

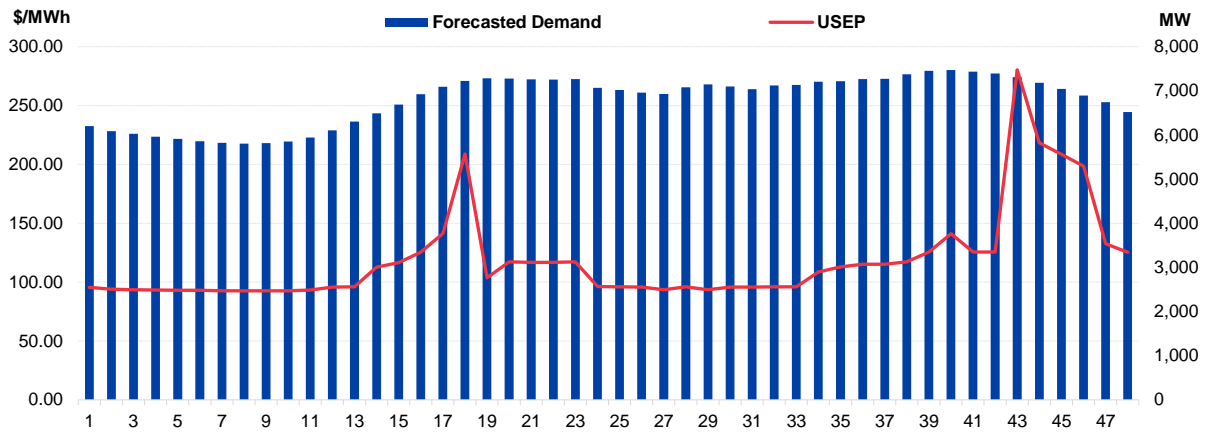
# Daily Trading Report

## 19 May 2025

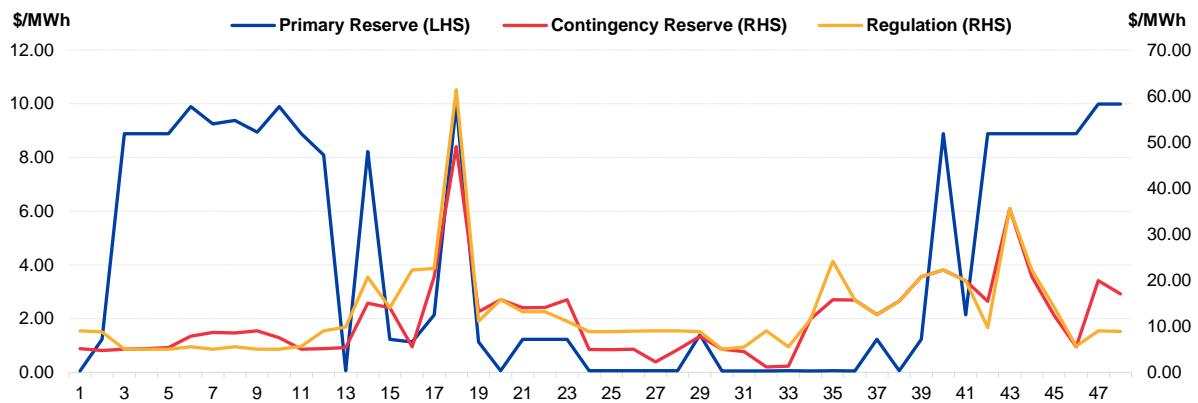


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	43 out of 5615	1777 out of 5615	2878 out of 5615
Daily Average	6,808	7,799	118.73
Previous day	6,471	7,636	98.37
Change (%)	5.2%	2.1%	20.7%
Daily Max	7,470	8,263	280.27
Previous day	7,007	7,883	117.27
Change (%)	6.6%	4.8%	139.0%
Daily Min	5,805	7,198	92.64
Previous day	5,943	7,371	83.11
Change (%)	-2.3%	-2.3%	11.5%

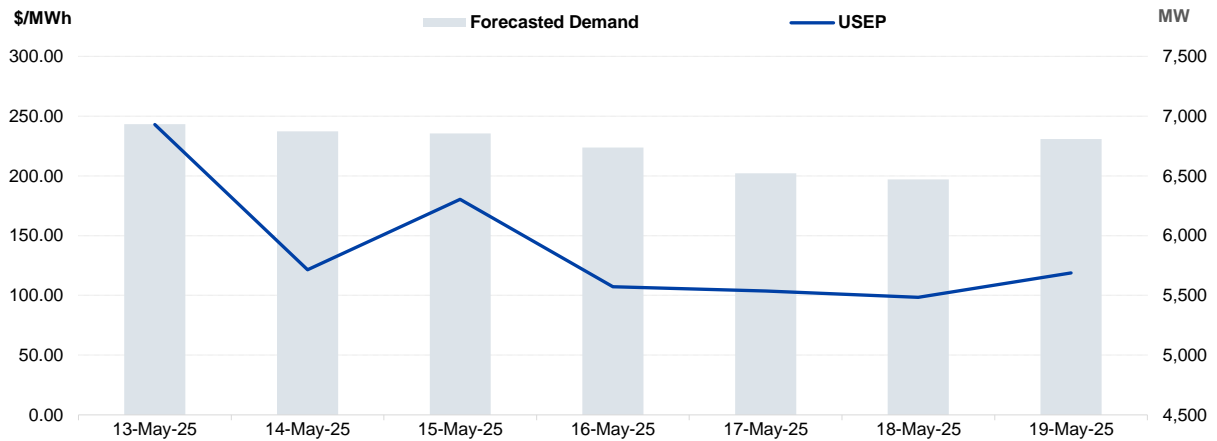
  

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	4.16	11.71	12.80
Previous day	9.92	8.90	11.58
Change (%)	-58.1%	31.6%	10.5%
Daily Max	9.99	49.04	61.38
Previous day	20.01	20.77	22.22
Change (%)	-50.1%	136.1%	176.2%
Daily Min	0.05	1.17	5.02
Previous day	6.66	0.05	5.02
Change (%)	-99.2%	2240.0%	0.0%

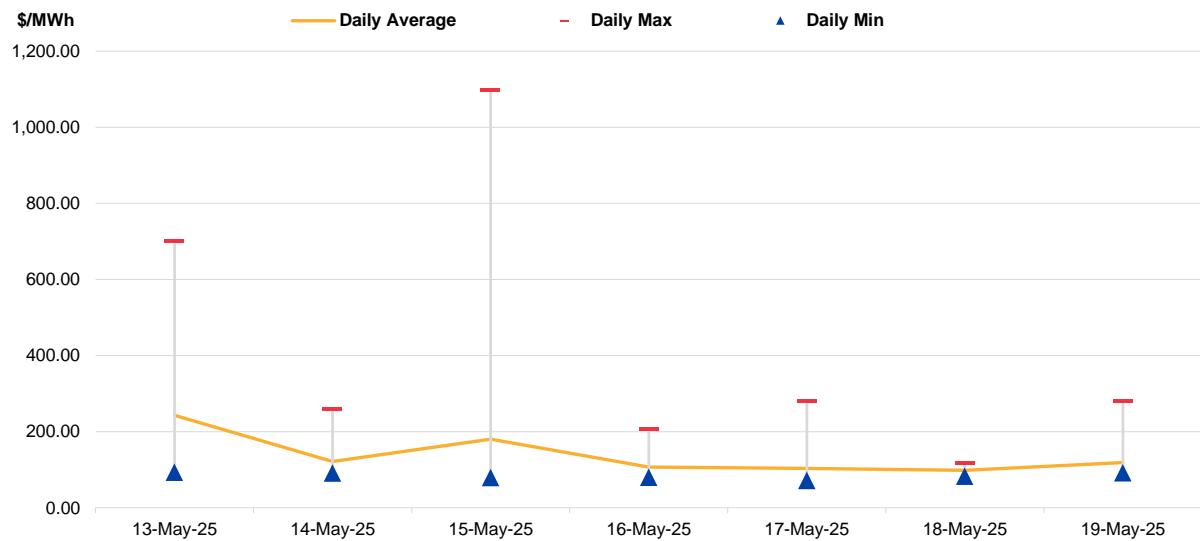
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

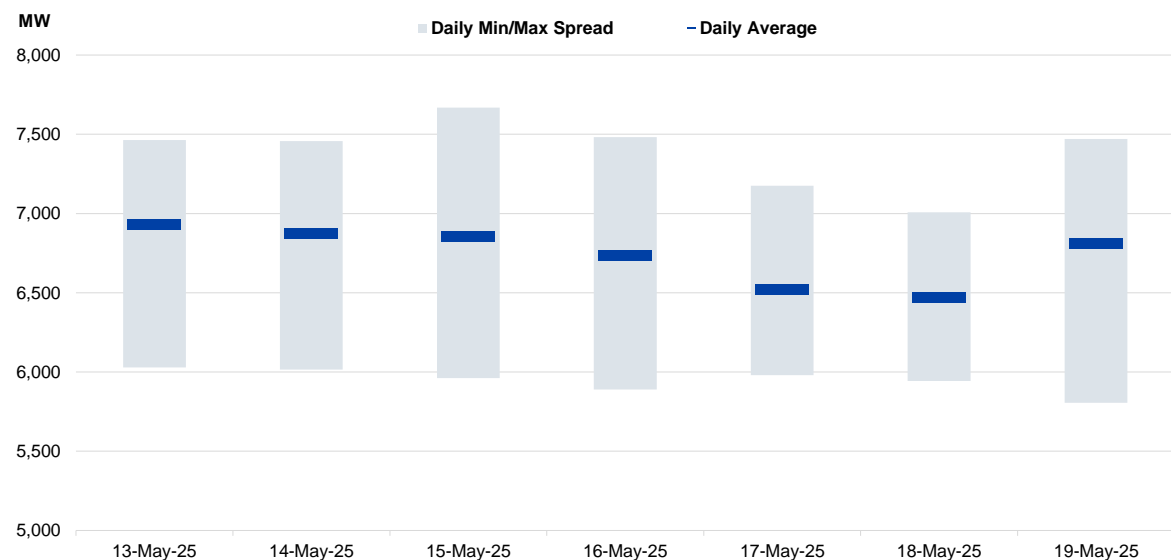
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

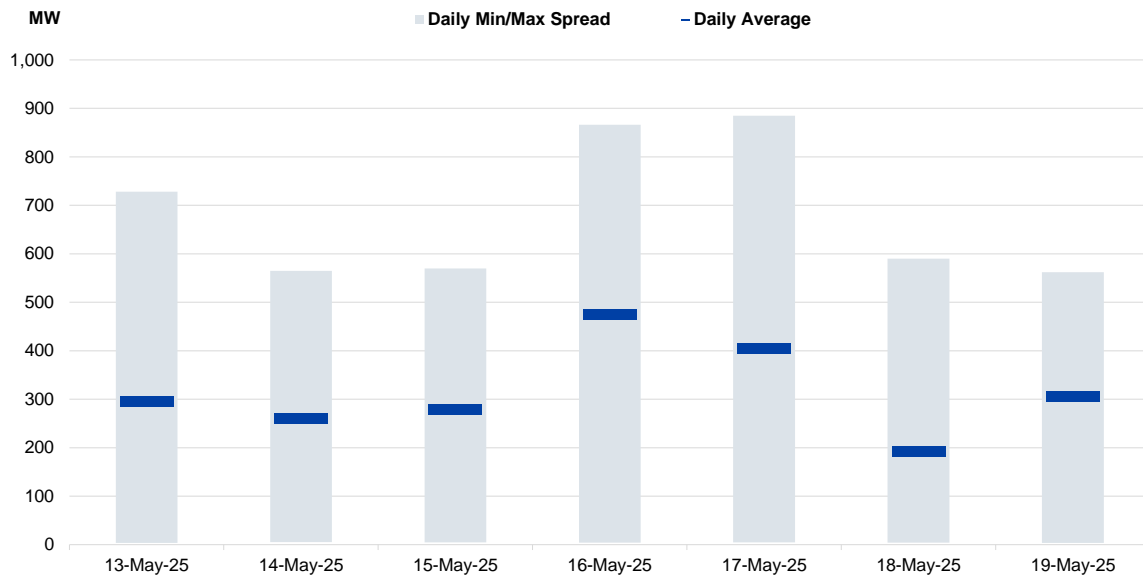


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



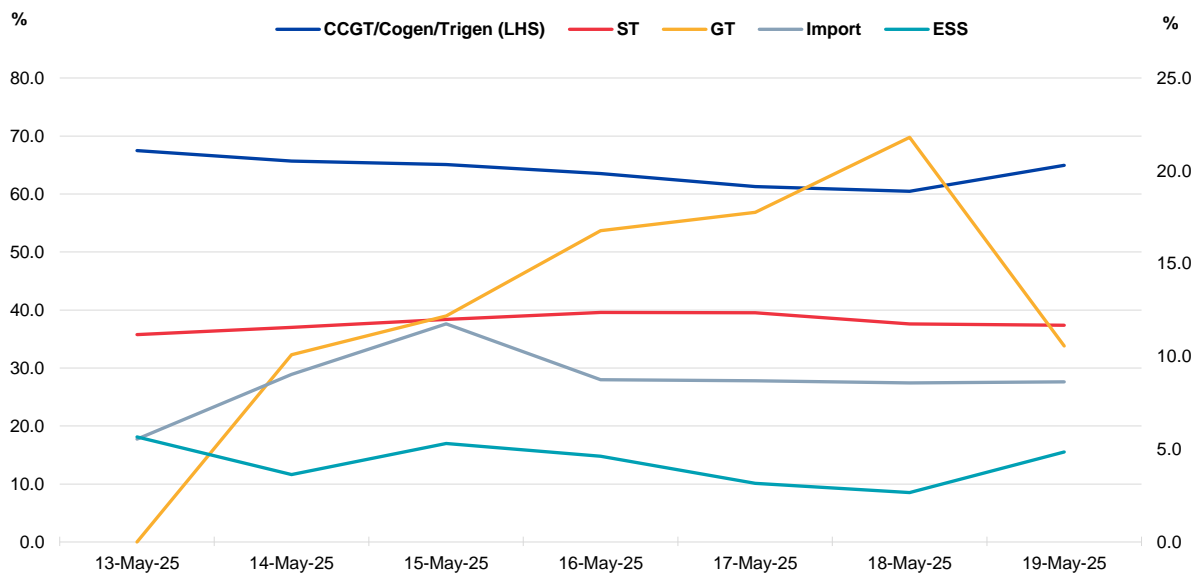
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Tue 13-May-25	Wed 14-May-25	Thu 15-May-25	Fri 16-May-25	Sat 17-May-25	Sun 18-May-25	Mon 19-May-25
<b>Forecasted Demand (MW)</b>							
Daily Average	6,932	6,872	6,854	6,736	6,520	6,471	6,808
Daily Maximum	7,463	7,458	7,669	7,482	7,175	7,007	7,470
Daily Minimum	6,028	6,015	5,962	5,889	5,980	5,943	5,805
<b>Forecasted Solar (MW)</b>							
Daily Average	295	260	279	474	405	193	305
Daily Maximum	728	565	570	867	885	590	562
Daily Minimum	4	5	5	4	5	4	4
<b>Total Supply (MW)</b>							
Daily Average	7,769	7,895	7,936	7,986	7,648	7,636	7,799
Daily Maximum	8,059	8,224	8,227	8,320	8,017	7,883	8,263
Daily Minimum	7,347	7,479	7,661	7,487	7,215	7,371	7,198
<b>Energy Price (\$/MWh)</b>							
Daily Average	242.94	121.50	180.44	107.12	103.77	98.37	118.73
Daily Maximum	701.39	258.63	1098.52	207.53	280.59	117.27	280.27
Daily Minimum	93.65	91.53	80.00	80.36	72.16	83.11	92.64
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	8.40	6.24	2.03	2.82	2.80	9.92	4.16
Contingency	35.78	13.75	32.94	10.81	14.35	8.90	11.71
Regulation	38.76	14.84	34.46	10.84	16.95	11.58	12.80
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	169	167	159	170	179	180	170
Contingency	415	412	404	409	415	412	412
Regulation	108	108	106	108	108	108	108
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,814	6,634	6,576	6,417	6,192	6,109	6,561
ST	128	133	138	142	142	135	134
GT	0	105	127	175	185	227	110
Import	19	32	41	31	30	30	30
ESS	12	8	11	10	7	6	10

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$95.65	6,198	0	\$95.65	\$98.40	\$545.91	No
2	\$94.01	6,085	0	\$94.01	\$98.42	\$545.91	No
3	\$93.43	6,024	0	\$93.43	\$98.43	\$545.91	No
4	\$93.27	5,959	0	\$93.27	\$98.43	\$545.91	No
5	\$92.99	5,910	0	\$92.99	\$98.53	\$545.91	No
6	\$92.95	5,859	0	\$92.95	\$98.54	\$545.91	No
7	\$92.64	5,822	0	\$92.64	\$98.69	\$545.91	No
8	\$92.66	5,805	0	\$92.66	\$98.79	\$545.91	No
9	\$92.66	5,813	0	\$92.66	\$98.99	\$545.91	No
10	\$92.66	5,853	0	\$92.66	\$99.05	\$545.91	No
11	\$93.17	5,942	0	\$93.17	\$99.09	\$545.91	No
12	\$95.83	6,106	0	\$95.83	\$99.16	\$545.91	No
13	\$95.96	6,303	0	\$95.96	\$99.21	\$545.91	No
14	\$112.70	6,488	0	\$112.70	\$99.62	\$545.91	No
15	\$116.54	6,687	4	\$116.54	\$100.11	\$545.91	No
16	\$125.30	6,922	14	\$125.30	\$100.72	\$545.91	No
17	\$141.24	7,090	60	\$141.24	\$101.72	\$545.91	No
18	\$208.77	7,221	68	\$208.77	\$104.13	\$545.91	No
19	\$103.72	7,281	91	\$103.72	\$104.35	\$545.91	No
20	\$117.24	7,278	157	\$117.24	\$104.91	\$545.91	No
21	\$116.67	7,257	232	\$116.67	\$105.61	\$545.91	No
22	\$116.67	7,252	267	\$116.67	\$106.30	\$545.91	No
23	\$117.26	7,265	259	\$117.26	\$106.98	\$545.91	No
24	\$96.15	7,067	416	\$96.15	\$107.25	\$545.91	No
25	\$95.97	7,020	423	\$95.97	\$107.32	\$545.91	No
26	\$95.80	6,959	468	\$95.80	\$107.00	\$545.91	No
27	\$93.48	6,931	562	\$93.48	\$107.00	\$545.91	No
28	\$95.88	7,078	535	\$95.88	\$106.92	\$545.91	No
29	\$93.60	7,144	507	\$93.60	\$106.93	\$545.91	No
30	\$95.86	7,094	487	\$95.86	\$106.55	\$545.91	No
31	\$95.71	7,040	561	\$95.71	\$106.16	\$545.91	No
32	\$95.88	7,119	479	\$95.88	\$105.76	\$545.91	No
33	\$95.95	7,132	495	\$95.95	\$105.36	\$545.91	No
34	\$108.64	7,204	410	\$108.64	\$105.67	\$545.91	No
35	\$112.92	7,218	363	\$112.92	\$106.02	\$545.91	No
36	\$115.22	7,264	240	\$115.22	\$106.19	\$545.91	No
37	\$115.12	7,272	170	\$115.12	\$106.19	\$545.91	No
38	\$117.24	7,377	64	\$117.24	\$106.23	\$545.91	No
39	\$125.50	7,450	6	\$125.50	\$106.45	\$545.91	No
40	\$141.09	7,470	0	\$141.09	\$106.98	\$545.91	No
41	\$125.54	7,434	0	\$125.54	\$107.17	\$545.91	No
42	\$125.65	7,390	0	\$125.65	\$107.35	\$545.91	No
43	\$280.27	7,310	0	\$280.27	\$110.79	\$545.91	No
44	\$218.42	7,183	0	\$218.42	\$113.28	\$545.91	No
45	\$208.60	7,044	0	\$208.60	\$115.66	\$545.91	No
46	\$198.56	6,893	0	\$198.56	\$117.85	\$545.91	No
47	\$132.44	6,740	0	\$132.44	\$118.16	\$545.91	No
48	\$125.36	6,519	0	\$125.36	\$118.73	\$545.91	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	6,064	134	0	30	4
2	5,949	134	0	30	4
3	5,888	134	0	30	4
4	5,822	134	0	30	4
5	5,773	134	0	30	4
6	5,721	134	0	30	4
7	5,684	134	0	30	4
8	5,666	134	0	30	4
9	5,674	134	0	30	4
10	5,715	134	0	30	4
11	5,804	134	0	30	4
12	5,969	134	0	30	4
13	6,167	134	0	30	4
14	6,354	134	0	30	4
15	6,551	134	0	30	8
16	6,785	134	0	30	12
17	6,949	134	0	30	18
18	7,076	134	0	30	24
19	6,811	134	341	30	6
20	6,967	134	181	30	8
21	6,947	134	181	30	8
22	6,930	134	193	30	8
23	6,966	134	170	30	8
24	6,756	134	181	30	6
25	6,709	134	181	30	6
26	6,637	134	193	30	6
27	6,608	134	193	30	6
28	6,745	134	204	30	6
29	6,641	134	375	30	6
30	6,750	134	215	30	6
31	6,696	134	215	30	6
32	6,794	134	195	30	6
33	6,832	134	170	30	6
34	6,905	134	170	30	6
35	6,918	134	170	30	8
36	6,964	134	170	30	8
37	6,878	134	265	30	8
38	6,982	134	265	30	10
39	7,048	134	265	30	18
40	7,055	134	265	30	32
41	7,032	134	265	30	18
42	6,988	134	265	30	18
43	7,143	134	0	40	38
44	7,024	134	0	30	38
45	6,884	134	0	30	38
46	6,748	134	0	30	22
47	6,598	134	0	30	16
48	6,384	134	0	30	8

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