

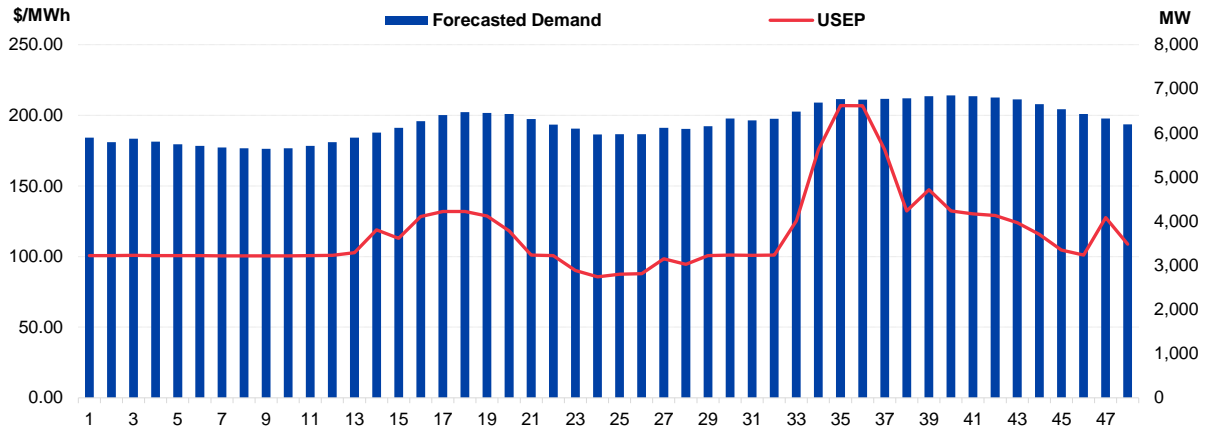
# Daily Trading Report

## 15 February 2025

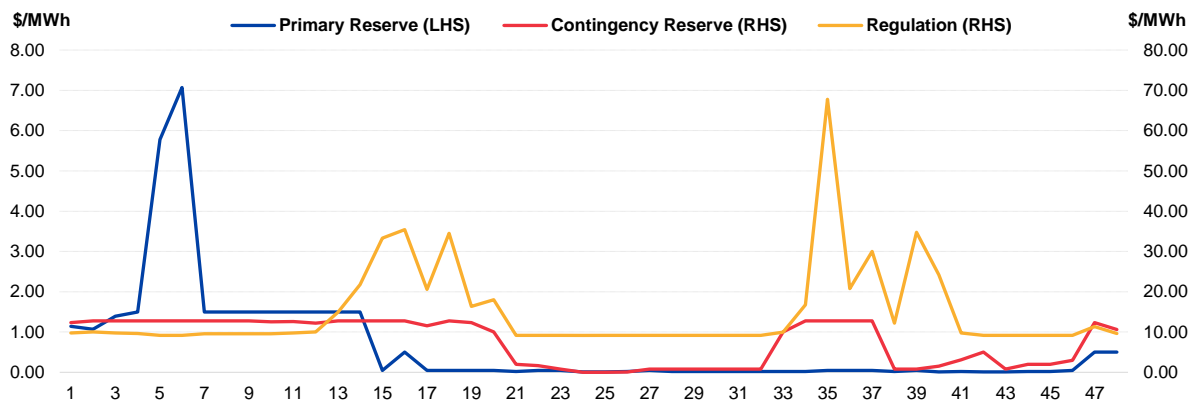


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

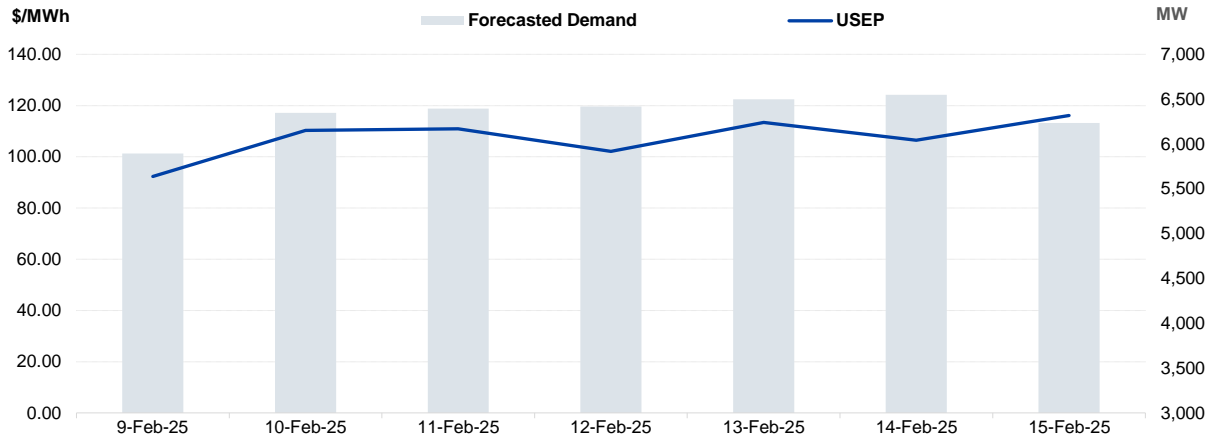
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Saturday Ranking*	53 out of 1126	409 out of 1126	590 out of 1126
Daily Average	6,234	7,342	116.13
Previous day	6,548	7,660	106.51
Change (%)	-4.8%	-4.1%	9.0%
Daily Max	6,853	7,622	206.86
Previous day	7,314	7,810	132.38
Change (%)	-6.3%	-2.4%	56.3%
Daily Min	5,640	7,056	85.65
Previous day	5,710	7,210	84.69
Change (%)	-1.2%	-2.1%	1.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.68	7.54	14.87
Previous day	0.37	1.10	9.29
Change (%)	83.8%	582.6%	60.0%
Daily Max	7.07	12.77	67.77
Previous day	5.01	12.77	21.92
Change (%)	41.1%	0.0%	209.2%
Daily Min	0.01	0.01	9.16
Previous day	0.01	0.01	5.02
Change (%)	0.0%	0.0%	82.5%

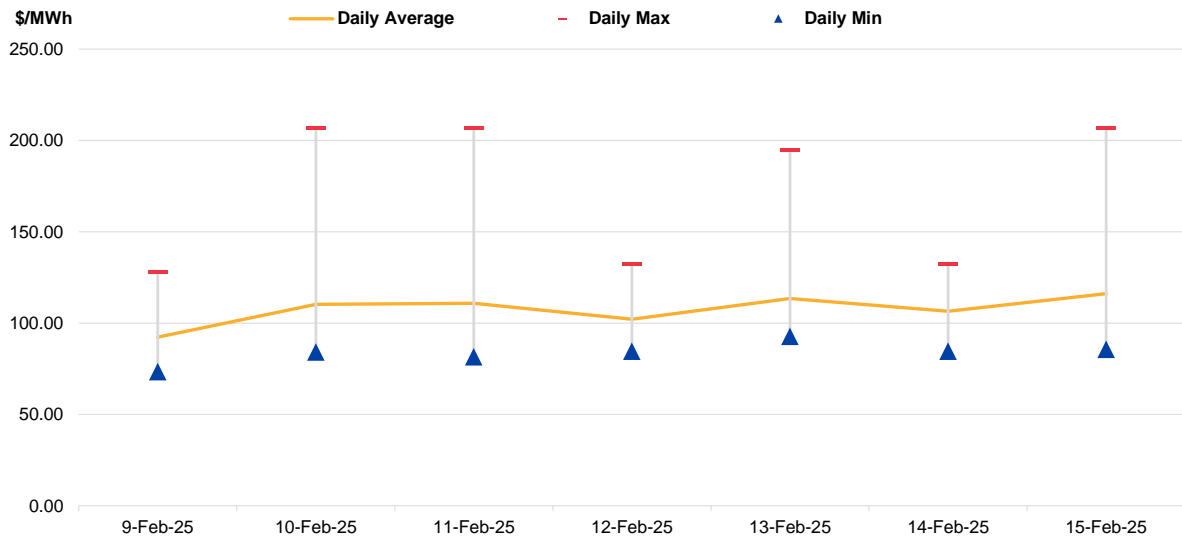
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

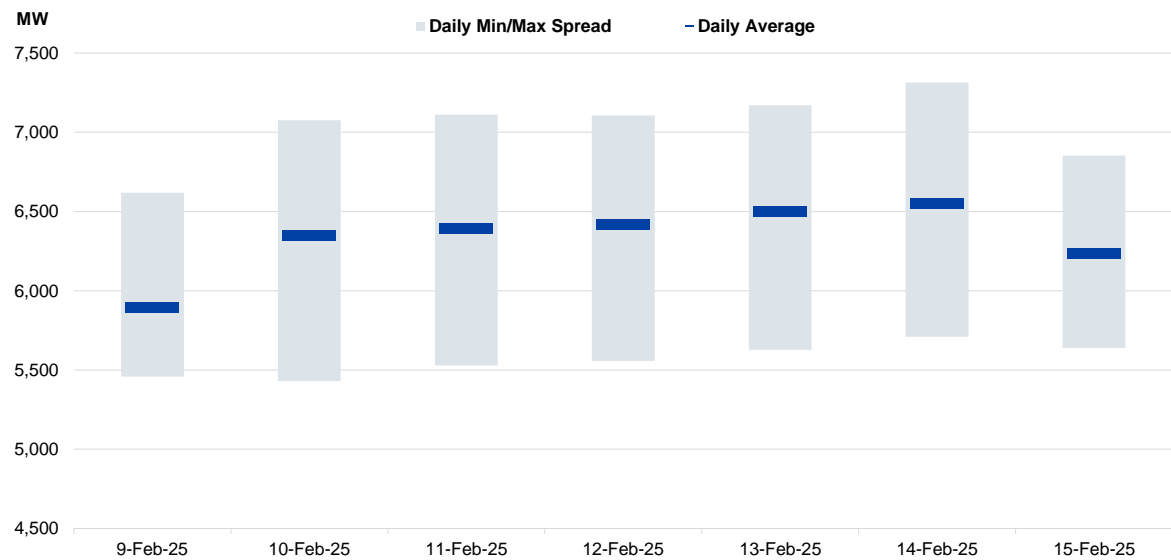
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

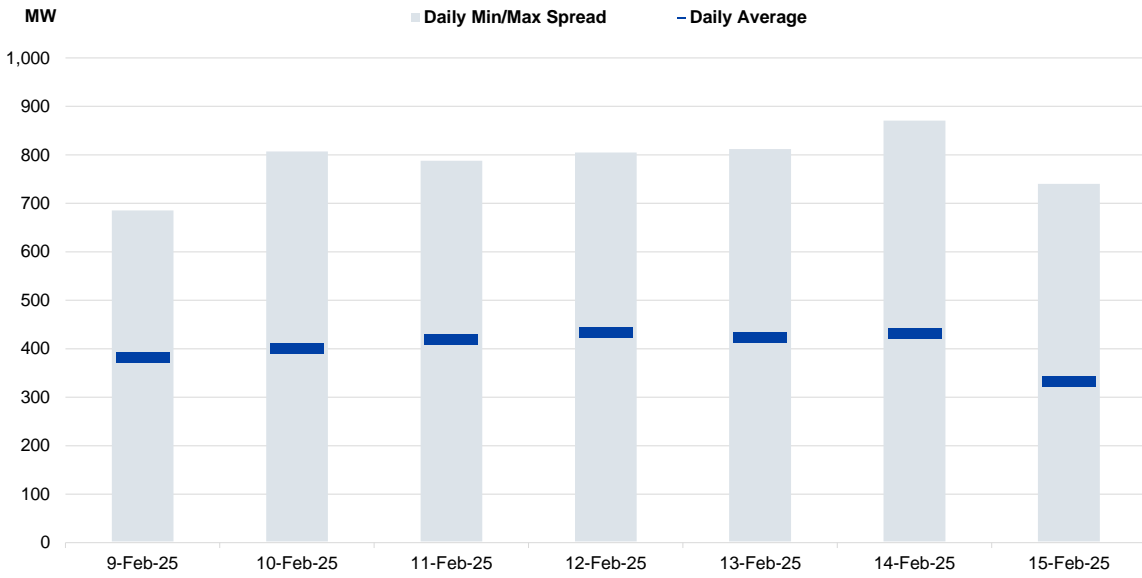


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



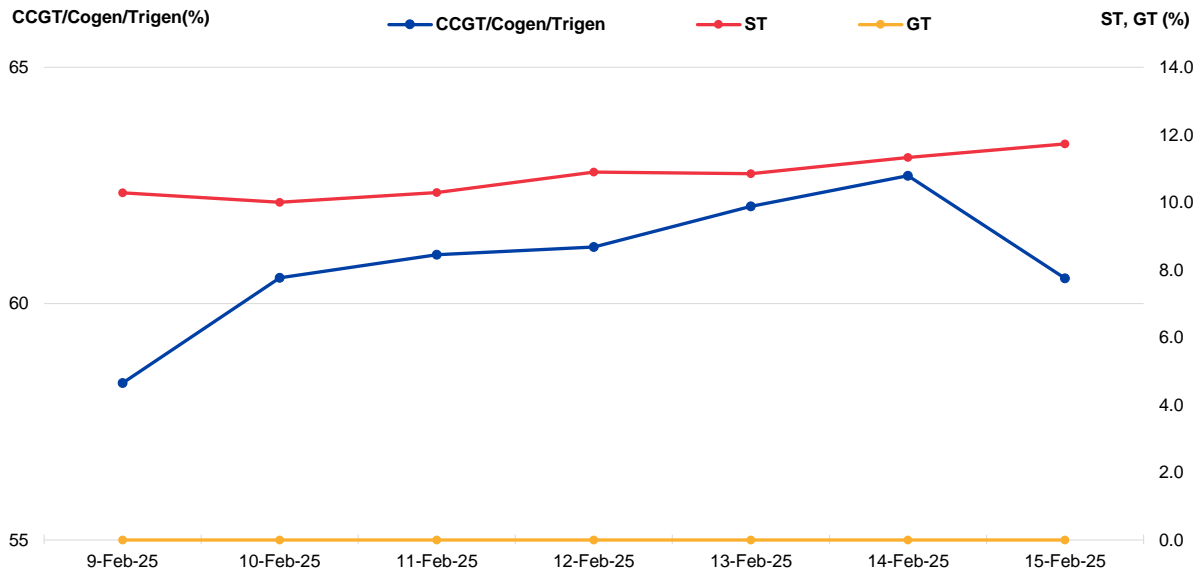
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Sun 09-Feb-25	Mon 10-Feb-25	Tue 11-Feb-25	Wed 12-Feb-25	Thu 13-Feb-25	Fri 14-Feb-25	Sat 15-Feb-25
<b>Forecasted Demand (MW)</b>							
Daily Average	5,892	6,346	6,395	6,417	6,497	6,548	6,234
Daily Maximum	6,618	7,076	7,111	7,106	7,169	7,314	6,853
Daily Minimum	5,459	5,430	5,528	5,557	5,627	5,710	5,640
<b>Forecasted Solar (MW)</b>							
Daily Average	381	401	418	434	423	432	333
Daily Maximum	686	807	788	805	812	871	740
Daily Minimum	3	3	2	2	3	3	3
<b>Total Supply (MW)</b>							
Daily Average	7,053	7,415	7,594	7,634	7,521	7,660	7,342
Daily Maximum	7,240	7,767	7,970	8,087	7,776	7,810	7,622
Daily Minimum	6,828	6,810	7,217	7,315	7,225	7,210	7,056
<b>Energy Price (\$/MWh)</b>							
Daily Average	92.32	110.32	110.89	102.08	113.41	106.51	116.13
Daily Maximum	127.83	206.51	206.59	132.46	194.58	132.38	206.86
Daily Minimum	73.44	84.20	81.63	84.75	92.81	84.69	85.65
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	0.23	1.07	1.85	2.15	1.80	0.37	0.68
Contingency	1.57	4.66	2.73	1.14	5.53	1.10	7.54
Regulation	7.31	9.80	9.78	9.54	10.63	9.29	14.87
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	192	179	181	182	178	173	189
Contingency	405	412	412	414	411	409	411
Regulation	108	108	108	108	108	108	108
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	5,766	6,224	6,274	6,291	6,379	6,446	6,100
ST	119	116	119	126	126	131	136
GT	0	0	0	0	0	0	0
Import	30	34	30	30	21	1	24

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$100.62	5,892	0	\$100.62	\$106.49	\$534.30	No
2	\$100.62	5,794	0	\$100.62	\$106.48	\$534.30	No
3	\$100.81	5,871	0	\$100.81	\$106.48	\$534.30	No
4	\$100.71	5,805	0	\$100.71	\$106.48	\$534.30	No
5	\$100.75	5,744	0	\$100.75	\$106.48	\$534.30	No
6	\$100.77	5,705	0	\$100.77	\$106.48	\$534.30	No
7	\$100.58	5,668	0	\$100.58	\$106.48	\$534.30	No
8	\$100.58	5,651	0	\$100.58	\$106.48	\$534.30	No
9	\$100.57	5,640	0	\$100.57	\$106.47	\$534.30	No
10	\$100.57	5,655	0	\$100.57	\$106.47	\$534.30	No
11	\$100.69	5,709	0	\$100.69	\$106.46	\$534.30	No
12	\$100.80	5,794	0	\$100.80	\$106.28	\$534.30	No
13	\$102.74	5,891	0	\$102.74	\$106.13	\$534.30	No
14	\$118.85	6,006	0	\$118.85	\$106.20	\$534.30	No
15	\$112.94	6,115	3	\$112.94	\$106.27	\$534.30	No
16	\$128.26	6,266	8	\$128.26	\$106.48	\$534.30	No
17	\$131.90	6,404	22	\$131.90	\$106.78	\$534.30	No
18	\$131.92	6,471	69	\$131.92	\$107.14	\$534.30	No
19	\$128.66	6,456	166	\$128.66	\$107.72	\$534.30	No
20	\$118.20	6,428	265	\$118.20	\$108.08	\$534.30	No
21	\$100.98	6,316	438	\$100.98	\$108.08	\$534.30	No
22	\$100.62	6,190	563	\$100.62	\$108.14	\$534.30	No
23	\$90.23	6,096	648	\$90.23	\$108.14	\$534.30	No
24	\$85.65	5,966	740	\$85.65	\$108.11	\$534.30	No
25	\$87.45	5,971	698	\$87.45	\$108.17	\$534.30	No
26	\$87.98	5,973	706	\$87.98	\$108.24	\$534.30	No
27	\$98.50	6,117	610	\$98.50	\$108.48	\$534.30	No
28	\$94.42	6,095	652	\$94.42	\$108.66	\$534.30	No
29	\$100.60	6,154	581	\$100.60	\$108.83	\$534.30	No
30	\$100.97	6,325	462	\$100.97	\$108.99	\$534.30	No
31	\$100.81	6,286	444	\$100.81	\$108.99	\$534.30	No
32	\$100.99	6,323	404	\$100.99	\$108.86	\$534.30	No
33	\$125.30	6,483	234	\$125.30	\$109.25	\$534.30	No
34	\$175.73	6,687	71	\$175.73	\$110.20	\$534.30	No
35	\$206.86	6,765	59	\$206.86	\$111.75	\$534.30	No
36	\$206.66	6,755	54	\$206.66	\$113.35	\$534.30	No
37	\$175.68	6,774	47	\$175.68	\$114.32	\$534.30	No
38	\$132.33	6,783	52	\$132.33	\$114.40	\$534.30	No
39	\$147.38	6,831	13	\$147.38	\$114.78	\$534.30	No
40	\$132.34	6,853	0	\$132.34	\$114.83	\$534.30	No
41	\$130.14	6,834	0	\$130.14	\$114.84	\$534.30	No
42	\$129.08	6,801	0	\$129.08	\$115.02	\$534.30	No
43	\$123.93	6,760	0	\$123.93	\$115.19	\$534.30	No
44	\$115.81	6,655	0	\$115.81	\$115.49	\$534.30	No
45	\$104.64	6,537	0	\$104.64	\$115.53	\$534.30	No
46	\$100.99	6,430	0	\$100.99	\$115.52	\$534.30	No
47	\$127.62	6,327	0	\$127.62	\$116.08	\$534.30	No
48	\$108.77	6,197	0	\$108.77	\$116.13	\$534.30	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,758	131	0	30
2	5,659	131	0	30
3	5,737	131	0	30
4	5,665	136	0	30
5	5,603	136	0	30
6	5,564	136	0	30
7	5,527	136	0	30
8	5,510	136	0	30
9	5,498	136	0	30
10	5,513	136	0	30
11	5,568	136	0	30
12	5,654	136	0	30
13	5,751	136	0	30
14	5,868	136	0	30
15	5,975	136	0	30
16	6,120	136	0	30
17	6,257	136	0	30
18	6,325	136	0	30
19	6,310	136	0	30
20	6,289	136	0	30
21	6,178	136	0	30
22	6,050	136	0	30
23	5,956	136	0	30
24	5,825	136	0	30
25	5,829	136	0	30
26	5,832	136	0	30
27	5,977	136	0	30
28	5,955	136	0	30
29	6,014	136	0	30
30	6,187	136	0	30
31	6,147	136	0	30
32	6,186	136	0	30
33	6,341	136	0	30
34	6,543	136	0	30
35	6,619	136	0	30
36	6,610	136	0	30
37	6,631	136	0	30
38	6,640	136	0	30
39	6,719	136	0	0
40	6,742	136	0	0
41	6,724	136	0	0
42	6,690	136	0	0
43	6,652	136	0	0
44	6,552	136	0	0
45	6,433	136	0	0
46	6,325	136	0	0
47	6,218	136	0	0
48	6,090	136	0	0

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