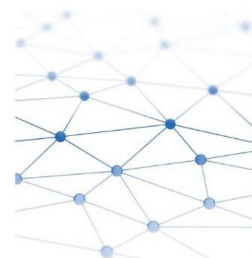
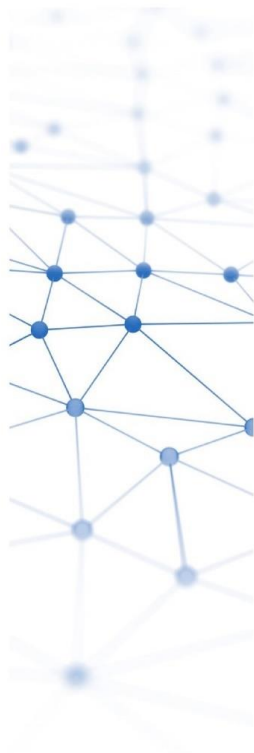


Daily Trading Report

15 May 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

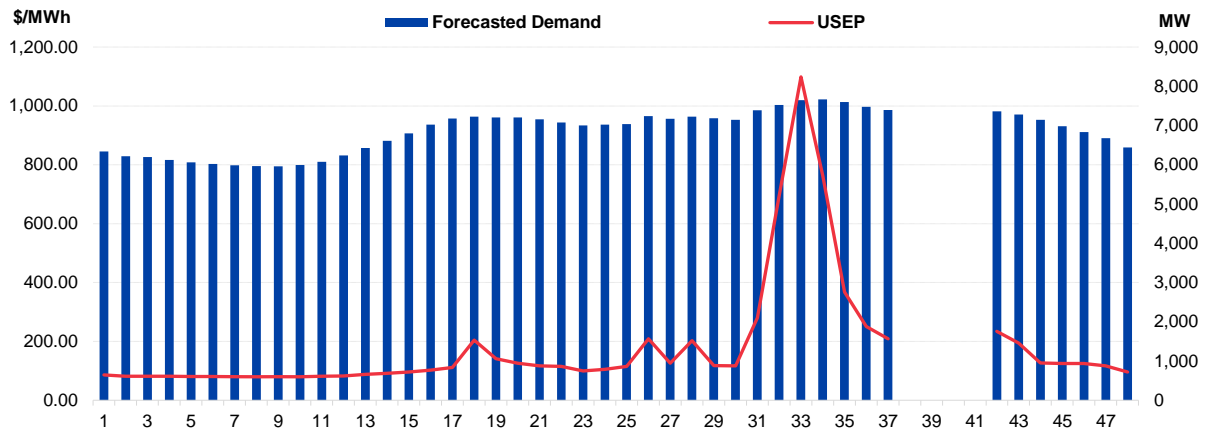


Figure 2: Periodic Ancillary Prices

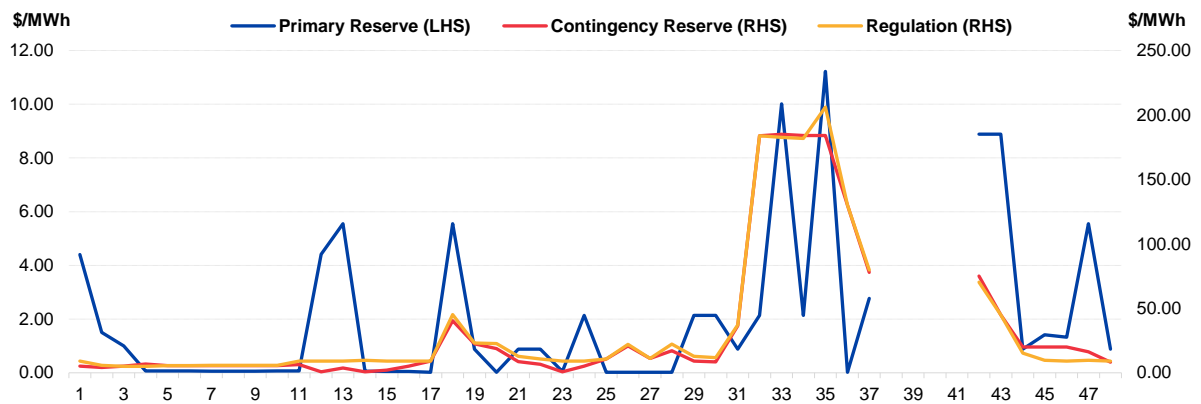


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	28 out of 5613	1387 out of 5613	1342 out of 5613
Daily Average	6,854	7,936	180.44
Previous day	6,872	7,895	121.50
Change (%)	-0.3%	0.5%	48.5%
Daily Max	7,669	8,227	1,098.52
Previous day	7,458	8,224	258.63
Change (%)	2.8%	0.0%	324.7%
Daily Min	5,962	7,661	80.00
Previous day	6,015	7,479	91.53
Change (%)	-0.9%	2.4%	-12.6%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.03	32.94	34.46
Previous day	6.24	13.75	14.84
Change (%)	-67.5%	139.6%	132.2%
Daily Max	11.22	185.00	206.11
Previous day	10.01	50.44	65.46
Change (%)	12.1%	266.8%	214.9%
Daily Min	0.02	0.77	5.02
Previous day	0.02	0.10	4.00
Change (%)	0.0%	670.0%	25.5%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

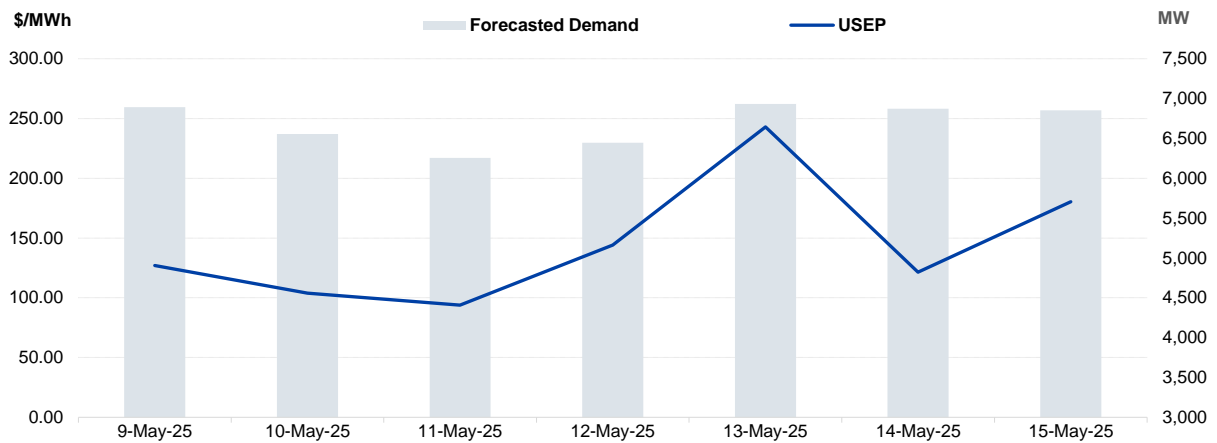


Figure 5: Seven Days USEP Average-Max-Min

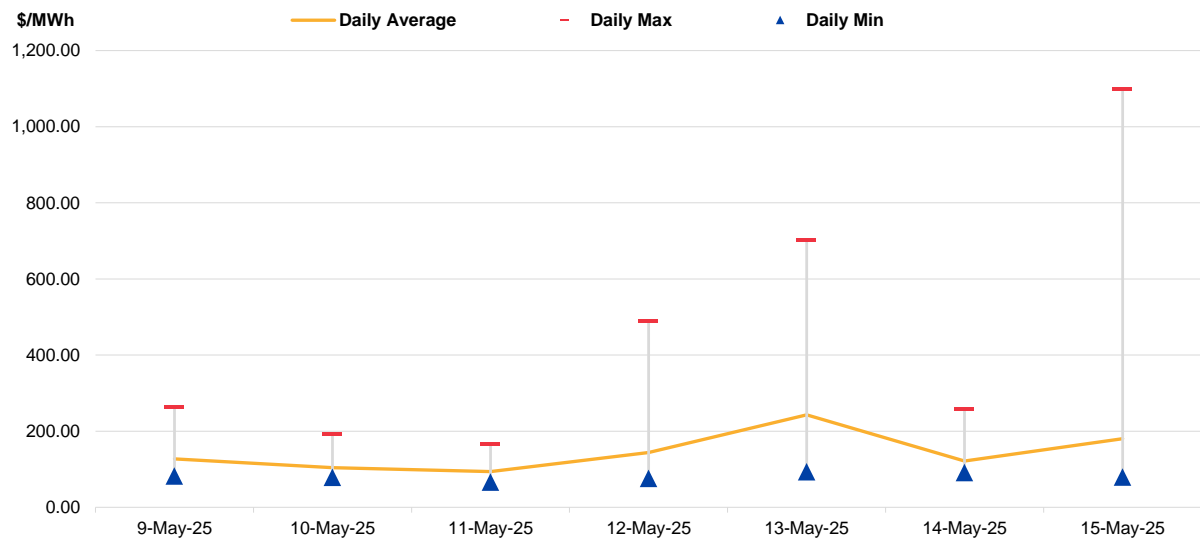
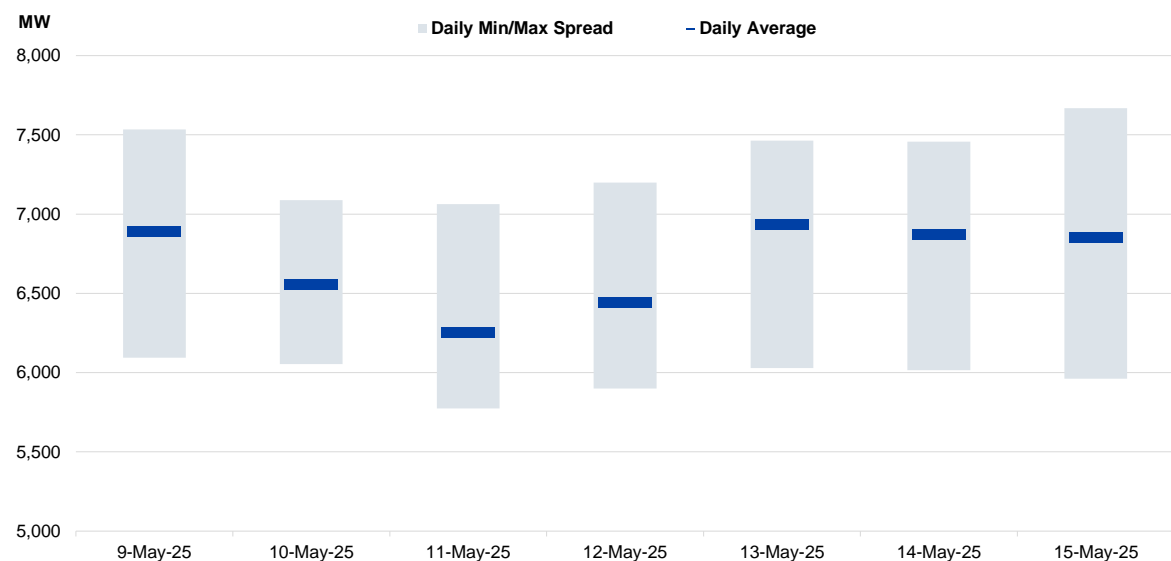
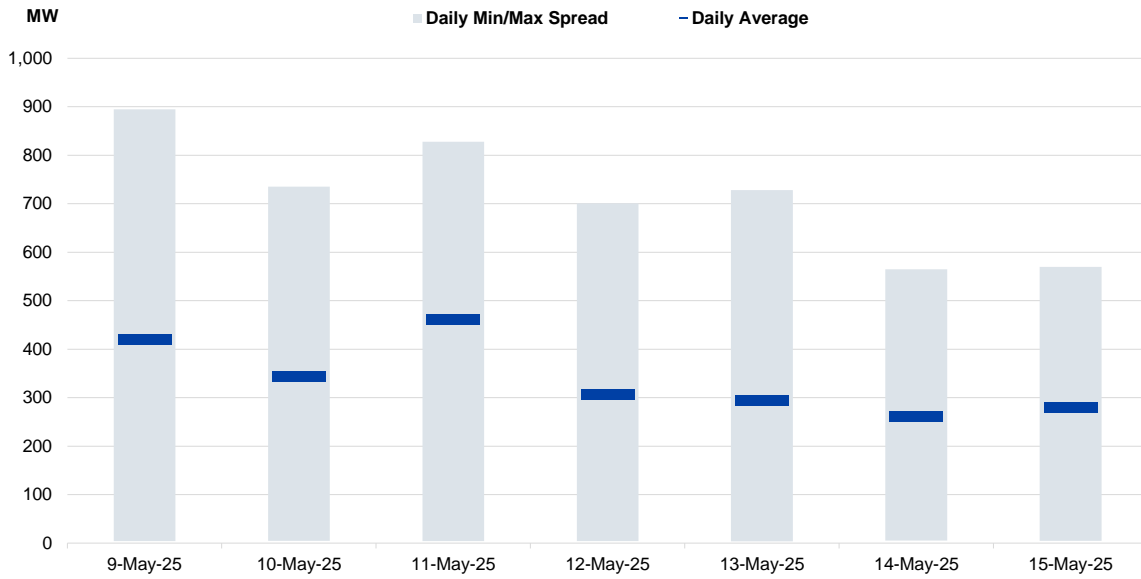


Figure 6: Seven Days Forecasted Demand Average-Max-Min



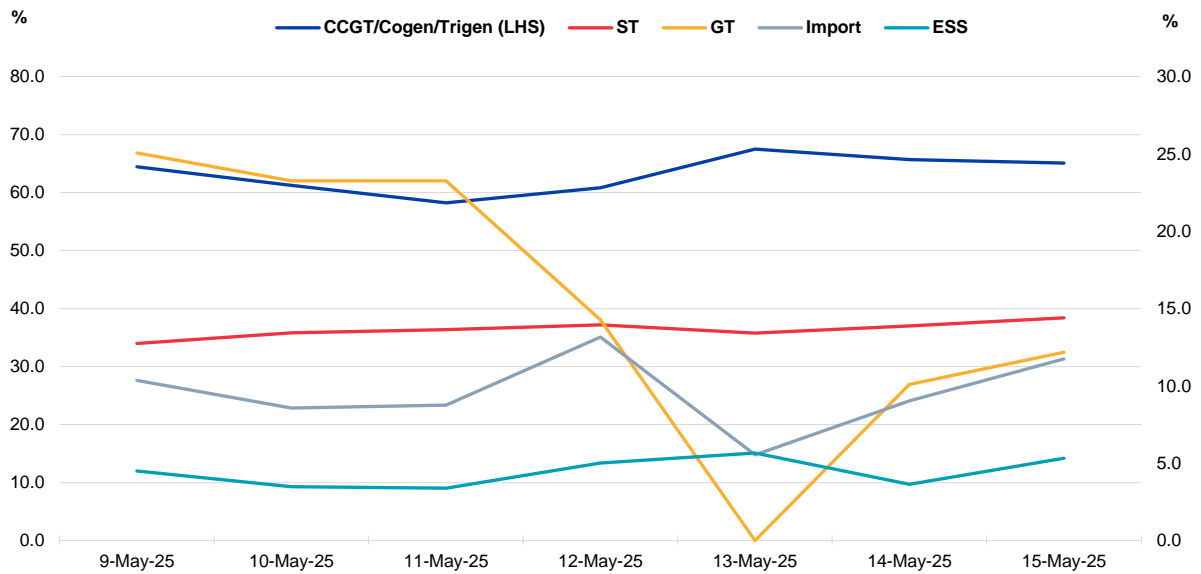
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 09-May-25	Sat 10-May-25	Sun 11-May-25	Mon 12-May-25	Tue 13-May-25	Wed 14-May-25	Thu 15-May-25
Forecasted Demand (MW)							
Daily Average	6,893	6,555	6,254	6,444	6,932	6,872	6,854
Daily Maximum	7,533	7,088	7,064	7,198	7,463	7,458	7,669
Daily Minimum	6,094	6,055	5,774	5,899	6,028	6,015	5,962
Forecasted Solar (MW)							
Daily Average	420	343	462	307	295	260	279
Daily Maximum	895	735	828	701	728	565	570
Daily Minimum	4	5	4	4	4	5	5
Total Supply (MW)							
Daily Average	8,016	7,671	7,678	7,593	7,769	7,895	7,936
Daily Maximum	8,257	7,831	7,832	7,701	8,059	8,224	8,227
Daily Minimum	7,681	7,445	7,462	7,462	7,347	7,479	7,661
Energy Price (\$/MWh)							
Daily Average	126.93	103.93	93.85	144.10	242.94	121.50	180.44
Daily Maximum	262.45	191.21	167.28	489.02	701.39	258.63	1098.52
Daily Minimum	82.26	78.89	66.76	76.41	93.65	91.53	80.00
Reserve & Regulation Prices (\$/MWh)							
Primary	3.42	4.28	3.56	5.18	8.40	6.24	2.03
Contingency	13.59	15.65	9.57	21.59	35.78	13.75	32.94
Regulation	10.25	13.91	12.51	22.07	38.76	14.84	34.46
Reserve & Regulation Requirement (MW)							
Primary	163	176	175	180	169	167	159
Contingency	409	412	399	411	415	412	404
Regulation	108	108	108	108	108	108	106
Generation (MW)							
CCGT/Cogen/Trigen	122	128	130	133	128	133	138
ST	6,505	6,184	5,879	6,142	6,814	6,634	6,576
GT	261	242	242	149	0	105	127
Import	36	30	31	46	19	32	41
ESS	9	7	7	10	12	8	11

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$85.78	6,340	0	\$85.78	\$121.07	\$476.40	No
2	\$81.44	6,217	0	\$81.44	\$120.51	\$476.40	No
3	\$81.54	6,195	0	\$81.54	\$120.20	\$476.40	No
4	\$81.41	6,123	0	\$81.41	\$119.90	\$476.40	No
5	\$80.22	6,059	0	\$80.22	\$119.57	\$476.40	No
6	\$80.22	6,022	0	\$80.22	\$119.24	\$476.40	No
7	\$80.00	5,986	0	\$80.00	\$118.97	\$476.40	No
8	\$80.06	5,968	0	\$80.06	\$118.70	\$476.40	No
9	\$80.00	5,962	0	\$80.00	\$118.43	\$476.40	No
10	\$80.08	5,993	0	\$80.08	\$118.11	\$476.40	No
11	\$81.41	6,078	0	\$81.41	\$117.81	\$476.40	No
12	\$82.24	6,238	0	\$82.24	\$117.09	\$476.40	No
13	\$88.16	6,430	0	\$88.16	\$116.38	\$476.40	No
14	\$91.46	6,610	0	\$91.46	\$115.82	\$476.40	No
15	\$95.62	6,800	5	\$95.62	\$115.33	\$476.40	No
16	\$102.27	7,026	16	\$102.27	\$114.85	\$476.40	No
17	\$111.09	7,181	57	\$111.09	\$113.48	\$476.40	No
18	\$204.68	7,226	133	\$204.68	\$112.51	\$476.40	No
19	\$140.82	7,205	236	\$140.82	\$110.06	\$476.40	No
20	\$125.41	7,205	279	\$125.41	\$107.41	\$476.40	No
21	\$117.18	7,161	379	\$117.18	\$104.61	\$476.40	No
22	\$115.05	7,081	475	\$115.05	\$103.97	\$476.40	No
23	\$100.00	7,000	531	\$100.00	\$103.62	\$476.40	No
24	\$105.29	7,023	524	\$105.29	\$103.70	\$476.40	No
25	\$115.04	7,035	570	\$115.04	\$104.04	\$476.40	No
26	\$208.61	7,239	391	\$208.61	\$106.32	\$476.40	No
27	\$125.36	7,173	516	\$125.36	\$106.81	\$476.40	No
28	\$202.60	7,229	436	\$202.60	\$109.02	\$476.40	No
29	\$117.23	7,185	478	\$117.23	\$109.47	\$476.40	No
30	\$116.66	7,148	539	\$116.66	\$109.99	\$476.40	No
31	\$280.23	7,387	314	\$280.23	\$113.92	\$476.40	No
32	\$695.63	7,521	190	\$695.63	\$126.41	\$476.40	No
33	\$1,098.52	7,645	84	\$1,098.52	\$147.13	\$476.40	No
34	\$763.42	7,669	47	\$763.42	\$160.84	\$476.40	No
35	\$367.34	7,598	66	\$367.34	\$166.32	\$476.40	No
36	\$250.74	7,480	83	\$250.74	\$169.53	\$476.40	No
37	\$208.69	7,393	79	\$208.69	\$171.50	\$476.40	No
38	-	-	-	-	-	-	-
39	-	-	-	-	-	-	-
40	-	-	-	-	-	-	-
41	-	-	-	-	-	-	-
42	\$233.90	7,363	0	\$233.90	\$177.70	\$476.40	No
43	\$194.02	7,283	0	\$194.02	\$179.26	\$476.40	No
44	\$126.55	7,143	0	\$126.55	\$179.47	\$476.40	No
45	\$125.31	6,985	0	\$125.31	\$179.66	\$476.40	No
46	\$125.14	6,835	0	\$125.14	\$179.91	\$476.40	No
47	\$117.09	6,677	0	\$117.09	\$180.39	\$476.40	No
48	\$96.01	6,444	0	\$96.01	\$180.44	\$476.40	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)				
	CCGT/Cogen/Trigen	ST	GT	Import	ESS
1	5,890	136	315	30	4
2	5,750	136	330	30	4
3	5,728	136	330	30	4
4	5,656	136	330	30	4
5	5,591	136	330	30	4
6	5,542	136	341	30	4
7	5,506	136	341	30	4
8	5,487	136	341	30	4
9	5,481	136	341	30	4
10	5,513	136	341	30	4
11	5,598	136	341	30	4
12	5,760	136	341	30	4
13	5,954	136	341	30	4
14	6,172	136	305	30	4
15	6,361	136	305	30	6
16	6,589	136	305	30	6
17	6,745	136	305	30	7
18	7,084	136	0	30	20
19	7,070	136	0	30	12
20	7,070	136	0	30	12
21	7,029	136	0	30	8
22	6,948	136	0	30	8
23	6,868	136	0	30	6
24	6,892	136	0	30	6
25	6,902	136	0	30	8
26	7,094	138	0	30	20
27	7,037	138	0	30	12
28	7,086	138	0	30	18
29	7,053	138	0	30	8
30	7,015	138	0	30	8
31	7,236	138	0	40	20
32	7,317	138	0	50	64
33	7,409	140	0	80	64
34	7,433	140	0	80	64
35	7,371	140	0	110	24
36	7,289	140	0	90	6
37	7,201	142	0	90	6
38	-	-	-	-	-
39	-	-	-	-	-
40	-	-	-	-	-
41	-	-	-	-	-
42	7,181	142	0	80	6
43	7,100	142	0	80	6
44	6,980	142	0	60	4
45	6,821	142	0	60	4
46	6,699	142	0	30	4
47	6,539	142	0	30	4
48	6,303	142	0	30	4

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