

Daily Trading Report

18 May 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

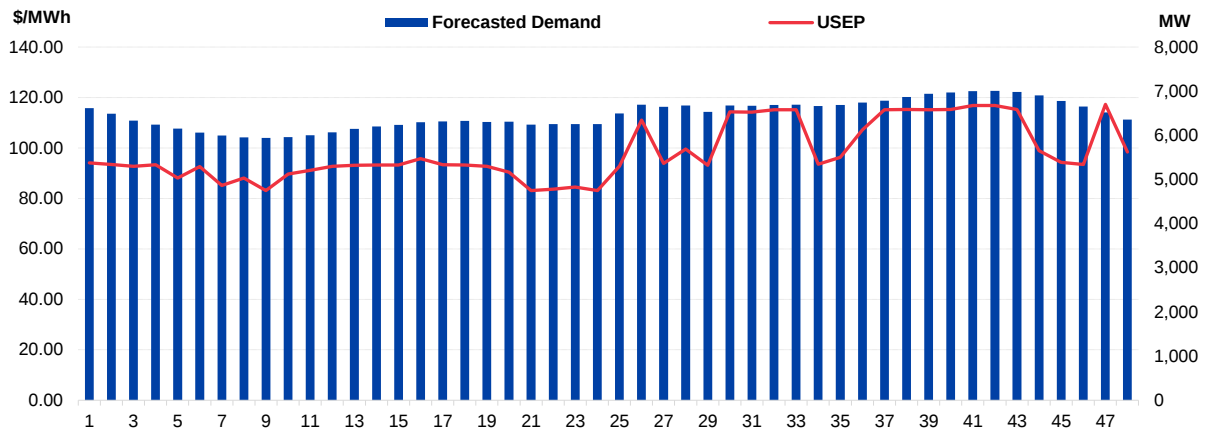


Figure 2: Periodic Ancillary Prices

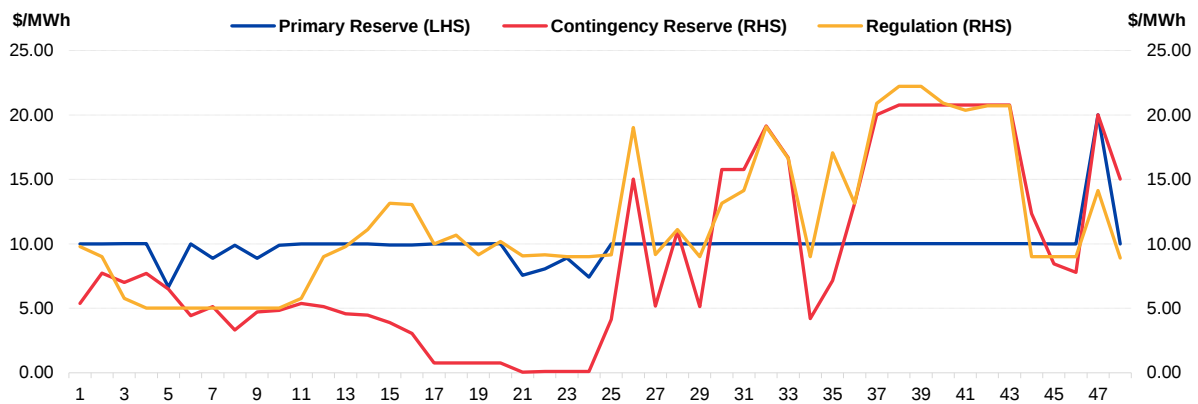


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	1 out of 1422	224 out of 1422	885 out of 1422
Daily Average	6,471	7,636	98.37
Previous day	6,520	7,648	103.77
Change (%)	-0.8%	-0.2%	-5.2%
Daily Max	7,007	7,883	117.27
Previous day	7,175	8,017	280.59
Change (%)	-2.3%	-1.7%	-58.2%
Daily Min	5,943	7,371	83.11
Previous day	5,980	7,215	72.16
Change (%)	-0.6%	2.2%	15.2%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	9.92	8.90	11.58
Previous day	2.80	14.35	16.95
Change (%)	254.3%	-38.0%	-31.7%
Daily Max	20.01	20.77	22.22
Previous day	20.18	127.12	127.11
Change (%)	-0.8%	-83.7%	-82.5%
Daily Min	6.66	0.05	5.02
Previous day	0.06	0.10	5.02
Change (%)	11000.0%	-50.0%	0.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

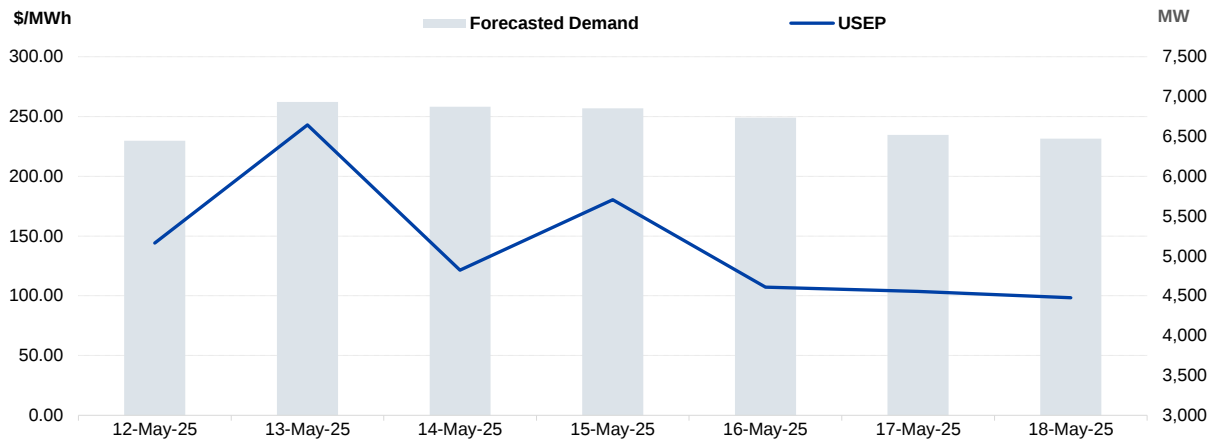


Figure 5: Seven Days USEP Average-Max-Min

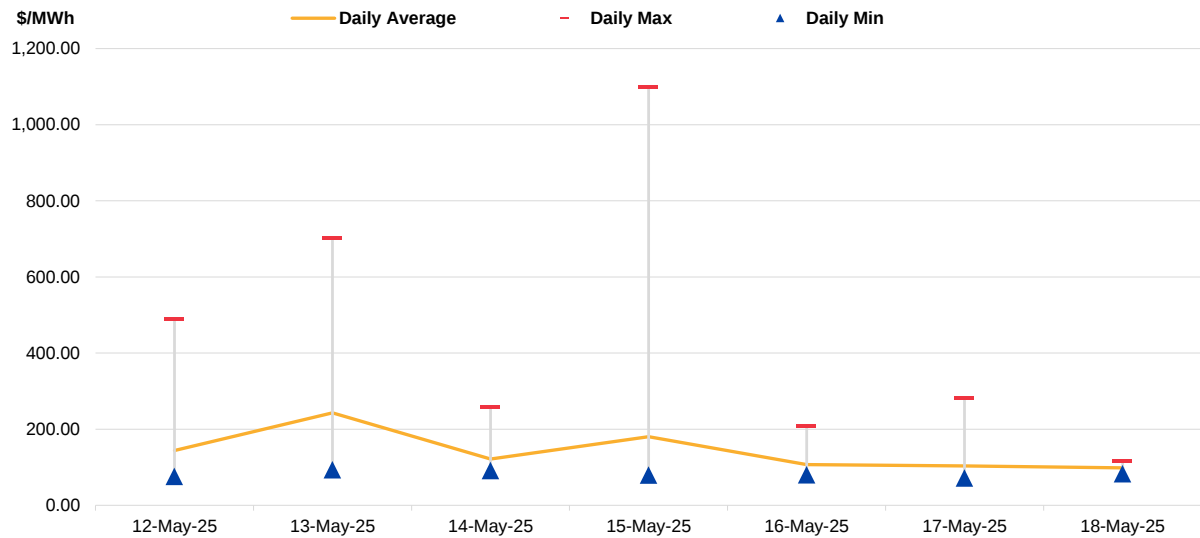
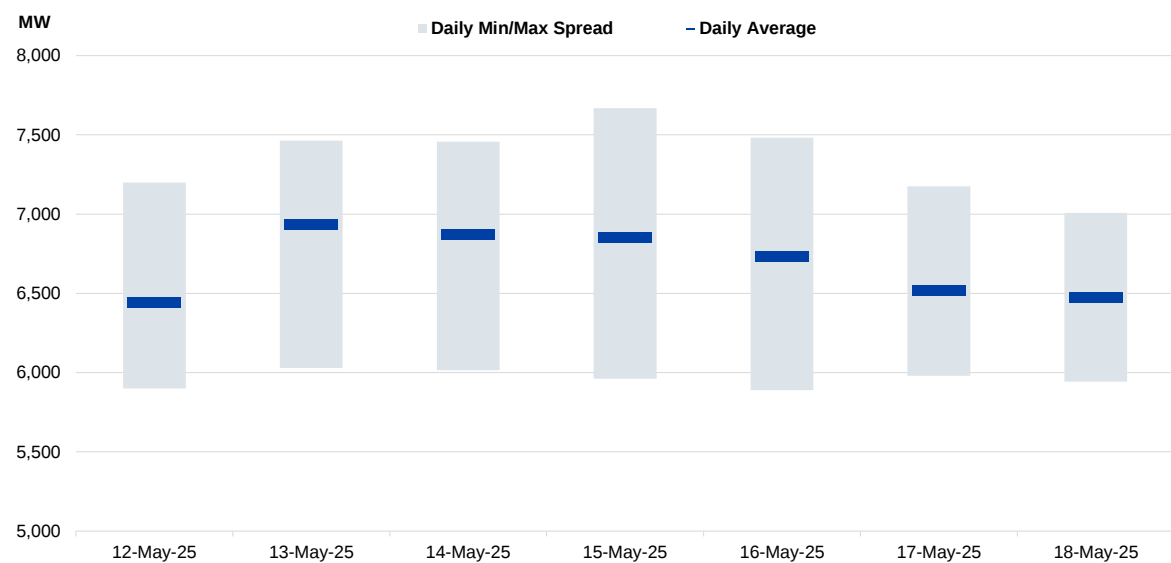
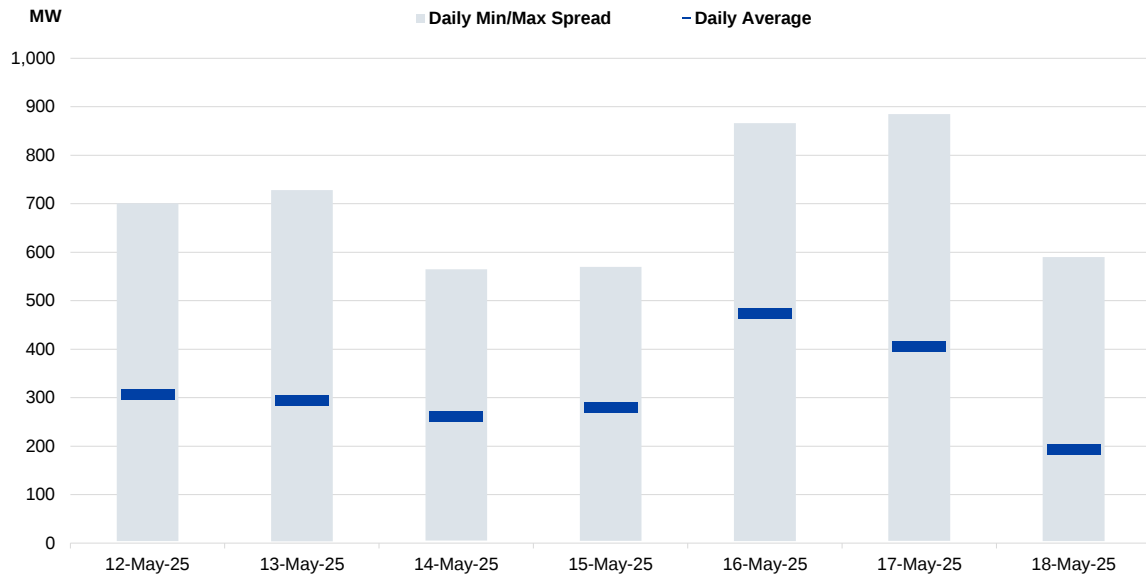


Figure 6: Seven Days Forecasted Demand Average-Max-Min



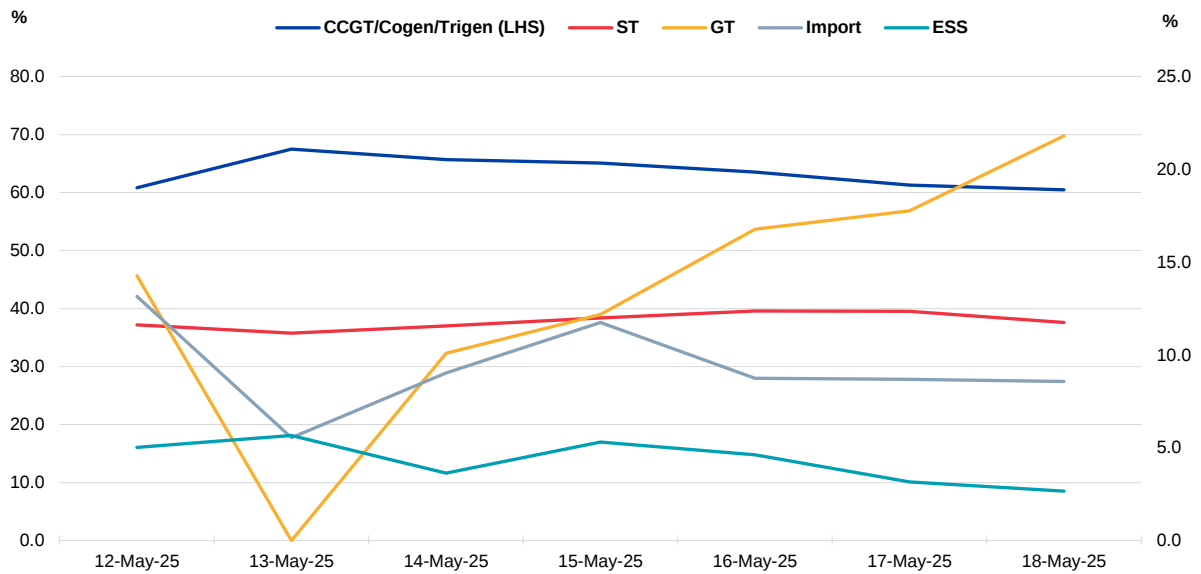
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 12-May-25	Tue 13-May-25	Wed 14-May-25	Thu 15-May-25	Fri 16-May-25	Sat 17-May-25	Sun 18-May-25
Forecasted Demand (MW)							
Daily Average	6,444	6,932	6,872	6,854	6,736	6,520	6,471
Daily Maximum	7,198	7,463	7,458	7,669	7,482	7,175	7,007
Daily Minimum	5,899	6,028	6,015	5,962	5,889	5,980	5,943
Forecasted Solar (MW)							
Daily Average	307	295	260	279	474	405	193
Daily Maximum	701	728	565	570	867	885	590
Daily Minimum	4	4	5	5	4	5	4
Total Supply (MW)							
Daily Average	7,593	7,769	7,895	7,936	7,986	7,648	7,636
Daily Maximum	7,701	8,059	8,224	8,227	8,320	8,017	7,883
Daily Minimum	7,462	7,347	7,479	7,661	7,487	7,215	7,371
Energy Price (\$/MWh)							
Daily Average	144.10	242.94	121.50	180.44	107.12	103.77	98.37
Daily Maximum	489.02	701.39	258.63	1098.52	207.53	280.59	117.27
Daily Minimum	76.41	93.65	91.53	80.00	80.36	72.16	83.11
Reserve & Regulation Prices (\$/MWh)							
Primary	5.18	8.40	6.24	2.03	2.82	2.80	9.92
Contingency	21.59	35.78	13.75	32.94	10.81	14.35	8.90
Regulation	22.07	38.76	14.84	34.46	10.84	16.95	11.58
Reserve & Regulation Requirement (MW)							
Primary	180	169	167	159	170	179	180
Contingency	411	415	412	404	409	415	412
Regulation	108	108	108	106	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	133	128	133	138	142	142	135
ST	6,142	6,814	6,634	6,576	6,417	6,192	6,109
GT	149	0	105	127	175	185	227
Import	46	19	32	41	31	30	30
ESS	10	12	8	11	10	7	6

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

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Trading Date: Sunday, 18 May 2025

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Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$94.13	6,614	0	\$94.13	\$103.12	\$545.91	No
2	\$93.41	6,489	0	\$93.41	\$102.64	\$545.91	No
3	\$92.76	6,332	0	\$92.76	\$102.20	\$545.91	No
4	\$93.33	6,241	0	\$93.33	\$102.20	\$545.91	No
5	\$88.10	6,155	0	\$88.10	\$102.10	\$545.91	No
6	\$92.61	6,063	0	\$92.61	\$102.09	\$545.91	No
7	\$85.17	5,995	0	\$85.17	\$101.94	\$545.91	No
8	\$88.13	5,956	0	\$88.13	\$101.85	\$545.91	No
9	\$83.11	5,943	0	\$83.11	\$101.65	\$545.91	No
10	\$89.69	5,959	0	\$89.69	\$101.58	\$545.91	No
11	\$91.16	6,004	0	\$91.16	\$101.54	\$545.91	No
12	\$92.67	6,068	0	\$92.67	\$101.54	\$545.91	No
13	\$93.18	6,148	0	\$93.18	\$101.53	\$545.91	No
14	\$93.23	6,203	0	\$93.23	\$101.53	\$545.91	No
15	\$93.23	6,238	4	\$93.23	\$101.46	\$545.91	No
16	\$95.81	6,295	16	\$95.81	\$101.03	\$545.91	No
17	\$93.35	6,312	77	\$93.35	\$100.58	\$545.91	No
18	\$93.19	6,330	143	\$93.19	\$100.33	\$545.91	No
19	\$92.75	6,300	263	\$92.75	\$100.10	\$545.91	No
20	\$90.39	6,308	341	\$90.39	\$99.59	\$545.91	No
21	\$83.11	6,242	473	\$83.11	\$98.92	\$545.91	No
22	\$83.65	6,254	524	\$83.65	\$98.28	\$545.91	No
23	\$84.52	6,257	556	\$84.52	\$97.61	\$545.91	No
24	\$83.11	6,257	590	\$83.11	\$97.39	\$545.91	No
25	\$92.80	6,497	370	\$92.80	\$97.67	\$545.91	No
26	\$111.02	6,693	155	\$111.02	\$98.38	\$545.91	No
27	\$93.83	6,649	162	\$93.83	\$98.81	\$545.91	No
28	\$99.60	6,679	103	\$99.60	\$99.38	\$545.91	No
29	\$93.11	6,534	240	\$93.11	\$99.81	\$545.91	No
30	\$114.27	6,674	91	\$114.27	\$100.67	\$545.91	No
31	\$114.20	6,673	109	\$114.20	\$101.44	\$545.91	No
32	\$115.12	6,690	87	\$115.12	\$102.21	\$545.91	No
33	\$115.14	6,696	72	\$115.14	\$102.96	\$545.91	No
34	\$93.55	6,665	88	\$93.55	\$103.24	\$545.91	No
35	\$96.27	6,691	66	\$96.27	\$103.46	\$545.91	No
36	\$107.12	6,744	33	\$107.12	\$103.76	\$545.91	No
37	\$115.17	6,787	52	\$115.17	\$104.00	\$545.91	No
38	\$115.23	6,868	20	\$115.23	\$103.97	\$545.91	No
39	\$115.19	6,939	1	\$115.19	\$103.76	\$545.91	No
40	\$115.22	6,973	0	\$115.22	\$103.45	\$545.91	No
41	\$116.81	6,999	0	\$116.81	\$102.99	\$545.91	No
42	\$116.83	7,007	0	\$116.83	\$102.51	\$545.91	No
43	\$115.25	6,983	0	\$115.25	\$99.06	\$545.91	No
44	\$98.93	6,903	0	\$98.93	\$98.68	\$545.91	No
45	\$94.30	6,781	0	\$94.30	\$98.25	\$545.91	No
46	\$93.44	6,654	0	\$93.44	\$97.93	\$545.91	No
47	\$117.27	6,519	0	\$117.27	\$98.29	\$545.91	No
48	\$98.42	6,358	0	\$98.42	\$98.37	\$545.91	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	CCGT/Cogen/Trigen	Generation (MW)			
		ST	GT	Import	ESS
1	6,135	142	341	30	4
2	6,009	142	341	30	4
3	5,850	142	341	30	4
4	5,929	142	170	30	4
5	5,674	139	341	30	4
6	5,752	139	170	30	4
7	5,513	139	341	30	4
8	5,645	139	170	30	4
9	5,461	139	341	30	4
10	5,647	139	170	30	4
11	5,713	139	150	30	4
12	5,776	139	150	30	4
13	5,858	139	150	30	4
14	5,913	139	150	30	4
15	5,946	139	150	30	6
16	6,004	139	150	30	6
17	6,021	139	150	30	6
18	6,042	136	150	30	6
19	6,012	136	150	30	6
20	6,021	136	150	30	6
21	5,864	136	240	30	6
22	5,876	136	240	30	6
23	5,878	136	240	30	6
24	5,878	136	240	30	6
25	6,121	136	240	30	6
26	6,319	136	240	30	6
27	6,274	136	240	30	6
28	6,304	136	240	30	6
29	6,158	136	240	30	6
30	6,376	127	170	30	8
31	6,375	127	170	30	8
32	6,392	127	170	30	8
33	6,398	127	170	30	8
34	6,284	127	255	30	6
35	6,310	127	255	30	6
36	6,364	127	255	30	6
37	6,405	127	255	30	8
38	6,487	127	255	30	8
39	6,506	127	308	30	8
40	6,541	127	308	30	8
41	6,567	127	308	30	8
42	6,567	136	308	30	8
43	6,542	136	308	30	8
44	6,430	136	341	30	6
45	6,309	134	341	30	6
46	6,180	134	341	30	6
47	6,384	134	0	30	8
48	6,223	134	0	30	6

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