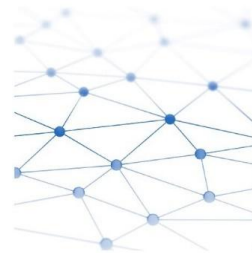
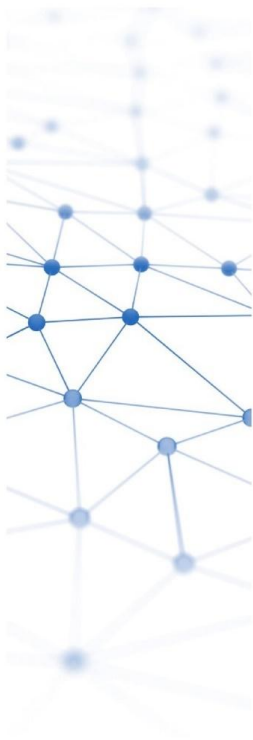


Daily Trading Report

03 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

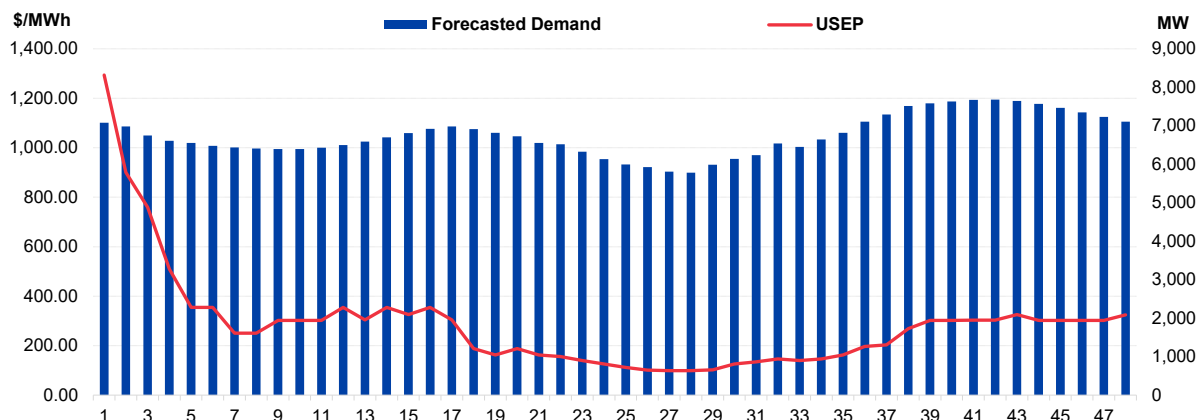


Figure 2: Periodic Ancillary Prices

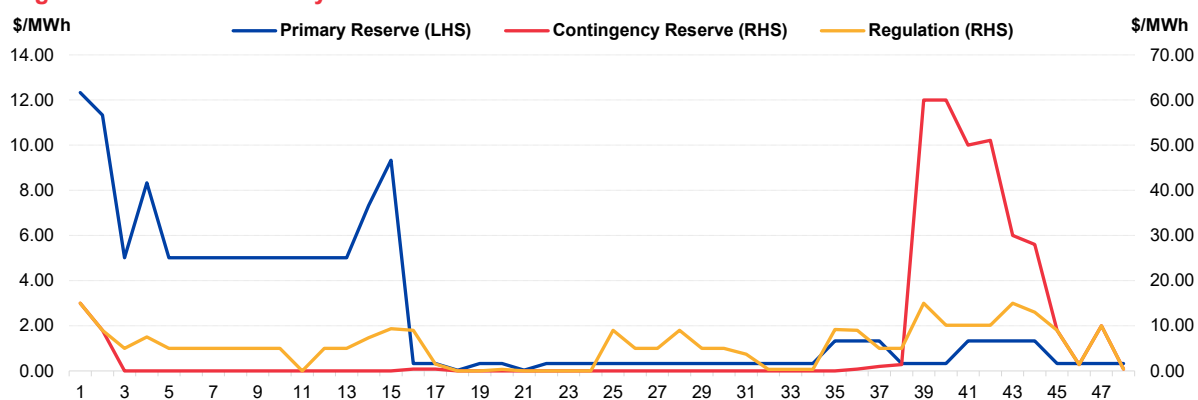


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	9 out of 1207	322 out of 1207	65 out of 1207
Daily Average	6,754	7,606	287.54
Previous day	7,016	7,832	273.53
Change (%)	-3.7%	-2.9%	5.1%
Daily Max	7,679	8,157	1,294.01
Previous day	7,887	8,538	647.64
Change (%)	-2.6%	-4.5%	99.8%
Daily Min	5,783	7,206	98.91
Previous day	6,308	7,057	145.73
Change (%)	-8.3%	2.1%	-32.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.42	6.84	5.61
Previous day	15.99	10.87	11.13
Change (%)	-84.9%	-37.1%	-49.6%
Daily Max	12.33	60.00	15.00
Previous day	33.98	60.00	54.64
Change (%)	-63.7%	0.0%	-72.5%
Daily Min	0.03	0.01	0.01
Previous day	0.01	0.01	5.01
Change (%)	200.0%	0.0%	-99.8%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

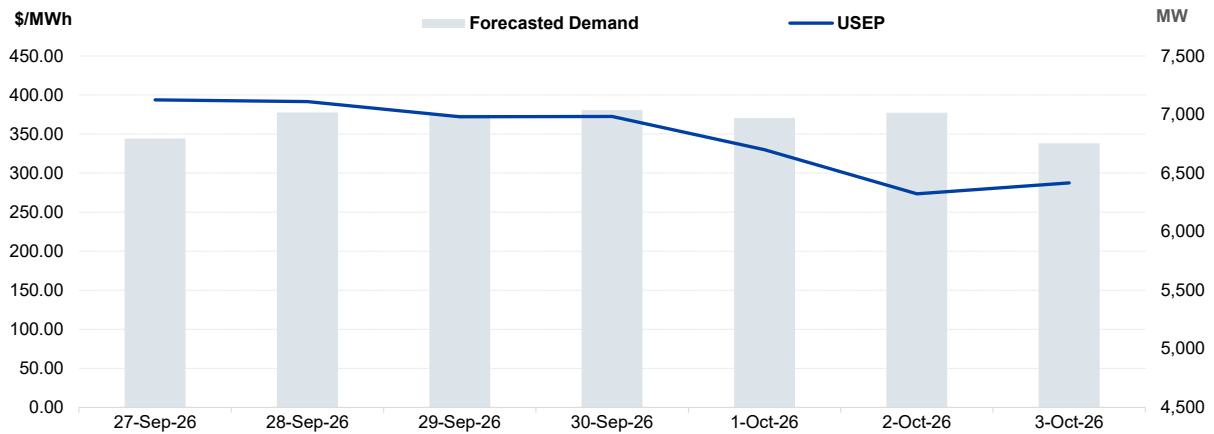


Figure 5: Seven Days USEP Average-Max-Min

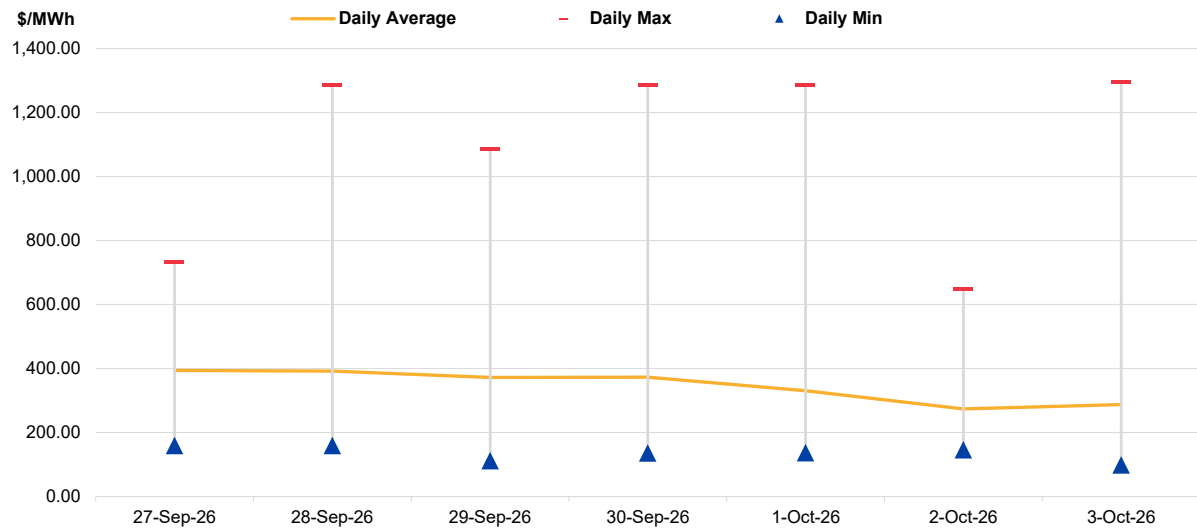
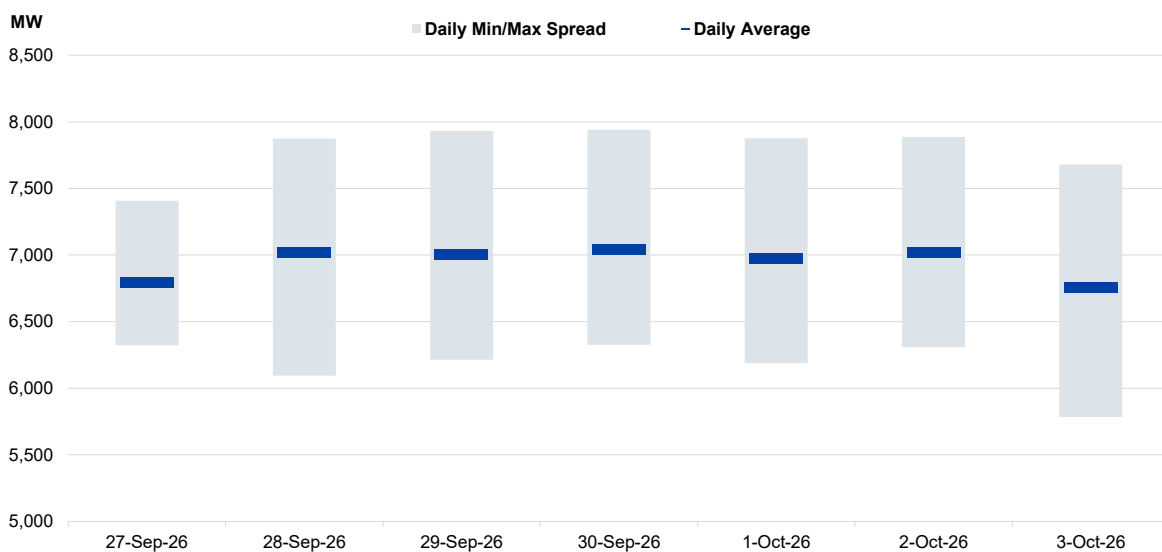
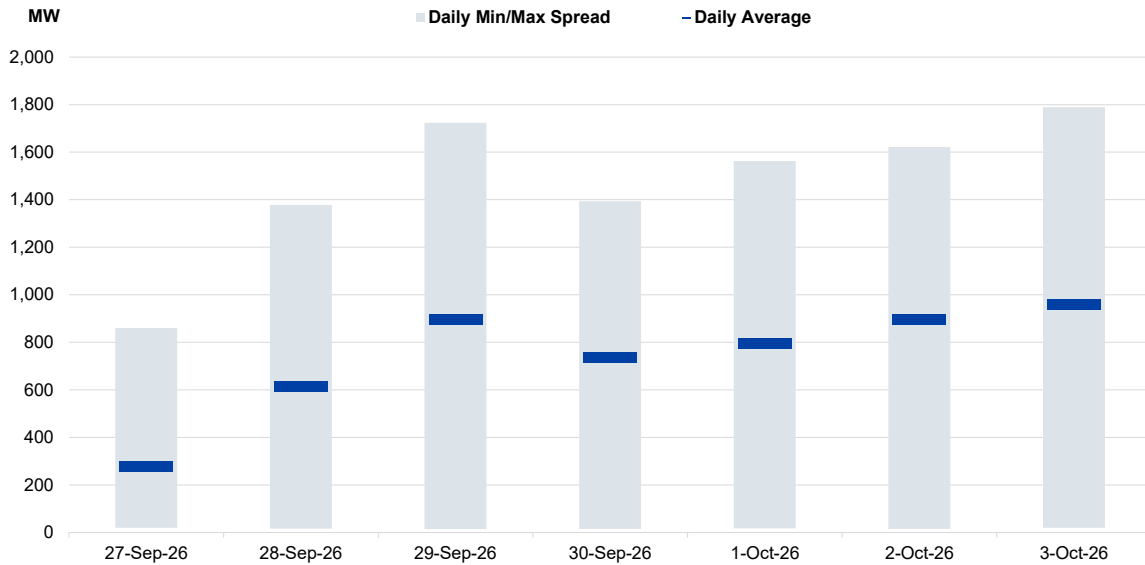


Figure 6: Seven Days Forecasted Demand Average-Max-Min



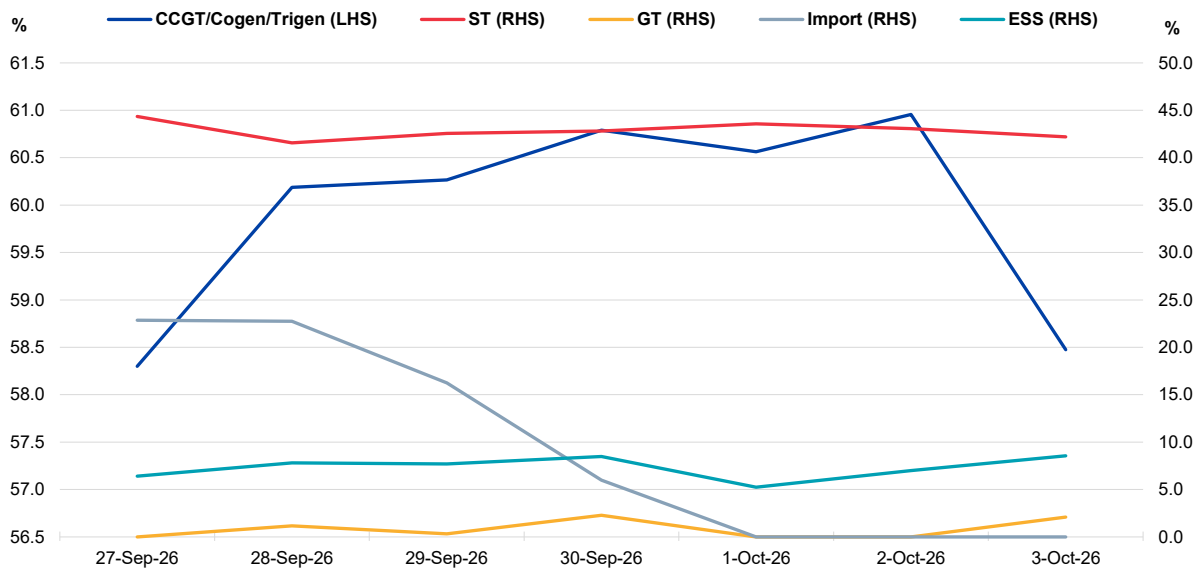
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sun 27-Sep-26	Mon 28-Sep-26	Tue 29-Sep-26	Wed 30-Sep-26	Thu 01-Oct-26	Fri 02-Oct-26	Sat 03-Oct-26
Forecasted Demand (MW)							
Daily Average	6,796	7,018	7,000	7,038	6,971	7,016	6,754
Daily Maximum	7,408	7,875	7,930	7,940	7,875	7,887	7,679
Daily Minimum	6,323	6,096	6,215	6,327	6,188	6,308	5,783
Forecasted Solar (MW)							
Daily Average	277	614	898	735	793	896	960
Daily Maximum	860	1,378	1,724	1,394	1,563	1,622	1,789
Daily Minimum	20	16	14	16	17	15	19
Total Supply (MW)							
Daily Average	7,498	7,883	8,072	8,109	7,739	7,832	7,606
Daily Maximum	8,472	8,835	8,685	8,531	8,256	8,538	8,157
Daily Minimum	6,978	7,121	7,332	7,492	7,066	7,057	7,206
Energy Price (\$/MWh)							
Daily Average	393.81	391.56	372.09	372.64	329.95	273.53	287.54
Daily Maximum	734.35	1286.58	1086.56	1285.26	1286.28	647.64	1294.01
Daily Minimum	159.59	159.58	111.76	136.22	136.72	145.73	98.91
Reserve & Regulation Prices (\$/MWh)							
Primary	20.66	17.22	16.10	13.92	27.37	15.99	2.42
Contingency	1.51	11.50	3.02	0.67	33.68	10.87	6.84
Regulation	8.66	5.05	7.52	8.35	25.58	11.13	5.61
Reserve & Regulation Requirement (MW)							
Primary	330	289	320	314	310	315	338
Contingency	573	542	572	579	560	576	586
Regulation	99	99	99	97	99	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,607	6,821	6,830	6,889	6,863	6,908	6,627
ST	159	149	153	154	156	155	151
GT	0	12	4	24	0	0	22
Import	80	80	57	21	0	0	0
ESS	-11	2	2	-4	-4	0	-4

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Saturday, 03 October 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$1,294.01	7,079	0	\$1,294.01	\$295.46	\$797.05	No
2	\$900.64	6,980	0	\$900.64	\$308.82	\$797.05	No
3	\$759.82	6,747	0	\$759.82	\$315.77	\$797.05	No
4	\$509.04	6,608	0	\$509.04	\$317.50	\$797.05	No
5	\$354.62	6,552	0	\$354.62	\$316.02	\$797.05	No
6	\$354.60	6,482	0	\$354.60	\$317.11	\$797.05	No
7	\$250.74	6,439	0	\$250.74	\$316.04	\$797.05	No
8	\$250.73	6,409	0	\$250.73	\$307.77	\$797.05	No
9	\$302.00	6,394	0	\$302.00	\$308.69	\$797.05	No
10	\$302.01	6,395	0	\$302.01	\$309.03	\$797.05	No
11	\$302.02	6,429	0	\$302.02	\$309.05	\$797.05	No
12	\$354.59	6,498	0	\$354.59	\$310.15	\$797.05	No
13	\$304.27	6,591	0	\$304.27	\$310.20	\$797.05	No
14	\$354.56	6,701	5	\$354.56	\$311.28	\$797.05	No
15	\$325.41	6,807	19	\$325.41	\$311.44	\$797.05	No
16	\$354.52	6,918	54	\$354.52	\$311.29	\$797.05	No
17	\$303.62	6,983	156	\$303.62	\$310.20	\$797.05	No
18	\$188.00	6,915	349	\$188.00	\$308.72	\$797.05	No
19	\$162.56	6,815	552	\$162.56	\$307.91	\$797.05	No
20	\$187.99	6,723	757	\$187.99	\$307.71	\$797.05	No
21	\$162.54	6,552	1,037	\$162.54	\$307.02	\$797.05	No
22	\$156.35	6,522	1,127	\$156.35	\$306.91	\$797.05	No
23	\$140.14	6,329	1,334	\$140.14	\$306.47	\$797.05	No
24	\$125.40	6,130	1,517	\$125.40	\$305.73	\$797.05	No
25	\$111.49	5,998	1,622	\$111.49	\$305.01	\$797.05	No
26	\$100.74	5,927	1,668	\$100.74	\$304.07	\$797.05	No
27	\$98.97	5,806	1,785	\$98.97	\$303.09	\$797.05	No
28	\$98.91	5,783	1,789	\$98.91	\$301.80	\$797.05	No
29	\$101.80	5,986	1,596	\$101.80	\$300.57	\$797.05	No
30	\$125.37	6,139	1,453	\$125.37	\$299.82	\$797.05	No
31	\$134.35	6,236	1,397	\$134.35	\$298.62	\$797.05	No
32	\$145.76	6,537	1,137	\$145.76	\$297.57	\$797.05	No
33	\$140.26	6,449	1,238	\$140.26	\$296.35	\$797.05	No
34	\$145.75	6,644	994	\$145.75	\$295.19	\$797.05	No
35	\$161.89	6,820	747	\$161.89	\$292.59	\$797.05	No
36	\$196.48	7,110	417	\$196.48	\$292.67	\$797.05	No
37	\$202.74	7,293	237	\$202.74	\$290.02	\$797.05	No
38	\$268.18	7,514	53	\$268.18	\$289.02	\$797.05	No
39	\$302.10	7,585	0	\$302.10	\$289.01	\$797.05	No
40	\$302.29	7,629	0	\$302.29	\$289.00	\$797.05	No
41	\$302.54	7,673	0	\$302.54	\$288.77	\$797.05	No
42	\$302.56	7,679	0	\$302.56	\$288.75	\$797.05	No
43	\$325.51	7,648	0	\$325.51	\$286.64	\$797.05	No
44	\$301.99	7,569	0	\$301.99	\$286.45	\$797.05	No
45	\$302.50	7,466	0	\$302.50	\$287.15	\$797.05	No
46	\$302.06	7,351	0	\$302.06	\$287.15	\$797.05	No
47	\$302.48	7,231	0	\$302.48	\$287.15	\$797.05	No
48	\$324.78	7,105	0	\$324.78	\$287.54	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,956	157	0	0	12
2	6,865	157	0	0	2
3	6,630	157	0	0	2
4	6,495	151	0	0	2
5	6,438	151	0	0	2
6	6,367	151	0	0	2
7	6,327	151	0	0	0
8	6,296	151	0	0	0
9	6,280	151	0	0	0
10	6,282	151	0	0	0
11	6,315	151	0	0	0
12	6,383	151	0	0	2
13	6,453	151	0	0	26
14	6,530	151	0	0	60
15	6,638	151	0	0	60
16	6,750	151	0	0	60
17	6,838	151	0	0	38
18	6,835	151	0	0	-25
19	6,749	151	0	0	-40
20	6,638	151	0	0	-23
21	6,483	151	0	0	-40
22	6,489	151	0	0	-76
23	6,297	151	0	0	-80
24	6,127	151	0	0	-110
25	5,957	151	0	0	-74
26	5,824	151	0	0	-12
27	5,689	151	0	0	0
28	5,668	151	0	0	-1
29	5,872	151	0	0	-1
30	6,035	151	0	0	-10
31	6,134	151	0	0	-10
32	6,434	151	0	0	-6
33	6,342	151	0	0	-3
34	6,538	151	0	0	-2
35	6,722	151	0	0	-8
36	7,005	151	0	0	0
37	7,085	151	105	0	0
38	7,299	151	105	0	10
39	7,370	151	105	0	10
40	7,414	151	105	0	10
41	7,458	151	105	0	10
42	7,465	151	105	0	10
43	7,433	151	105	0	10
44	7,354	151	105	0	10
45	7,249	151	105	0	10
46	7,143	151	105	0	0
47	7,126	151	0	0	0
48	7,000	151	0	0	0

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