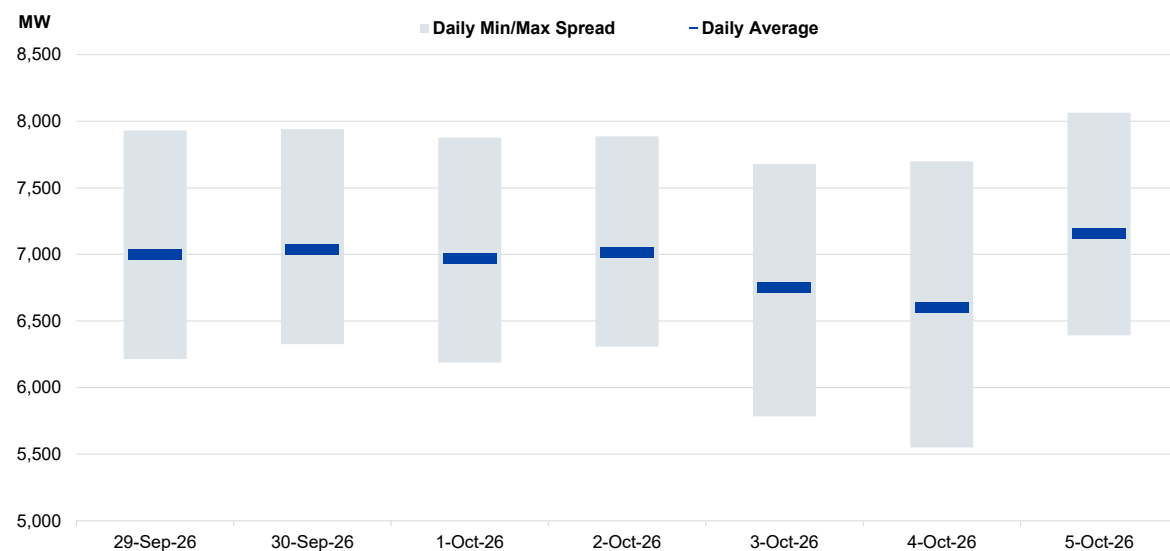
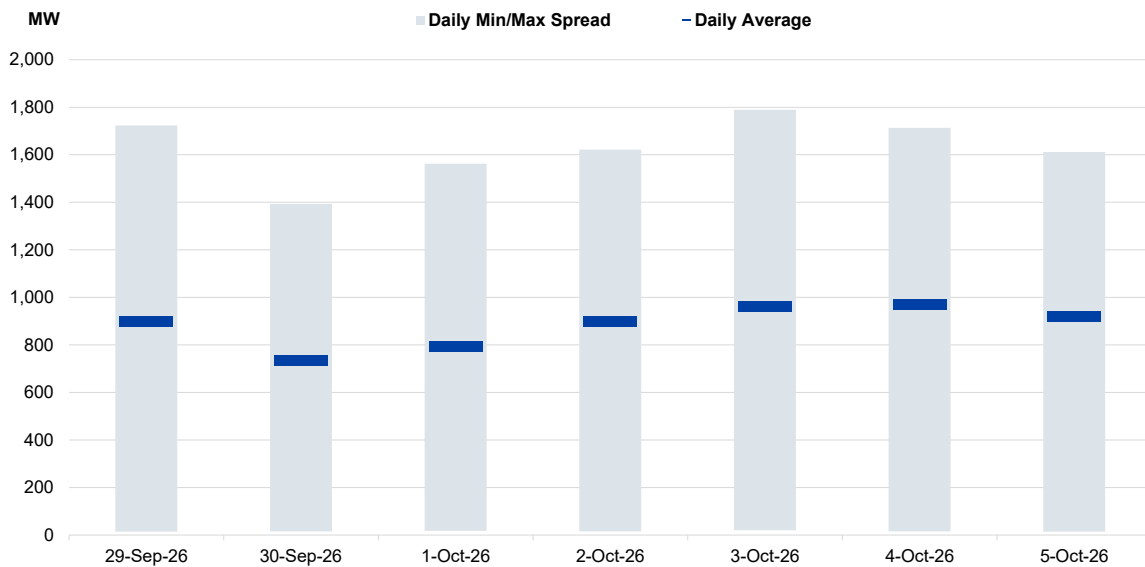


Figure 6: Seven Days Forecasted Demand Average-Max-Min



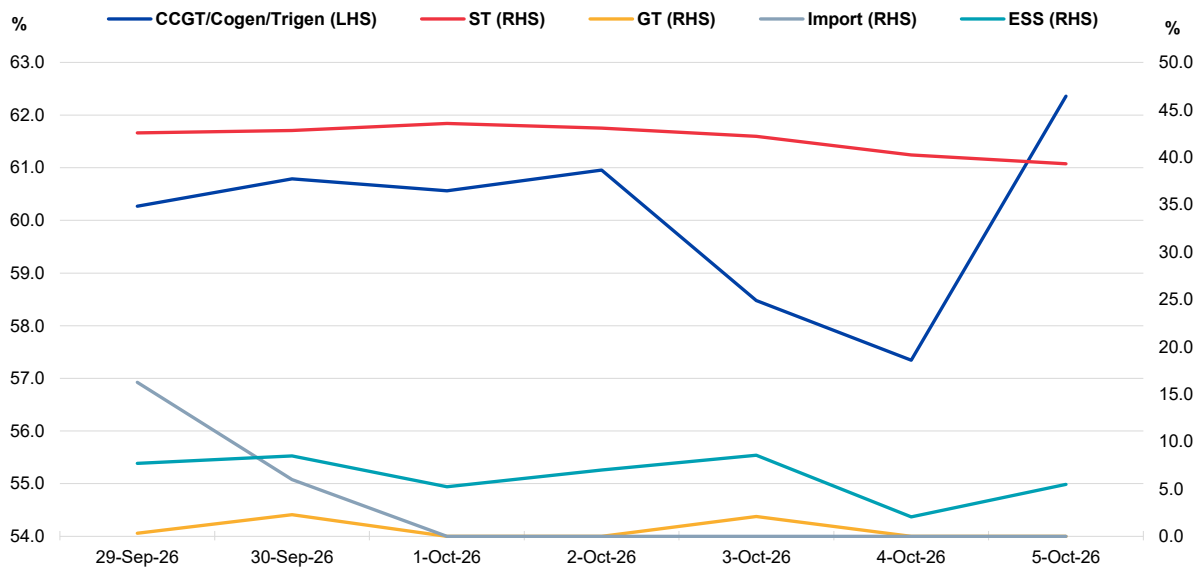
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 29-Sep-26	Wed 30-Sep-26	Thu 01-Oct-26	Fri 02-Oct-26	Sat 03-Oct-26	Sun 04-Oct-26	Mon 05-Oct-26
Forecasted Demand (MW)							
Daily Average	7,000	7,038	6,971	7,016	6,754	6,603	7,159
Daily Maximum	7,930	7,940	7,875	7,887	7,679	7,698	8,063
Daily Minimum	6,215	6,327	6,188	6,308	5,783	5,551	6,393
Forecasted Solar (MW)							
Daily Average	898	735	793	896	960	968	921
Daily Maximum	1,724	1,394	1,563	1,622	1,789	1,714	1,612
Daily Minimum	14	16	17	15	19	16	14
Total Supply (MW)							
Daily Average	8,072	8,109	7,739	7,832	7,606	7,657	8,064
Daily Maximum	8,685	8,531	8,256	8,538	8,157	8,304	8,725
Daily Minimum	7,332	7,492	7,066	7,057	7,206	7,268	7,291
Energy Price (\$/MWh)							
Daily Average	372.09	372.64	329.95	273.53	287.54	242.89	322.85
Daily Maximum	1086.56	1285.26	1286.28	647.64	1294.01	448.83	748.04
Daily Minimum	111.76	136.22	136.72	145.73	98.91	98.03	141.29
Reserve & Regulation Prices (\$/MWh)							
Primary	16.10	13.92	27.37	15.99	2.42	0.02	5.70
Contingency	3.02	0.67	33.68	10.87	6.84	1.59	23.57
Regulation	7.52	8.35	25.58	11.13	5.61	1.89	3.14
Reserve & Regulation Requirement (MW)							
Primary	320	314	310	315	338	342	328
Contingency	572	579	560	576	586	585	572
Regulation	99	97	99	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,830	6,889	6,863	6,908	6,627	6,498	7,067
ST	153	154	156	155	151	144	141
GT	4	24	0	0	22	0	0
Import	57	21	0	0	0	0	0
ESS	2	-4	-4	0	-4	1	-2

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$718.92	6,993	0	\$718.92	\$251.57	\$797.05	No
2	\$748.04	6,916	0	\$748.04	\$260.64	\$797.05	No
3	\$661.72	6,774	0	\$661.72	\$268.15	\$797.05	No
4	\$472.43	6,618	0	\$472.43	\$272.12	\$797.05	No
5	\$472.42	6,539	0	\$472.42	\$275.67	\$797.05	No
6	\$392.89	6,473	0	\$392.89	\$277.50	\$797.05	No
7	\$378.16	6,420	0	\$378.16	\$279.05	\$797.05	No
8	\$378.11	6,394	0	\$378.11	\$280.64	\$797.05	No
9	\$392.83	6,393	0	\$392.83	\$282.54	\$797.05	No
10	\$472.32	6,423	0	\$472.32	\$286.09	\$797.05	No
11	\$302.07	6,497	0	\$302.07	\$286.93	\$797.05	No
12	\$345.66	6,662	0	\$345.66	\$287.84	\$797.05	No
13	\$378.21	6,860	0	\$378.21	\$290.89	\$797.05	No
14	\$378.27	7,074	4	\$378.27	\$293.73	\$797.05	No
15	\$379.10	7,289	14	\$379.10	\$296.36	\$797.05	No
16	\$473.82	7,474	52	\$473.82	\$300.76	\$797.05	No
17	\$324.61	7,574	174	\$324.61	\$302.70	\$797.05	No
18	\$284.26	7,544	366	\$284.26	\$304.69	\$797.05	No
19	\$202.09	7,403	626	\$202.09	\$305.03	\$797.05	No
20	\$188.90	7,259	875	\$188.90	\$305.31	\$797.05	No
21	\$188.92	7,176	1,055	\$188.92	\$306.22	\$797.05	No
22	\$185.42	7,003	1,263	\$185.42	\$307.47	\$797.05	No
23	\$174.48	6,939	1,331	\$174.48	\$308.85	\$797.05	No
24	\$146.02	6,783	1,470	\$146.02	\$309.63	\$797.05	No
25	\$145.85	6,740	1,507	\$145.85	\$310.63	\$797.05	No
26	\$146.03	6,752	1,506	\$146.03	\$311.35	\$797.05	No
27	\$145.33	6,637	1,612	\$145.33	\$312.12	\$797.05	No
28	\$141.59	6,707	1,552	\$141.59	\$312.75	\$797.05	No
29	\$141.29	6,721	1,567	\$141.29	\$313.44	\$797.05	No
30	\$145.35	6,771	1,508	\$145.35	\$313.94	\$797.05	No
31	\$145.78	6,847	1,397	\$145.78	\$314.45	\$797.05	No
32	\$167.18	7,047	1,241	\$167.18	\$315.06	\$797.05	No
33	\$190.60	7,299	1,021	\$190.60	\$316.00	\$797.05	No
34	\$284.96	7,552	750	\$284.96	\$317.96	\$797.05	No
35	\$202.14	7,660	611	\$202.14	\$318.24	\$797.05	No
36	\$323.00	7,884	318	\$323.00	\$320.98	\$797.05	No
37	\$318.27	7,929	237	\$318.27	\$322.99	\$797.05	No
38	\$690.96	8,063	61	\$690.96	\$330.16	\$797.05	No
39	\$323.22	8,059	0	\$323.22	\$330.60	\$797.05	No
40	\$336.10	8,046	0	\$336.10	\$330.13	\$797.05	No
41	\$380.55	8,054	0	\$380.55	\$328.70	\$797.05	No
42	\$335.90	8,012	0	\$335.90	\$326.35	\$797.05	No
43	\$335.89	7,927	0	\$335.89	\$324.32	\$797.05	No
44	\$307.27	7,797	0	\$307.27	\$323.49	\$797.05	No
45	\$306.25	7,637	0	\$306.25	\$322.64	\$797.05	No
46	\$285.51	7,485	0	\$285.51	\$322.66	\$797.05	No
47	\$322.64	7,335	0	\$322.64	\$322.16	\$797.05	No
48	\$335.37	7,202	0	\$335.37	\$322.85	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,893	143	0	0	2
2	6,815	143	0	0	2
3	6,671	143	0	0	2
4	6,512	143	0	0	2
5	6,432	143	0	0	2
6	6,366	143	0	0	2
7	6,312	143	0	0	2
8	6,286	143	0	0	2
9	6,285	143	0	0	2
10	6,315	143	0	0	2
11	6,392	143	0	0	0
12	6,556	143	0	0	2
13	6,756	143	0	0	2
14	6,944	143	0	0	31
15	7,161	143	0	0	31
16	7,348	143	0	0	31
17	7,420	143	0	0	60
18	7,436	143	0	0	14
19	7,307	143	0	0	0
20	7,166	140	0	0	0
21	7,084	140	0	0	-1
22	6,928	140	0	0	-20
23	6,864	140	0	0	-20
24	6,732	140	0	0	-45
25	6,678	140	0	0	-34
26	6,681	140	0	0	-26
27	6,565	140	0	0	-26
28	6,636	140	0	0	-26
29	6,651	140	0	0	-27
30	6,702	140	0	0	-28
31	6,783	140	0	0	-32
32	6,973	140	0	0	-20
33	7,207	140	0	0	0
34	7,449	140	0	0	14
35	7,581	140	0	0	-10
36	7,797	140	0	0	1
37	7,843	140	0	0	1
38	7,978	140	0	0	2
39	7,983	140	0	0	-8
40	7,966	140	0	0	-4
41	7,970	140	0	0	1
42	7,928	140	0	0	1
43	7,842	140	0	0	1
44	7,710	140	0	0	1
45	7,544	140	0	0	6
46	7,396	140	0	0	0
47	7,241	136	0	0	7
48	7,111	136	0	0	4

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