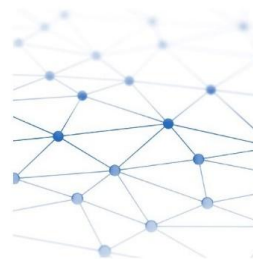
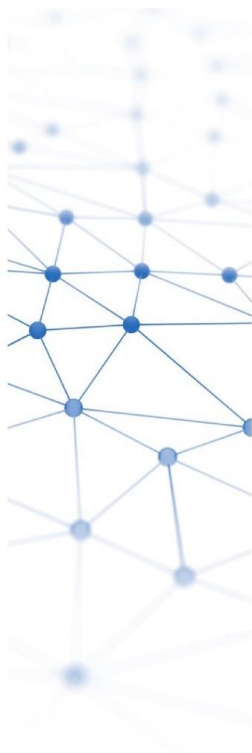


Daily Trading Report

04 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

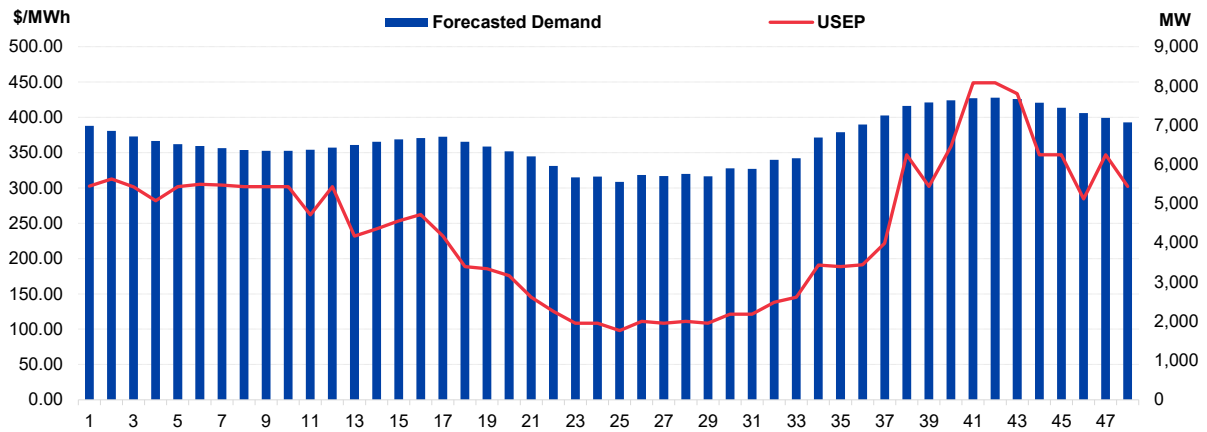


Figure 2: Periodic Ancillary Prices

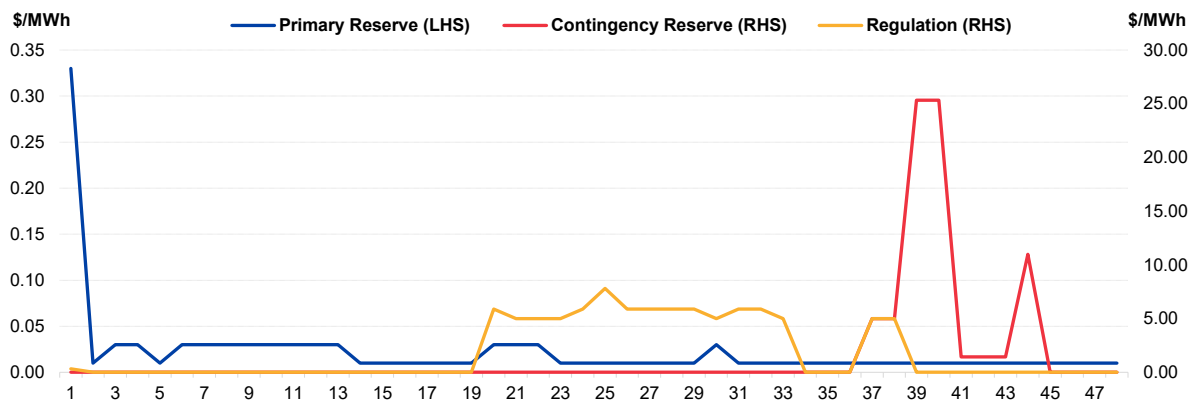


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	7 out of 1507	266 out of 1507	59 out of 1507
Daily Average	6,603	7,657	242.89
Previous day	6,754	7,606	287.54
Change (%)	-2.2%	0.7%	-15.5%
Daily Max	7,698	8,304	448.83
Previous day	7,679	8,157	1294.01
Change (%)	0.2%	1.8%	-65.3%
Daily Min	5,551	7,268	98.03
Previous day	5,783	7,206	98.91
Change (%)	-4.0%	0.9%	-0.9%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.02	1.59	1.89
Previous day	2.42	6.84	5.61
Change (%)	-99.2%	-76.8%	-66.3%
Daily Max	0.33	25.33	7.81
Previous day	12.33	60.00	15.00
Change (%)	-97.3%	-57.8%	-47.9%
Daily Min	0.01	0.01	0.01
Previous day	0.03	0.01	0.01
Change (%)	-66.7%	0.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

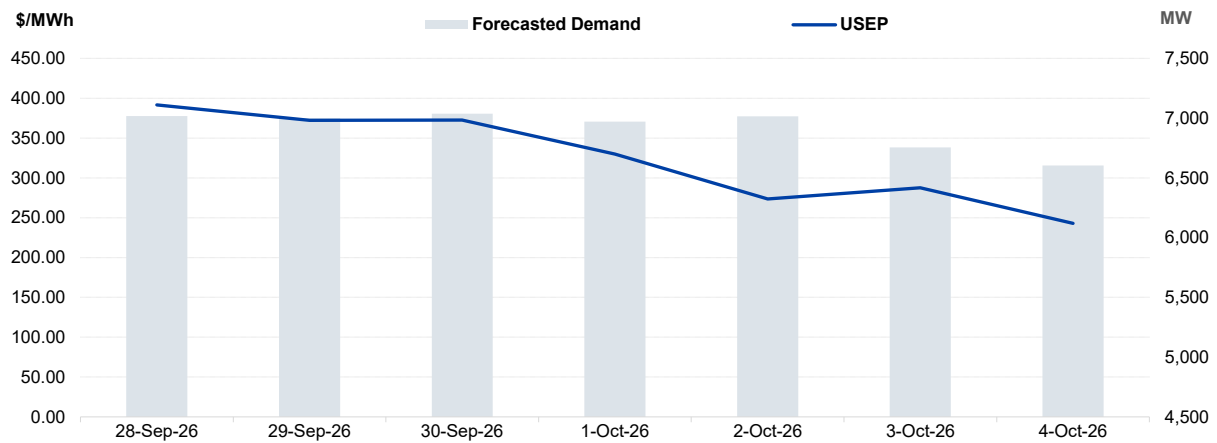


Figure 5: Seven Days USEP Average-Max-Min

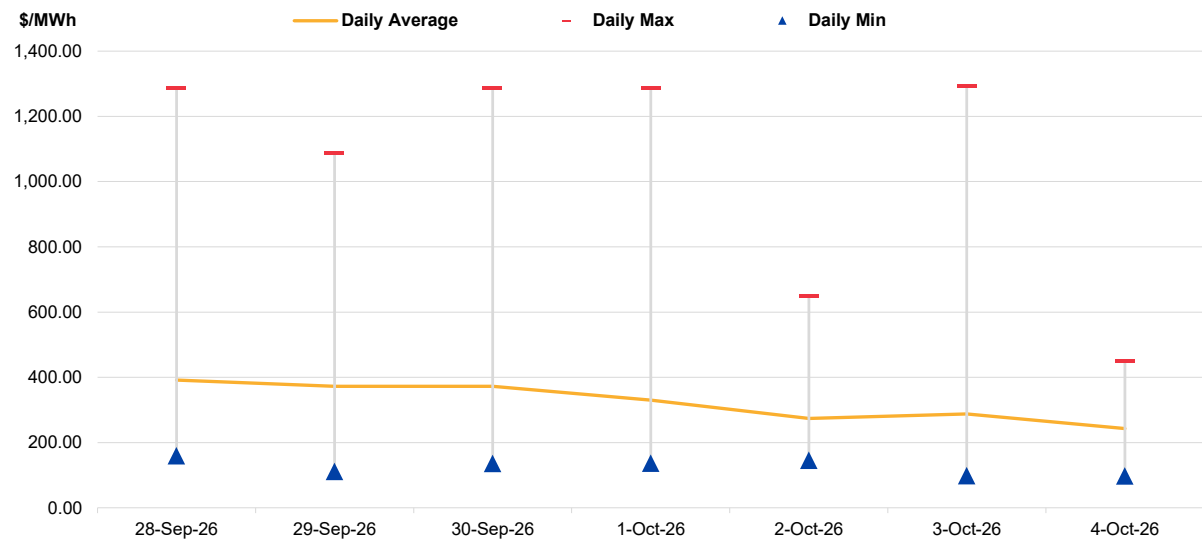
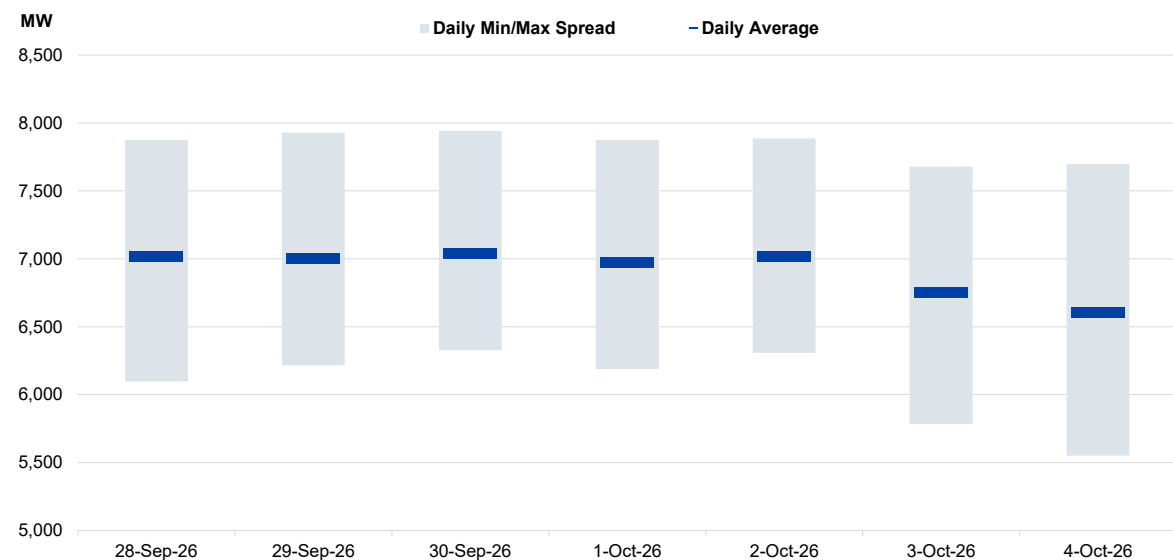
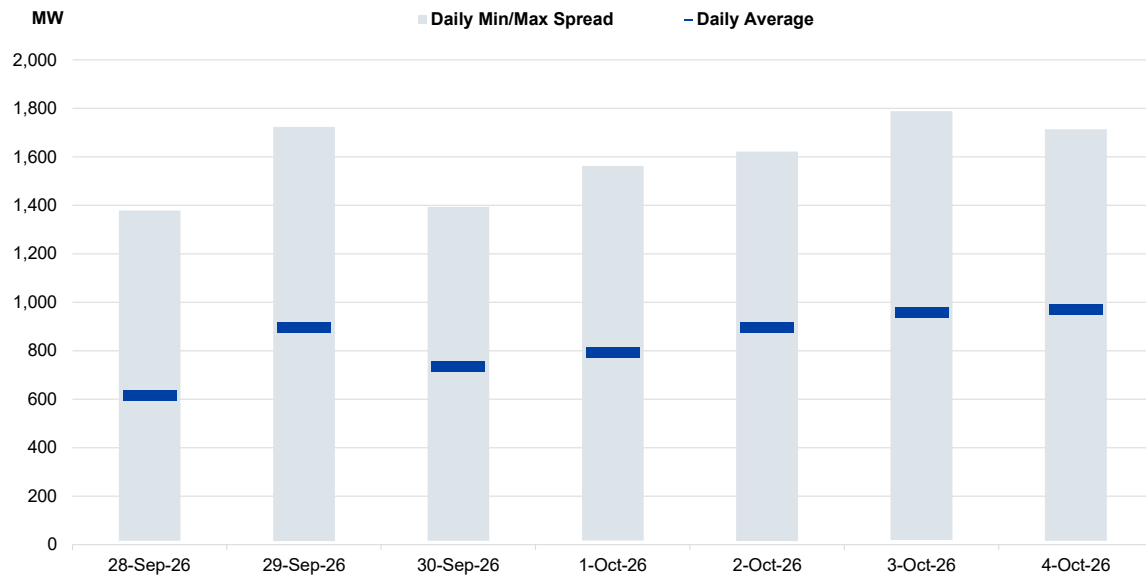


Figure 6: Seven Days Forecasted Demand Average-Max-Min



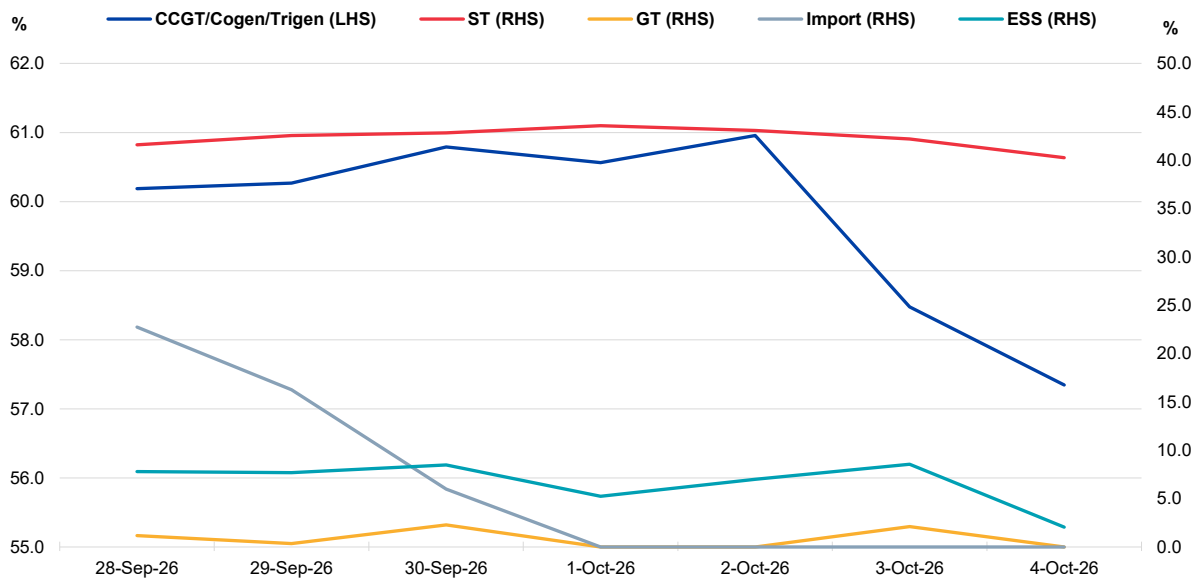
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 28-Sep-26	Tue 29-Sep-26	Wed 30-Sep-26	Thu 01-Oct-26	Fri 02-Oct-26	Sat 03-Oct-26	Sun 04-Oct-26
Forecasted Demand (MW)							
Daily Average	7,018	7,000	7,038	6,971	7,016	6,754	6,603
Daily Maximum	7,875	7,930	7,940	7,875	7,887	7,679	7,698
Daily Minimum	6,096	6,215	6,327	6,188	6,308	5,783	5,551
Forecasted Solar (MW)							
Daily Average	614	898	735	793	896	960	968
Daily Maximum	1,378	1,724	1,394	1,563	1,622	1,789	1,714
Daily Minimum	16	14	16	17	15	19	16
Total Supply (MW)							
Daily Average	7,883	8,072	8,109	7,739	7,832	7,606	7,657
Daily Maximum	8,835	8,685	8,531	8,256	8,538	8,157	8,304
Daily Minimum	7,121	7,332	7,492	7,066	7,057	7,206	7,268
Energy Price (\$/MWh)							
Daily Average	391.56	372.09	372.64	329.95	273.53	287.54	242.89
Daily Maximum	1286.58	1086.56	1285.26	1286.28	647.64	1294.01	448.83
Daily Minimum	159.58	111.76	136.22	136.72	145.73	98.91	98.03
Reserve & Regulation Prices (\$/MWh)							
Primary	17.22	16.10	13.92	27.37	15.99	2.42	0.02
Contingency	11.50	3.02	0.67	33.68	10.87	6.84	1.59
Regulation	5.05	7.52	8.35	25.58	11.13	5.61	1.89
Reserve & Regulation Requirement (MW)							
Primary	289	320	314	310	315	338	342
Contingency	542	572	579	560	576	586	585
Regulation	99	99	97	99	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,821	6,830	6,889	6,863	6,908	6,627	6,498
ST	149	153	154	156	155	151	144
GT	12	4	24	0	0	22	0
Import	80	57	21	0	0	0	0
ESS	2	2	-4	-4	0	-4	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Sunday, 04 October 2026

Page 4 of 6

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$302.48	6,982	0	\$302.48	\$266.88	\$797.05	No
2	\$312.74	6,855	0	\$312.74	\$254.63	\$797.05	No
3	\$301.42	6,712	0	\$301.42	\$245.08	\$797.05	No
4	\$281.79	6,600	0	\$281.79	\$240.35	\$797.05	No
5	\$301.72	6,517	0	\$301.72	\$239.24	\$797.05	No
6	\$305.01	6,466	0	\$305.01	\$238.21	\$797.05	No
7	\$304.12	6,414	0	\$304.12	\$239.32	\$797.05	No
8	\$301.80	6,367	0	\$301.80	\$240.39	\$797.05	No
9	\$301.69	6,345	0	\$301.69	\$240.38	\$797.05	No
10	\$301.69	6,349	0	\$301.69	\$240.37	\$797.05	No
11	\$261.95	6,375	0	\$261.95	\$239.54	\$797.05	No
12	\$301.80	6,427	0	\$301.80	\$238.44	\$797.05	No
13	\$231.74	6,493	0	\$231.74	\$236.93	\$797.05	No
14	\$241.82	6,573	5	\$241.82	\$234.58	\$797.05	No
15	\$253.16	6,634	16	\$253.16	\$233.07	\$797.05	No
16	\$262.44	6,671	56	\$262.44	\$231.16	\$797.05	No
17	\$231.74	6,702	142	\$231.74	\$229.66	\$797.05	No
18	\$188.56	6,576	374	\$188.56	\$229.67	\$797.05	No
19	\$185.54	6,454	593	\$185.54	\$230.15	\$797.05	No
20	\$175.61	6,330	809	\$175.61	\$229.89	\$797.05	No
21	\$145.40	6,202	1,010	\$145.40	\$229.53	\$797.05	No
22	\$125.36	5,959	1,305	\$125.36	\$228.89	\$797.05	No
23	\$108.46	5,667	1,626	\$108.46	\$228.23	\$797.05	No
24	\$108.39	5,689	1,595	\$108.39	\$227.87	\$797.05	No
25	\$98.03	5,551	1,714	\$98.03	\$227.59	\$797.05	No
26	\$111.20	5,732	1,573	\$111.20	\$227.81	\$797.05	No
27	\$108.55	5,704	1,613	\$108.55	\$228.01	\$797.05	No
28	\$111.20	5,759	1,563	\$111.20	\$228.27	\$797.05	No
29	\$108.33	5,696	1,637	\$108.33	\$228.40	\$797.05	No
30	\$121.33	5,900	1,462	\$121.33	\$228.32	\$797.05	No
31	\$121.24	5,888	1,517	\$121.24	\$228.05	\$797.05	No
32	\$138.05	6,114	1,312	\$138.05	\$227.88	\$797.05	No
33	\$145.42	6,158	1,256	\$145.42	\$227.99	\$797.05	No
34	\$190.78	6,682	730	\$190.78	\$228.93	\$797.05	No
35	\$188.60	6,820	609	\$188.60	\$229.49	\$797.05	No
36	\$191.31	7,015	425	\$191.31	\$229.38	\$797.05	No
37	\$221.80	7,249	244	\$221.80	\$229.78	\$797.05	No
38	\$346.82	7,490	53	\$346.82	\$231.41	\$797.05	No
39	\$302.18	7,579	0	\$302.18	\$231.42	\$797.05	No
40	\$359.00	7,634	0	\$359.00	\$232.60	\$797.05	No
41	\$448.83	7,683	0	\$448.83	\$235.65	\$797.05	No
42	\$448.82	7,698	0	\$448.82	\$238.69	\$797.05	No
43	\$433.49	7,663	0	\$433.49	\$240.94	\$797.05	No
44	\$347.06	7,574	0	\$347.06	\$241.88	\$797.05	No
45	\$346.95	7,442	0	\$346.95	\$242.81	\$797.05	No
46	\$284.50	7,311	0	\$284.50	\$242.44	\$797.05	No
47	\$346.81	7,185	0	\$346.81	\$243.36	\$797.05	No
48	\$302.22	7,069	0	\$302.22	\$242.89	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,875	151	0	0	0
2	6,748	148	0	0	2
3	6,605	148	0	0	0
4	6,492	148	0	0	0
5	6,408	148	0	0	0
6	6,354	148	0	0	2
7	6,301	148	0	0	2
8	6,256	148	0	0	0
9	6,233	148	0	0	0
10	6,238	148	0	0	0
11	6,264	148	0	0	0
12	6,316	148	0	0	0
13	6,383	148	0	0	0
14	6,469	143	0	0	0
15	6,530	143	0	0	0
16	6,563	143	0	0	5
17	6,600	143	0	0	0
18	6,474	143	0	0	0
19	6,371	143	0	0	-20
20	6,229	143	0	0	-3
21	6,098	143	0	0	-1
22	5,853	143	0	0	-2
23	5,557	143	0	0	-1
24	5,580	143	0	0	-2
25	5,441	143	0	0	-3
26	5,625	143	0	0	-3
27	5,597	143	0	0	-3
28	5,653	143	0	0	-4
29	5,589	143	0	0	-3
30	5,796	143	0	0	-3
31	5,784	143	0	0	-4
32	6,017	143	0	0	-7
33	6,065	143	0	0	-12
34	6,582	143	0	0	0
35	6,721	143	0	0	0
36	6,917	143	0	0	0
37	7,154	143	0	0	0
38	7,391	143	0	0	6
39	7,473	143	0	0	15
40	7,532	143	0	0	11
41	7,582	143	0	0	11
42	7,597	143	0	0	11
43	7,562	143	0	0	11
44	7,472	143	0	0	11
45	7,339	143	0	0	11
46	7,207	143	0	0	9
47	7,078	143	0	0	11
48	6,952	143	0	0	20

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