

Daily Trading Report

17 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

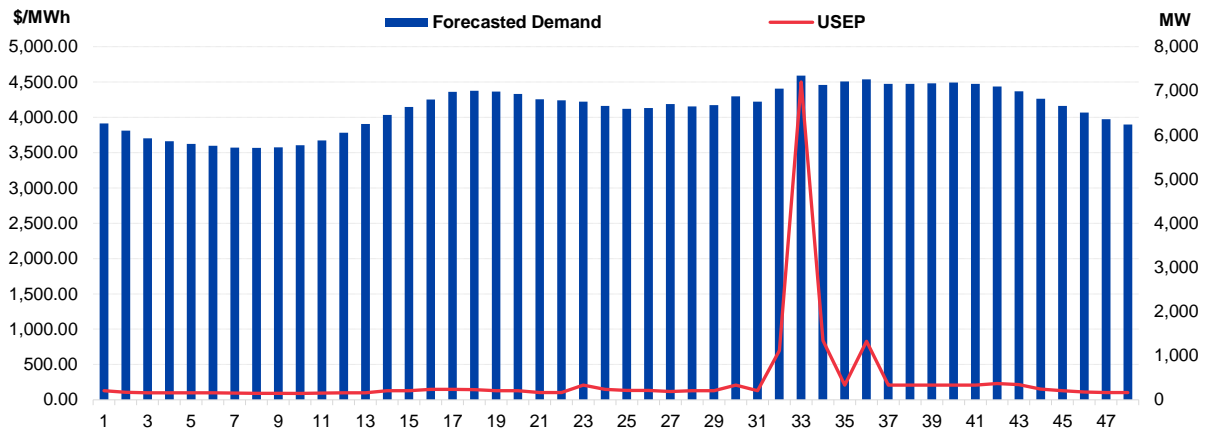


Figure 2: Periodic Ancillary Prices

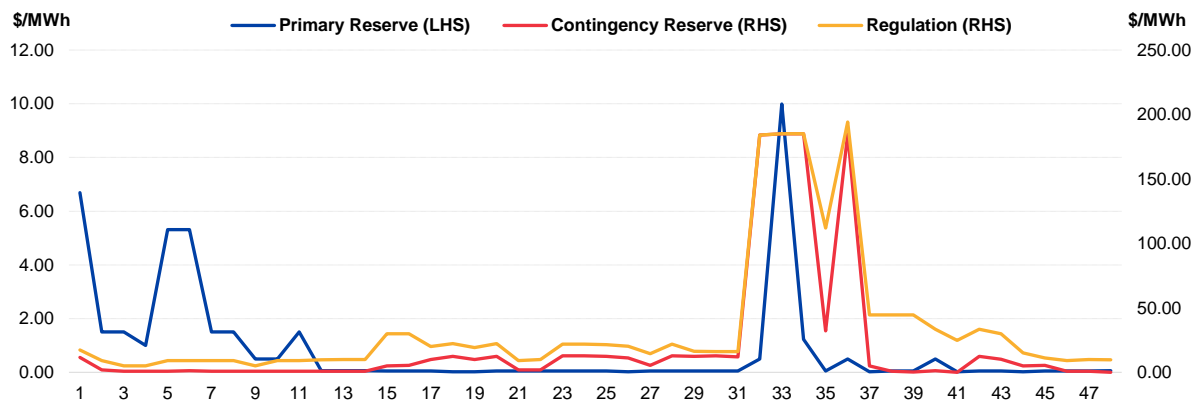


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	246 out of 5554	2315 out of 5554	405 out of 5554
Daily Average	6,602	7,511	269.77
Previous day	6,045	7,019	104.23
Change (%)	9.2%	7.0%	158.8%
Daily Max	7,343	7,778	4500.00
Previous day	6,845	7,474	132.05
Change (%)	7.3%	4.1%	3307.8%
Daily Min	5,708	7,081	90.43
Previous day	5,515	6,710	77.10
Change (%)	3.5%	5.5%	17.3%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.85	20.83	33.95
Previous day	6.38	10.97	19.32
Change (%)	-86.7%	89.9%	75.7%
Daily Max	9.99	185.00	194.15
Previous day	11.11	20.01	45.34
Change (%)	-10.1%	824.5%	328.2%
Daily Min	0.02	0.02	5.02
Previous day	0.50	3.99	9.18
Change (%)	-96.0%	-99.5%	-45.3%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

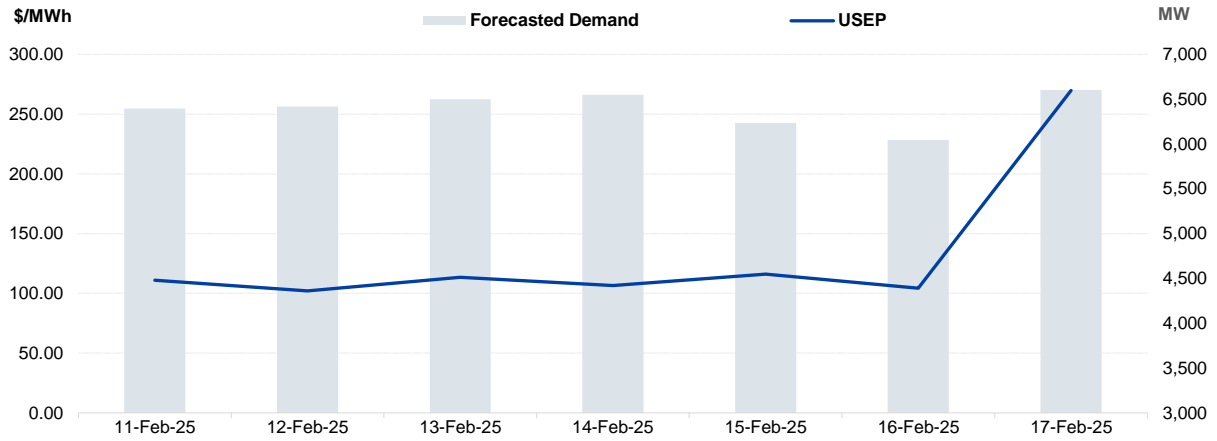


Figure 5: Seven Days USEP Average-Max-Min

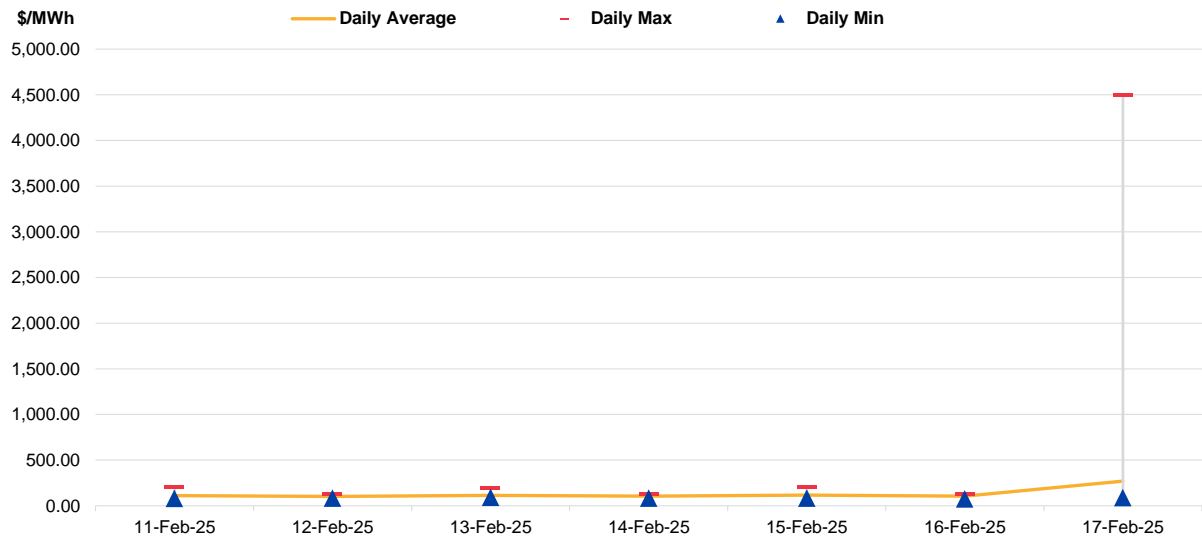
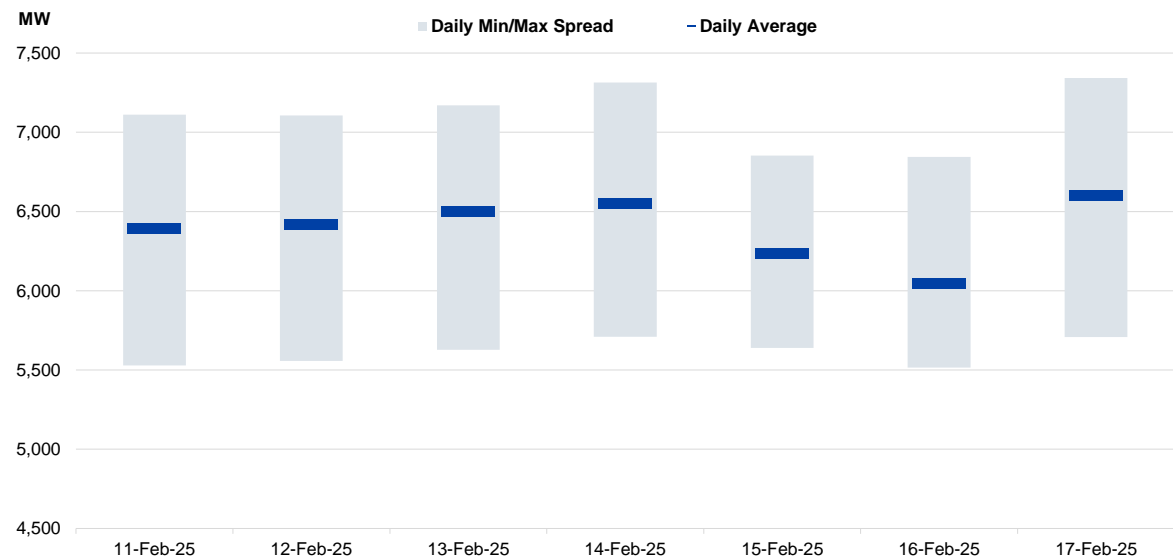
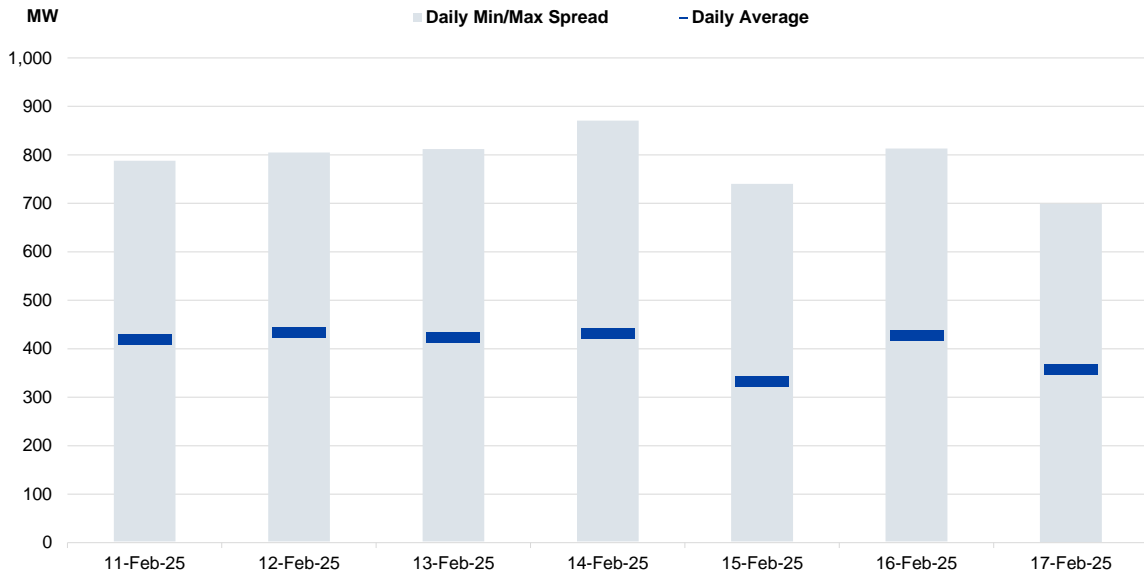


Figure 6: Seven Days Forecasted Demand Average-Max-Min



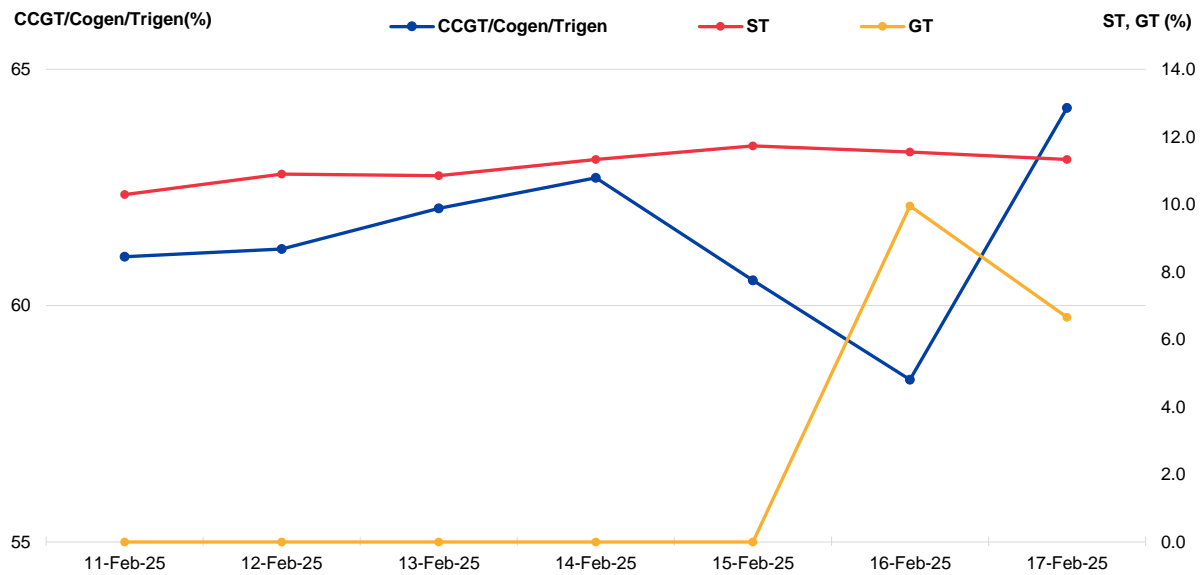
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Tue 11-Feb-25	Wed 12-Feb-25	Thu 13-Feb-25	Fri 14-Feb-25	Sat 15-Feb-25	Sun 16-Feb-25	Mon 17-Feb-25
Forecasted Demand (MW)							
Daily Average	6,395	6,417	6,497	6,548	6,234	6,045	6,602
Daily Maximum	7,111	7,106	7,169	7,314	6,853	6,845	7,343
Daily Minimum	5,528	5,557	5,627	5,710	5,640	5,515	5,708
Forecasted Solar (MW)							
Daily Average	418	434	423	432	333	428	358
Daily Maximum	788	805	812	871	740	813	699
Daily Minimum	2	2	3	3	3	2	1
Total Supply (MW)							
Daily Average	7,594	7,634	7,521	7,660	7,342	7,019	7,511
Daily Maximum	7,970	8,087	7,776	7,810	7,622	7,474	7,778
Daily Minimum	7,217	7,315	7,225	7,210	7,056	6,710	7,081
Energy Price (\$/MWh)							
Daily Average	110.89	102.08	113.41	106.51	116.13	104.23	269.77
Daily Maximum	206.59	132.46	194.58	132.38	206.86	132.05	4500.00
Daily Minimum	81.63	84.75	92.81	84.69	85.65	77.10	90.43
Reserve & Regulation Prices (\$/MWh)							
Primary	1.85	2.15	1.80	0.37	0.68	6.38	0.85
Contingency	2.73	1.14	5.53	1.10	7.54	10.97	20.83
Regulation	9.78	9.54	10.63	9.29	14.87	19.32	33.95
Reserve & Regulation Requirement (MW)							
Primary	181	182	178	173	189	202	181
Contingency	412	414	411	409	411	418	416
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,274	6,291	6,379	6,446	6,100	5,888	6,468
ST	119	126	126	131	136	134	131
GT	0	0	0	0	0	18	12
Import	30	30	21	1	24	30	20

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$130.06	6,258	0	\$130.06	\$104.56	\$532.20	No
2	\$107.74	6,099	0	\$107.74	\$104.60	\$532.20	No
3	\$100.72	5,925	0	\$100.72	\$104.51	\$532.20	No
4	\$100.61	5,858	0	\$100.61	\$104.51	\$532.20	No
5	\$100.56	5,798	0	\$100.56	\$104.50	\$532.20	No
6	\$100.56	5,757	0	\$100.56	\$104.49	\$532.20	No
7	\$94.49	5,715	0	\$94.49	\$104.37	\$532.20	No
8	\$93.10	5,708	0	\$93.10	\$104.21	\$532.20	No
9	\$90.49	5,719	0	\$90.49	\$103.99	\$532.20	No
10	\$90.43	5,767	0	\$90.43	\$103.78	\$532.20	No
11	\$95.23	5,874	0	\$95.23	\$103.67	\$532.20	No
12	\$100.73	6,053	0	\$100.73	\$103.66	\$532.20	No
13	\$100.84	6,249	0	\$100.84	\$103.63	\$532.20	No
14	\$129.78	6,453	0	\$129.78	\$104.09	\$532.20	No
15	\$129.80	6,631	1	\$129.80	\$104.69	\$532.20	No
16	\$147.34	6,803	7	\$147.34	\$105.57	\$532.20	No
17	\$147.32	6,975	23	\$147.32	\$106.37	\$532.20	No
18	\$142.79	7,000	106	\$142.79	\$107.10	\$532.20	No
19	\$129.91	6,985	200	\$129.91	\$107.71	\$532.20	No
20	\$129.13	6,929	326	\$129.13	\$108.30	\$532.20	No
21	\$100.94	6,807	470	\$100.94	\$108.34	\$532.20	No
22	\$100.98	6,783	512	\$100.98	\$108.63	\$532.20	No
23	\$207.78	6,757	528	\$207.78	\$111.20	\$532.20	No
24	\$147.09	6,657	583	\$147.09	\$112.52	\$532.20	No
25	\$132.11	6,589	658	\$132.11	\$113.59	\$532.20	No
26	\$132.41	6,608	699	\$132.41	\$114.74	\$532.20	No
27	\$118.94	6,703	639	\$118.94	\$115.59	\$532.20	No
28	\$129.67	6,647	678	\$129.67	\$116.60	\$532.20	No
29	\$129.78	6,673	652	\$129.78	\$117.54	\$532.20	No
30	\$207.25	6,875	536	\$207.25	\$120.07	\$532.20	No
31	\$129.11	6,752	640	\$129.11	\$120.70	\$532.20	No
32	\$697.20	7,048	388	\$697.20	\$133.17	\$532.20	No
33	\$4,500.00	7,343	204	\$4,500.00	\$224.83	\$532.20	No
34	\$838.62	7,133	325	\$838.62	\$240.20	\$532.20	No
35	\$207.21	7,209	176	\$207.21	\$242.10	\$532.20	No
36	\$828.81	7,263	60	\$828.81	\$256.95	\$532.20	No
37	\$207.09	7,158	128	\$207.09	\$258.85	\$532.20	No
38	\$207.10	7,155	53	\$207.10	\$260.47	\$532.20	No
39	\$207.21	7,168	21	\$207.21	\$262.08	\$532.20	No
40	\$208.00	7,187	0	\$208.00	\$263.70	\$532.20	No
41	\$207.12	7,156	0	\$207.12	\$265.26	\$532.20	No
42	\$230.35	7,098	0	\$230.35	\$267.35	\$532.20	No
43	\$217.38	6,988	0	\$217.38	\$269.17	\$532.20	No
44	\$151.43	6,823	0	\$151.43	\$269.84	\$532.20	No
45	\$129.85	6,657	0	\$129.85	\$270.07	\$532.20	No
46	\$109.40	6,505	0	\$109.40	\$270.08	\$532.20	No
47	\$103.72	6,358	0	\$103.72	\$269.96	\$532.20	No
48	\$100.95	6,235	0	\$100.95	\$269.77	\$532.20	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,129	131	0	30
2	5,967	131	0	30
3	5,792	131	0	30
4	5,724	131	0	30
5	5,664	131	0	30
6	5,622	131	0	30
7	5,579	131	0	30
8	5,572	131	0	30
9	5,583	131	0	30
10	5,632	131	0	30
11	5,740	131	0	30
12	5,919	131	0	30
13	6,118	131	0	30
14	6,324	131	0	30
15	6,493	131	0	30
16	6,666	131	0	30
17	6,838	131	0	30
18	6,864	131	0	30
19	6,851	131	0	30
20	6,794	131	0	30
21	6,679	131	0	30
22	6,655	131	0	30
23	6,617	131	0	30
24	6,518	131	0	30
25	6,449	131	0	30
26	6,469	131	0	30
27	6,573	131	0	30
28	6,517	131	0	30
29	6,544	131	0	30
30	6,749	131	0	30
31	6,624	131	0	30
32	6,888	131	0	50
33	7,099	131	120	0
34	7,024	131	0	0
35	7,051	131	65	0
36	7,105	131	65	0
37	7,000	131	65	0
38	6,997	131	65	0
39	7,010	131	65	0
40	7,029	131	65	0
41	6,998	131	65	0
42	7,006	131	0	0
43	6,896	131	0	0
44	6,729	131	0	0
45	6,560	131	0	0
46	6,407	131	0	0
47	6,259	131	0	0
48	6,134	131	0	0

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