

Daily Trading Report

16 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

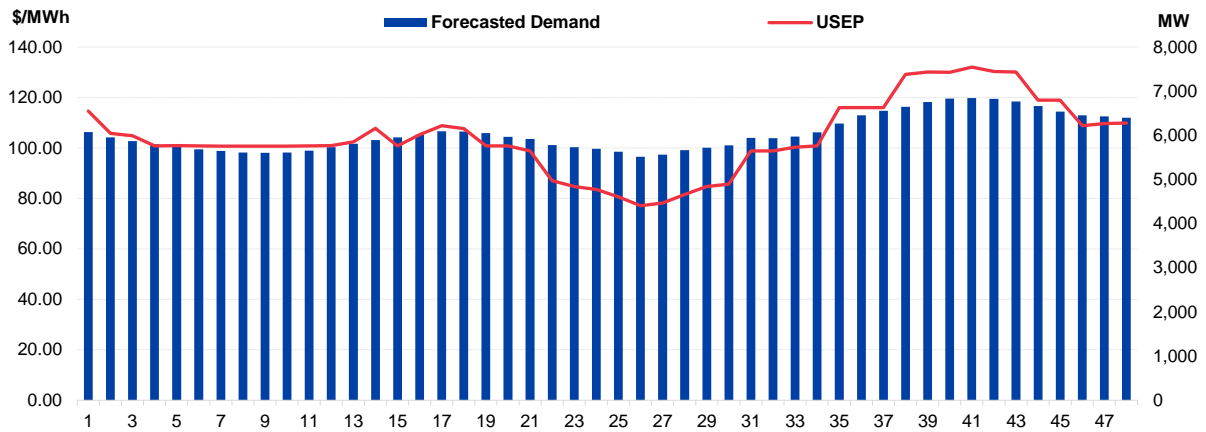


Figure 2: Periodic Ancillary Prices

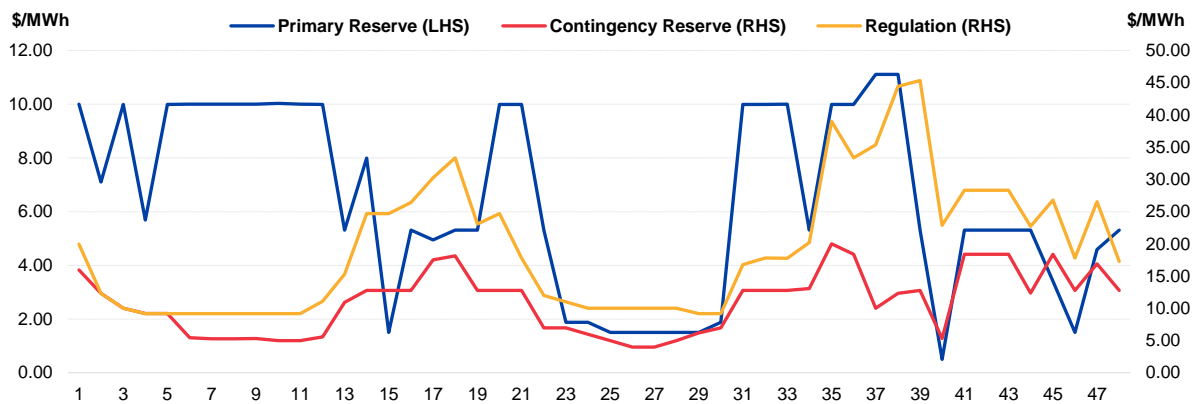


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	73 out of 1404	612 out of 1404	808 out of 1404
Daily Average	6,045	7,019	104.23
Previous day	6,234	7,342	116.13
Change (%)	-3.0%	-4.4%	-10.2%
Daily Max	6,845	7,474	132.05
Previous day	6,853	7,622	206.86
Change (%)	-0.1%	-1.9%	-36.2%
Daily Min	5,515	6,710	77.10
Previous day	5,640	7,056	85.65
Change (%)	-2.2%	-4.9%	-10.0%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	6.38	10.97	19.32
Previous day	0.68	7.54	14.87
Change (%)	838.2%	45.5%	29.9%
Daily Max	11.11	20.01	45.34
Previous day	7.07	12.77	67.77
Change (%)	57.1%	56.7%	-33.1%
Daily Min	0.50	3.99	9.18
Previous day	0.01	0.01	9.16
Change (%)	4900.0%	39800.0%	0.2%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

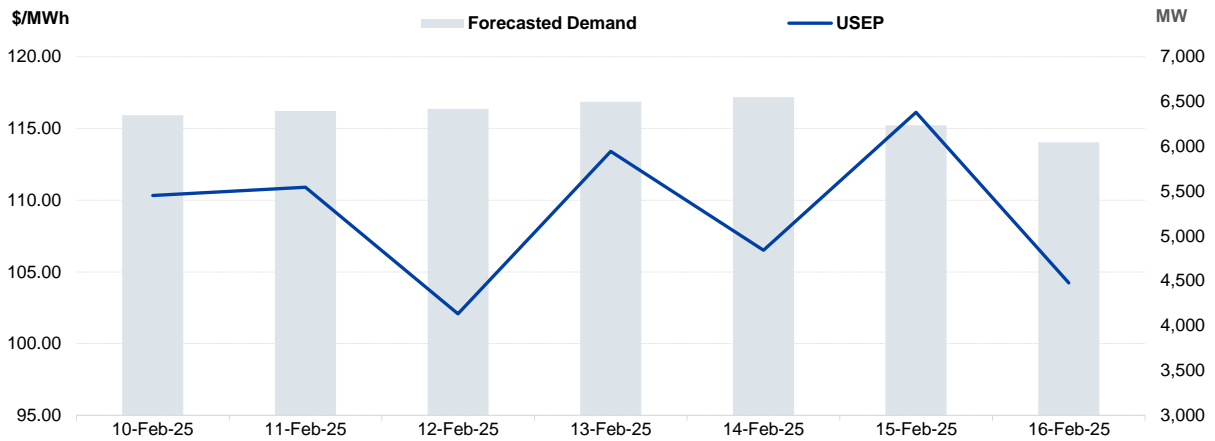


Figure 5: Seven Days USEP Average-Max-Min

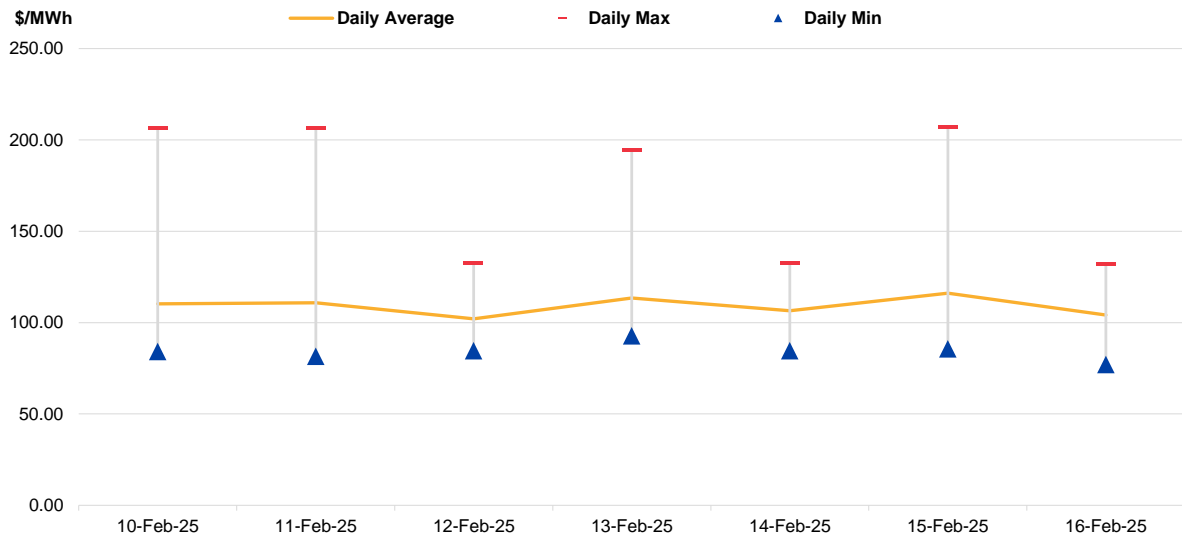
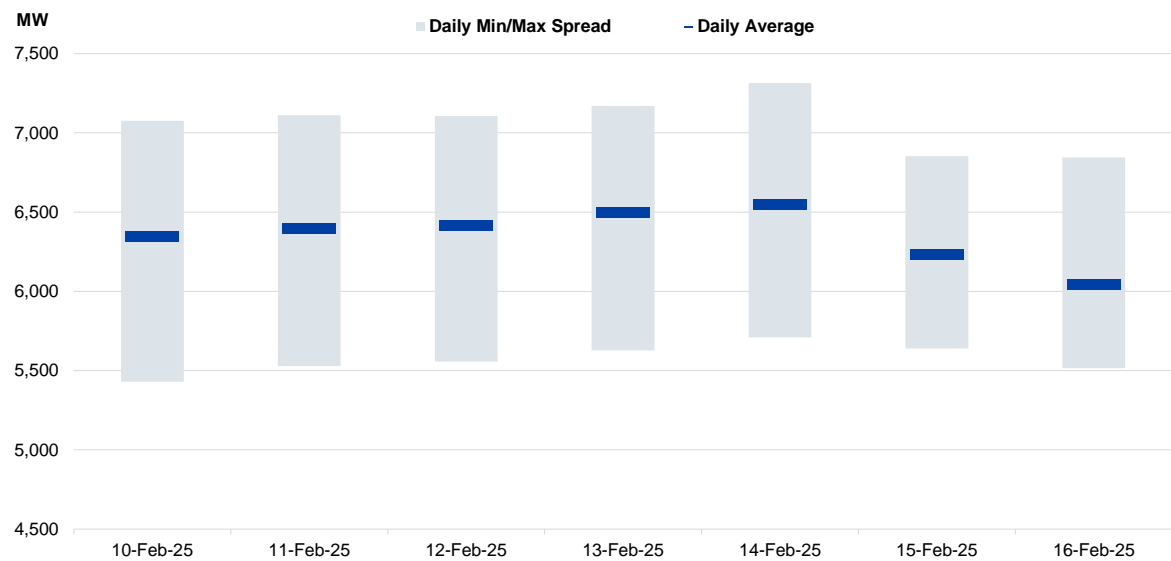
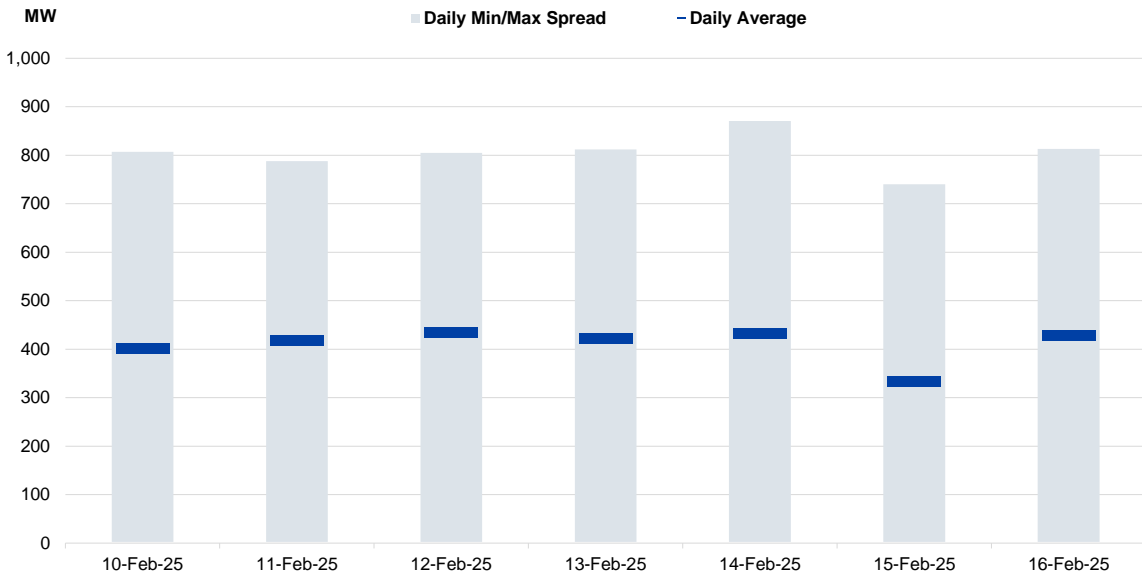


Figure 6: Seven Days Forecasted Demand Average-Max-Min



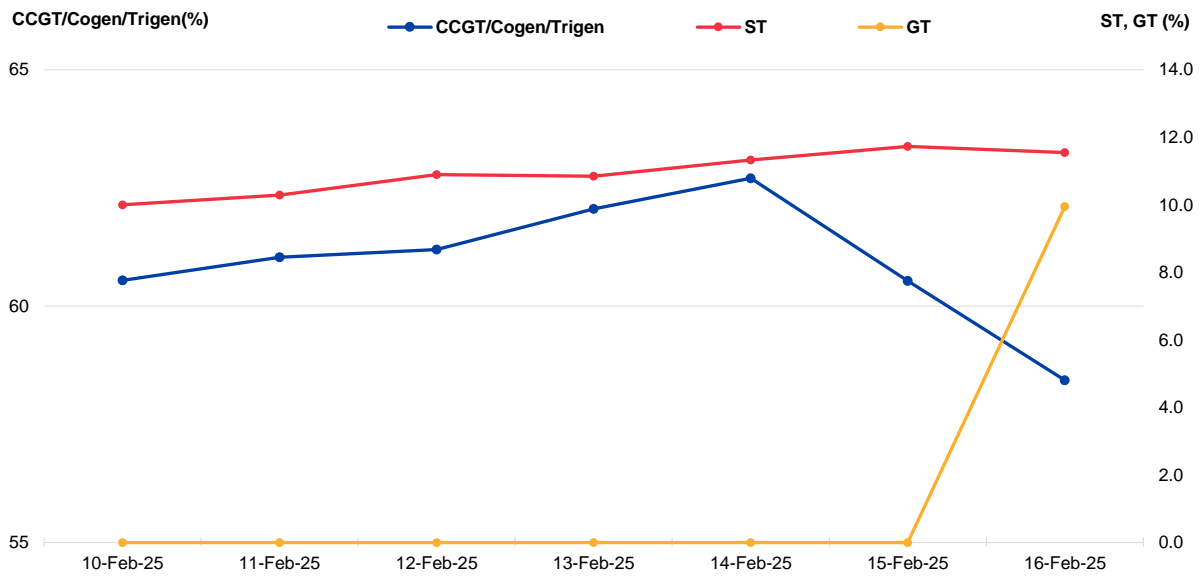
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 10-Feb-25	Tue 11-Feb-25	Wed 12-Feb-25	Thu 13-Feb-25	Fri 14-Feb-25	Sat 15-Feb-25	Sun 16-Feb-25
Forecasted Demand (MW)							
Daily Average	6,346	6,395	6,417	6,497	6,548	6,234	6,045
Daily Maximum	7,076	7,111	7,106	7,169	7,314	6,853	6,845
Daily Minimum	5,430	5,528	5,557	5,627	5,710	5,640	5,515
Forecasted Solar (MW)							
Daily Average	401	418	434	423	432	333	428
Daily Maximum	807	788	805	812	871	740	813
Daily Minimum	3	2	2	3	3	3	2
Total Supply (MW)							
Daily Average	7,415	7,594	7,634	7,521	7,660	7,342	7,019
Daily Maximum	7,767	7,970	8,087	7,776	7,810	7,622	7,474
Daily Minimum	6,810	7,217	7,315	7,225	7,210	7,056	6,710
Energy Price (\$/MWh)							
Daily Average	110.32	110.89	102.08	113.41	106.51	116.13	104.23
Daily Maximum	206.51	206.59	132.46	194.58	132.38	206.86	132.05
Daily Minimum	84.20	81.63	84.75	92.81	84.69	85.65	77.10
Reserve & Regulation Prices (\$/MWh)							
Primary	1.07	1.85	2.15	1.80	0.37	0.68	6.38
Contingency	4.66	2.73	1.14	5.53	1.10	7.54	10.97
Regulation	9.80	9.78	9.54	10.63	9.29	14.87	19.32
Reserve & Regulation Requirement (MW)							
Primary	179	181	182	178	173	189	202
Contingency	412	412	414	411	409	411	418
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,224	6,274	6,291	6,379	6,446	6,100	5,888
ST	116	119	126	126	131	136	134
GT	0	0	0	0	0	0	18
Import	34	30	30	21	1	24	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$114.60	6,073	0	\$114.60	\$116.42	\$532.20	No
2	\$105.78	5,953	0	\$105.78	\$116.52	\$532.20	No
3	\$104.78	5,868	0	\$104.78	\$116.61	\$532.20	No
4	\$100.86	5,794	0	\$100.86	\$116.61	\$532.20	No
5	\$100.92	5,741	0	\$100.92	\$116.61	\$532.20	No
6	\$100.80	5,682	0	\$100.80	\$116.61	\$532.20	No
7	\$100.70	5,647	0	\$100.70	\$116.62	\$532.20	No
8	\$100.69	5,609	0	\$100.69	\$116.62	\$532.20	No
9	\$100.69	5,605	0	\$100.69	\$116.62	\$532.20	No
10	\$100.70	5,611	0	\$100.70	\$116.62	\$532.20	No
11	\$100.79	5,653	0	\$100.79	\$116.63	\$532.20	No
12	\$100.91	5,729	0	\$100.91	\$116.63	\$532.20	No
13	\$102.40	5,807	0	\$102.40	\$116.62	\$532.20	No
14	\$107.78	5,893	0	\$107.78	\$116.39	\$532.20	No
15	\$100.81	5,957	2	\$100.81	\$116.14	\$532.20	No
16	\$105.21	6,015	8	\$105.21	\$115.66	\$532.20	No
17	\$108.81	6,095	22	\$108.81	\$115.18	\$532.20	No
18	\$107.62	6,085	96	\$107.62	\$114.67	\$532.20	No
19	\$100.87	6,047	206	\$100.87	\$114.09	\$532.20	No
20	\$100.83	5,964	343	\$100.83	\$113.73	\$532.20	No
21	\$98.79	5,917	434	\$98.79	\$113.68	\$532.20	No
22	\$87.05	5,778	564	\$87.05	\$113.40	\$532.20	No
23	\$84.75	5,734	618	\$84.75	\$113.29	\$532.20	No
24	\$83.57	5,698	667	\$83.57	\$113.24	\$532.20	No
25	\$80.64	5,629	702	\$80.64	\$113.10	\$532.20	No
26	\$77.10	5,515	813	\$77.10	\$112.88	\$532.20	No
27	\$78.13	5,564	798	\$78.13	\$112.45	\$532.20	No
28	\$81.55	5,663	777	\$81.55	\$112.18	\$532.20	No
29	\$84.66	5,720	735	\$84.66	\$111.85	\$532.20	No
30	\$85.70	5,770	669	\$85.70	\$111.53	\$532.20	No
31	\$98.81	5,939	531	\$98.81	\$111.49	\$532.20	No
32	\$98.80	5,933	560	\$98.80	\$111.45	\$532.20	No
33	\$100.29	5,970	534	\$100.29	\$110.92	\$532.20	No
34	\$100.84	6,066	462	\$100.84	\$109.36	\$532.20	No
35	\$115.97	6,264	328	\$115.97	\$107.47	\$532.20	No
36	\$115.96	6,453	197	\$115.96	\$105.58	\$532.20	No
37	\$115.99	6,556	129	\$115.99	\$104.34	\$532.20	No
38	\$129.20	6,644	72	\$129.20	\$104.27	\$532.20	No
39	\$130.15	6,757	17	\$130.15	\$103.91	\$532.20	No
40	\$130.05	6,831	0	\$130.05	\$103.87	\$532.20	No
41	\$132.05	6,845	0	\$132.05	\$103.91	\$532.20	No
42	\$130.28	6,825	0	\$130.28	\$103.93	\$532.20	No
43	\$130.14	6,769	0	\$130.14	\$104.06	\$532.20	No
44	\$118.98	6,666	0	\$118.98	\$104.13	\$532.20	No
45	\$118.93	6,535	0	\$118.93	\$104.42	\$532.20	No
46	\$108.80	6,454	0	\$108.80	\$104.59	\$532.20	No
47	\$109.63	6,427	0	\$109.63	\$104.21	\$532.20	No
48	\$109.88	6,401	0	\$109.88	\$104.23	\$532.20	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,935	136	0	30
2	5,814	136	0	30
3	5,729	136	0	30
4	5,654	136	0	30
5	5,600	136	0	30
6	5,541	136	0	30
7	5,505	136	0	30
8	5,467	136	0	30
9	5,463	136	0	30
10	5,469	136	0	30
11	5,512	136	0	30
12	5,587	136	0	30
13	5,666	136	0	30
14	5,753	136	0	30
15	5,815	136	0	30
16	5,874	136	0	30
17	5,954	136	0	30
18	5,945	136	0	30
19	5,906	136	0	30
20	5,822	136	0	30
21	5,775	136	0	30
22	5,635	136	0	30
23	5,590	136	0	30
24	5,554	136	0	30
25	5,484	136	0	30
26	5,375	131	0	30
27	5,424	131	0	30
28	5,524	131	0	30
29	5,581	131	0	30
30	5,632	131	0	30
31	5,803	131	0	30
32	5,797	131	0	30
33	5,834	131	0	30
34	5,931	131	0	30
35	6,131	131	0	30
36	6,240	131	80	30
37	6,345	131	80	30
38	6,426	131	80	30
39	6,541	131	80	30
40	6,535	131	160	30
41	6,609	131	100	30
42	6,590	131	100	30
43	6,533	131	100	30
44	6,452	131	80	30
45	6,400	131	0	30
46	6,323	131	0	30
47	6,297	131	0	30
48	6,271	131	0	30

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