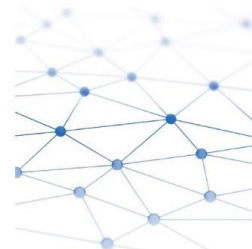
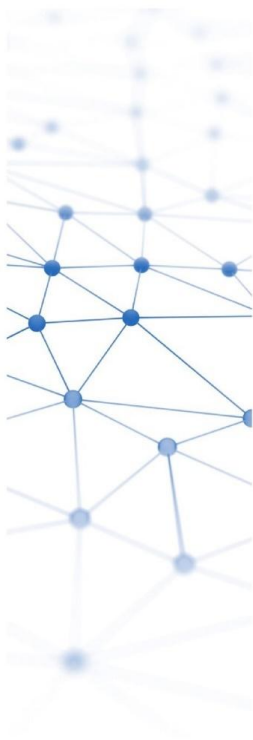


Daily Trading Report

02 October 2026



Market Overview

Figure 1: Forecasted Demand vs USEP

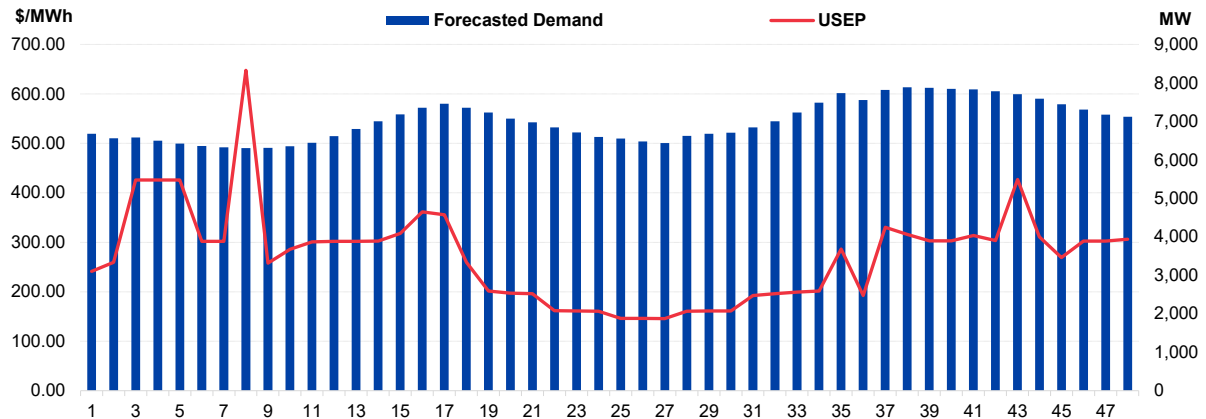


Figure 2: Periodic Ancillary Prices

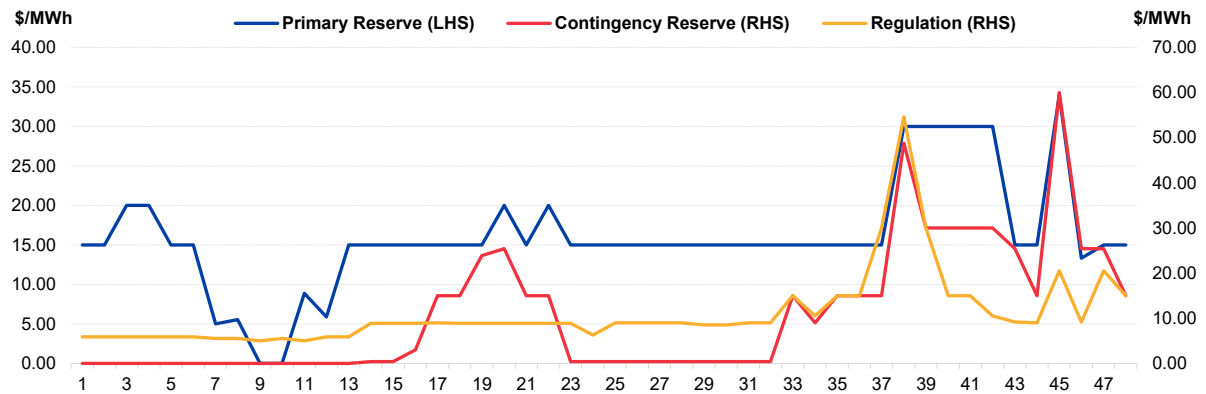


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	81 out of 5964	2008 out of 5964	424 out of 5964
Daily Average	7,016	7,832	273.53
Previous day	6,971	7,739	329.95
Change (%)	0.6%	1.2%	-17.1%
Daily Max	7,887	8,538	647.64
Previous day	7,875	8,256	1286.28
Change (%)	0.1%	3.4%	-49.7%
Daily Min	6,308	7,057	145.73
Previous day	6,188	7,066	136.72
Change (%)	1.9%	-0.1%	6.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	15.99	10.87	11.13
Previous day	27.37	33.68	25.58
Change (%)	-41.6%	-67.7%	-56.5%
Daily Max	33.98	60.00	54.64
Previous day	150.33	184.44	186.01
Change (%)	-77.4%	-67.5%	-70.6%
Daily Min	0.01	0.01	5.01
Previous day	0.01	0.01	0.00
Change (%)	0.0%	0.0%	N.A.

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

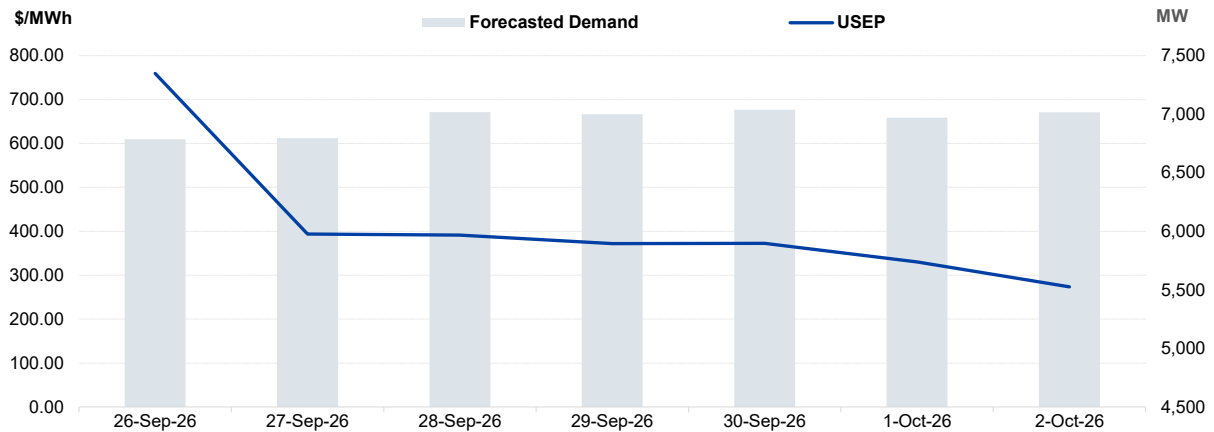


Figure 5: Seven Days USEP Average-Max-Min

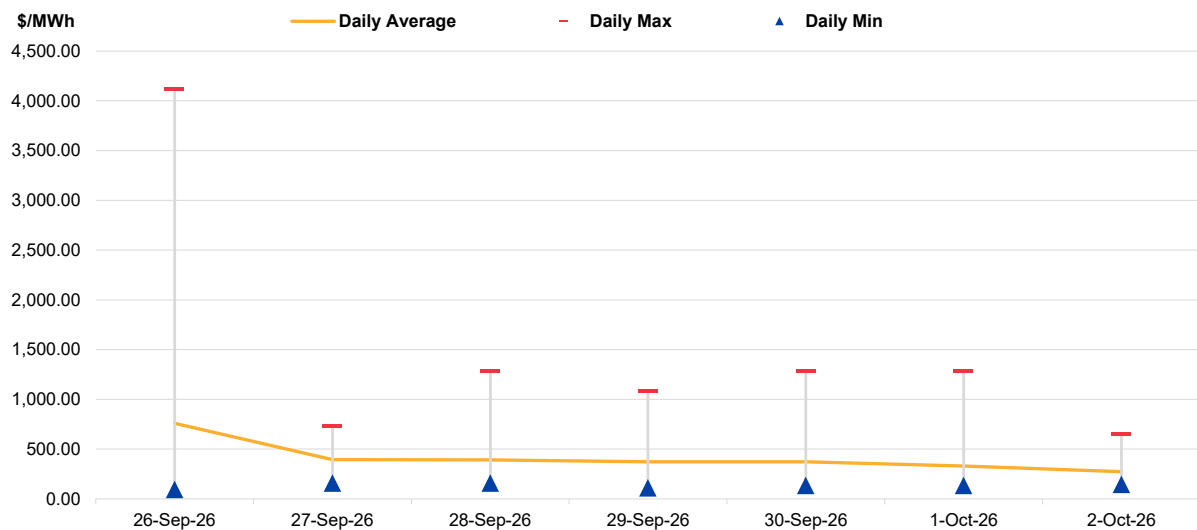
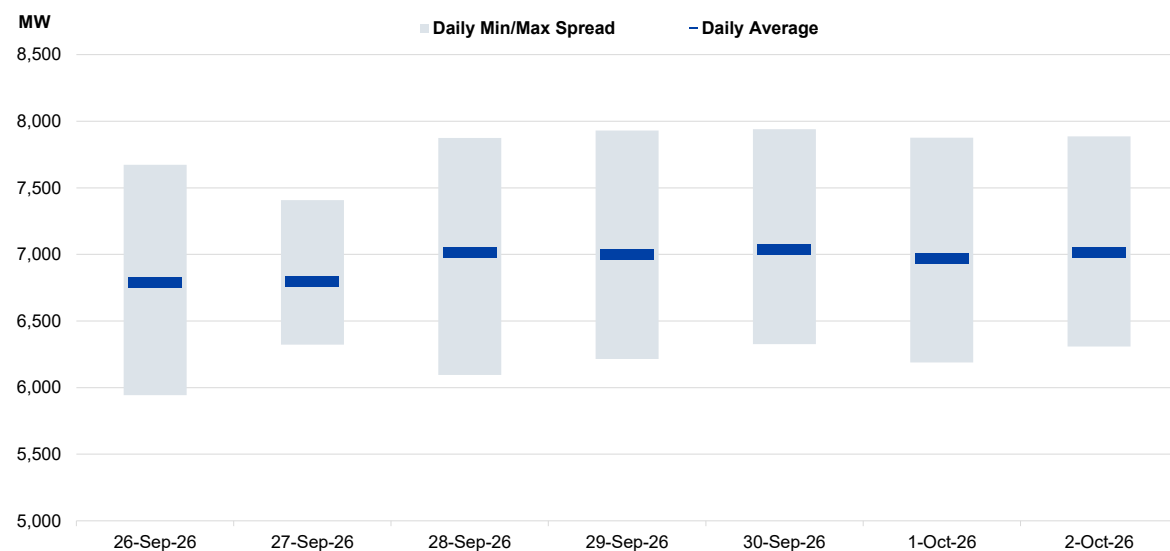
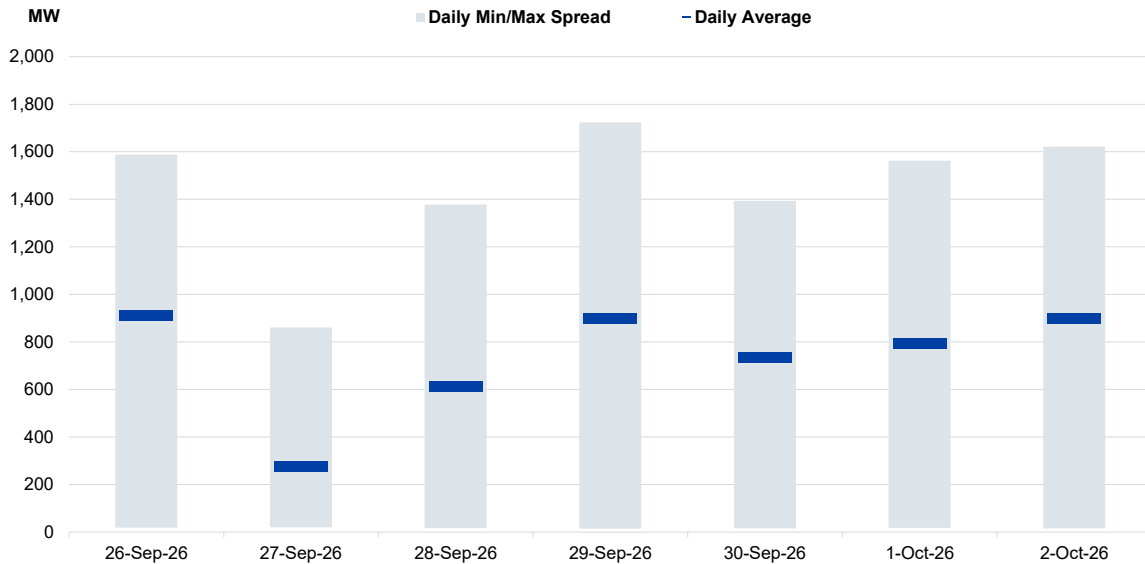


Figure 6: Seven Days Forecasted Demand Average-Max-Min



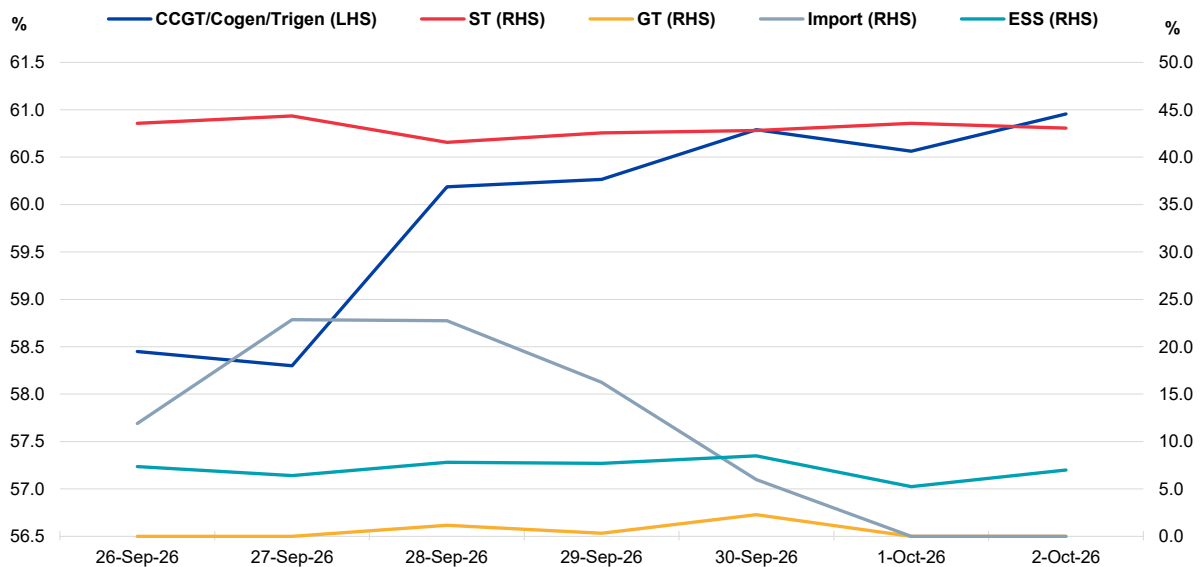
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 26-Sep-26	Sun 27-Sep-26	Mon 28-Sep-26	Tue 29-Sep-26	Wed 30-Sep-26	Thu 01-Oct-26	Fri 02-Oct-26
Forecasted Demand (MW)							
Daily Average	6,786	6,796	7,018	7,000	7,038	6,971	7,016
Daily Maximum	7,672	7,408	7,875	7,930	7,940	7,875	7,887
Daily Minimum	5,943	6,323	6,096	6,215	6,327	6,188	6,308
Forecasted Solar (MW)							
Daily Average	912	277	614	898	735	793	896
Daily Maximum	1,588	860	1,378	1,724	1,394	1,563	1,622
Daily Minimum	19	20	16	14	16	17	15
Total Supply (MW)							
Daily Average	7,543	7,498	7,883	8,072	8,109	7,739	7,832
Daily Maximum	8,046	8,472	8,835	8,685	8,531	8,256	8,538
Daily Minimum	7,226	6,978	7,121	7,332	7,492	7,066	7,057
Energy Price (\$/MWh)							
Daily Average	759.45	393.81	391.56	372.09	372.64	329.95	273.53
Daily Maximum	4120.84	734.35	1286.58	1086.56	1285.26	1286.28	647.64
Daily Minimum	95.48	159.59	159.58	111.76	136.22	136.72	145.73
Reserve & Regulation Prices (\$/MWh)							
Primary	7.91	20.66	17.22	16.10	13.92	27.37	15.99
Contingency	9.02	1.51	11.50	3.02	0.67	33.68	10.87
Regulation	7.43	8.66	5.05	7.52	8.35	25.58	11.13
Reserve & Regulation Requirement (MW)							
Primary	329	330	289	320	314	310	315
Contingency	575	573	542	572	579	560	576
Regulation	99	99	99	99	97	99	99
Generation (MW)							
CCGT/Cogen/Trigen	6,624	6,607	6,821	6,830	6,889	6,863	6,908
ST	156	159	149	153	154	156	155
GT	0	0	12	4	24	0	0
Import	42	80	80	57	21	0	0
ESS	8	-11	2	2	-4	-4	0

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Daily Trading Report

Trading Date: Friday, 02 October 2026

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$241.42	6,678	0	\$241.42	\$329.85	\$797.05	No
2	\$259.26	6,562	0	\$259.26	\$331.23	\$797.05	No
3	\$426.20	6,582	0	\$426.20	\$333.83	\$797.05	No
4	\$425.98	6,499	0	\$425.98	\$336.48	\$797.05	No
5	\$425.90	6,424	0	\$425.90	\$339.10	\$797.05	No
6	\$302.13	6,363	0	\$302.13	\$339.01	\$797.05	No
7	\$302.01	6,324	0	\$302.01	\$338.90	\$797.05	No
8	\$647.64	6,308	0	\$647.64	\$346.48	\$797.05	No
9	\$258.09	6,314	0	\$258.09	\$346.76	\$797.05	No
10	\$285.54	6,351	0	\$285.54	\$347.02	\$797.05	No
11	\$300.88	6,446	0	\$300.88	\$347.36	\$797.05	No
12	\$301.92	6,617	0	\$301.92	\$347.18	\$797.05	No
13	\$302.10	6,804	0	\$302.10	\$346.96	\$797.05	No
14	\$302.58	7,002	2	\$302.58	\$346.48	\$797.05	No
15	\$317.86	7,184	15	\$317.86	\$344.10	\$797.05	No
16	\$361.55	7,354	52	\$361.55	\$342.68	\$797.05	No
17	\$355.78	7,458	150	\$355.78	\$343.83	\$797.05	No
18	\$259.31	7,359	383	\$259.31	\$345.21	\$797.05	No
19	\$201.38	7,228	612	\$201.38	\$345.30	\$797.05	No
20	\$197.38	7,072	868	\$197.38	\$345.46	\$797.05	No
21	\$195.92	6,974	1,071	\$195.92	\$345.61	\$797.05	No
22	\$161.65	6,847	1,258	\$161.65	\$345.05	\$797.05	No
23	\$161.07	6,711	1,401	\$161.07	\$345.59	\$797.05	No
24	\$160.82	6,594	1,519	\$160.82	\$346.03	\$797.05	No
25	\$146.21	6,553	1,514	\$146.21	\$345.93	\$797.05	No
26	\$146.03	6,478	1,589	\$146.03	\$344.80	\$797.05	No
27	\$145.73	6,439	1,622	\$145.73	\$341.95	\$797.05	No
28	\$160.82	6,620	1,502	\$160.82	\$335.62	\$797.05	No
29	\$161.10	6,678	1,477	\$161.10	\$333.11	\$797.05	No
30	\$161.10	6,704	1,435	\$161.10	\$330.59	\$797.05	No
31	\$192.17	6,844	1,282	\$192.17	\$330.48	\$797.05	No
32	\$195.91	7,002	1,150	\$195.91	\$330.39	\$797.05	No
33	\$199.08	7,228	912	\$199.08	\$329.34	\$797.05	No
34	\$201.41	7,487	633	\$201.41	\$327.39	\$797.05	No
35	\$286.59	7,735	377	\$286.59	\$327.19	\$797.05	No
36	\$192.47	7,558	476	\$192.47	\$324.14	\$797.05	No
37	\$330.16	7,820	167	\$330.16	\$319.76	\$797.05	No
38	\$315.99	7,887	49	\$315.99	\$303.72	\$797.05	No
39	\$302.79	7,874	0	\$302.79	\$281.86	\$797.05	No
40	\$302.79	7,845	0	\$302.79	\$282.32	\$797.05	No
41	\$313.60	7,834	0	\$313.60	\$282.98	\$797.05	No
42	\$303.28	7,784	0	\$303.28	\$283.40	\$797.05	No
43	\$426.93	7,705	0	\$426.93	\$284.33	\$797.05	No
44	\$310.90	7,589	0	\$310.90	\$285.54	\$797.05	No
45	\$269.14	7,442	0	\$269.14	\$281.73	\$797.05	No
46	\$302.24	7,309	0	\$302.24	\$279.14	\$797.05	No
47	\$302.46	7,175	0	\$302.46	\$272.27	\$797.05	No
48	\$306.13	7,118	0	\$306.13	\$273.53	\$797.05	No

Notes: The USEP in Figure 10 may be subject to changes if it is deemed provisional. The final USEP is published on <https://www.nems.emcsg.com/nems-prices> > Market Data Download > Uniform Singapore Energy Price (USEP) and Demand Forecast on the 6th business day after the trading date.

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,558	162	0	0	0
2	6,441	162	0	0	0
3	6,459	162	0	0	2
4	6,375	162	0	0	2
5	6,300	162	0	0	2
6	6,240	162	0	0	0
7	6,200	162	0	0	0
8	6,182	162	0	0	2
9	6,190	162	0	0	0
10	6,227	162	0	0	0
11	6,323	162	0	0	0
12	6,496	162	0	0	0
13	6,670	162	0	0	15
14	6,870	162	0	0	15
15	7,028	162	0	0	40
16	7,181	162	0	0	60
17	7,302	162	0	0	44
18	7,250	152	0	0	5
19	7,124	152	0	0	0
20	6,966	152	0	0	0
21	6,868	152	0	0	0
22	6,740	152	0	0	0
23	6,603	152	0	0	0
24	6,545	152	0	0	-60
25	6,504	152	0	0	-60
26	6,428	152	0	0	-60
27	6,389	152	0	0	-60
28	6,556	152	0	0	-44
29	6,601	152	0	0	-30
30	6,628	152	0	0	-31
31	6,750	152	0	0	-12
32	6,903	152	0	0	-7
33	7,128	152	0	0	-4
34	7,386	152	0	0	0
35	7,639	145	0	0	4
36	7,464	145	0	0	0
37	7,713	145	0	0	15
38	7,781	145	0	0	15
39	7,773	145	0	0	10
40	7,744	145	0	0	10
41	7,727	145	0	0	15
42	7,682	145	0	0	10
43	7,592	145	0	0	20
44	7,480	145	0	0	15
45	7,324	157	0	0	10
46	7,191	157	0	0	10
47	7,055	157	0	0	10
48	6,992	157	0	0	15

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