

Daily Trading Report

14 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

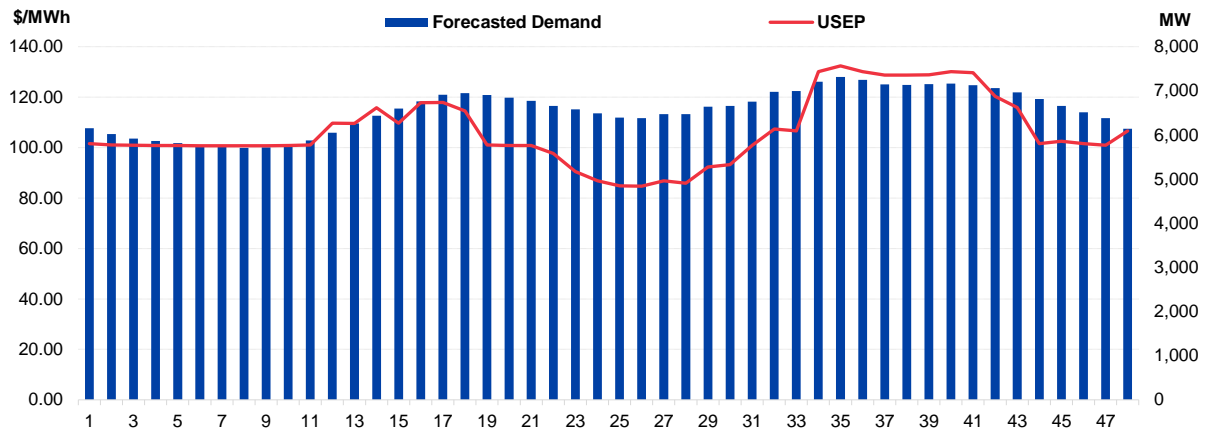


Figure 2: Periodic Ancillary Prices

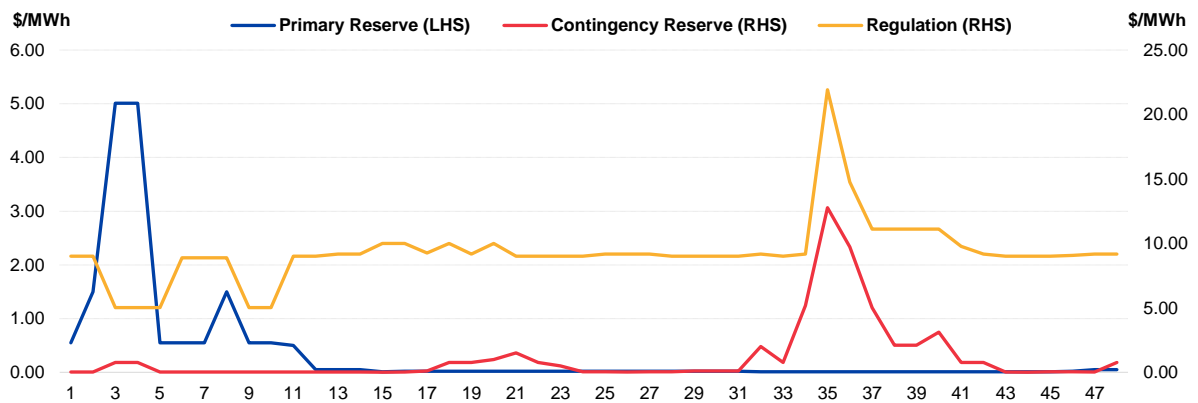


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	325 out of 5553	2053 out of 5553	3326 out of 5553
Daily Average	6,548	7,660	106.51
Previous day	6,497	7,521	113.41
Change (%)	0.8%	1.8%	-6.1%
Daily Max	7,314	7,810	132.38
Previous day	7,169	7,776	194.58
Change (%)	2.0%	0.4%	-32.0%
Daily Min	5,710	7,210	84.69
Previous day	5,627	7,225	92.81
Change (%)	1.5%	-0.2%	-8.7%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.37	1.10	9.29
Previous day	1.80	5.53	10.63
Change (%)	-79.4%	-80.0%	-12.5%
Daily Max	5.01	12.77	21.92
Previous day	10.01	23.31	33.33
Change (%)	-50.0%	-45.2%	-34.2%
Daily Min	0.01	0.01	5.02
Previous day	0.02	0.01	5.00
Change (%)	-50.0%	0.0%	0.4%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

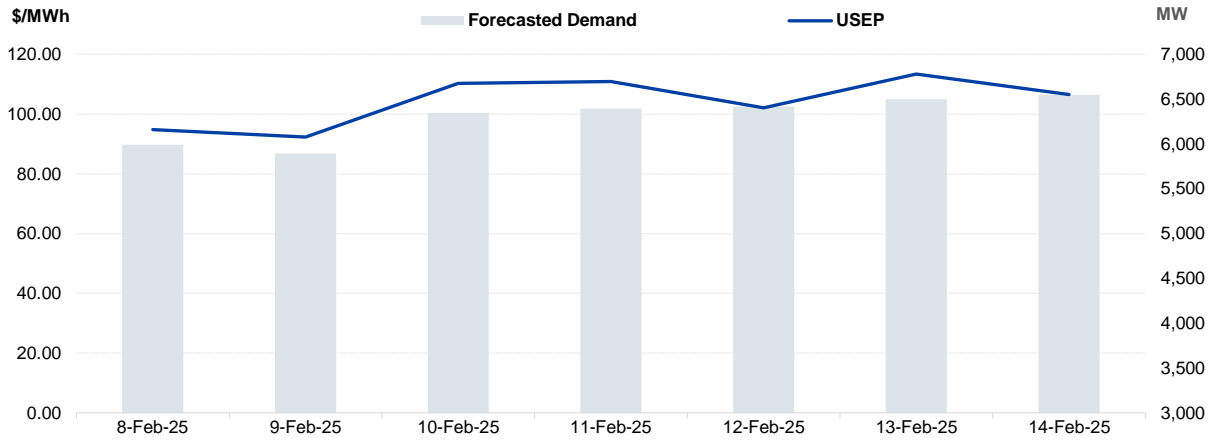


Figure 5: Seven Days USEP Average-Max-Min

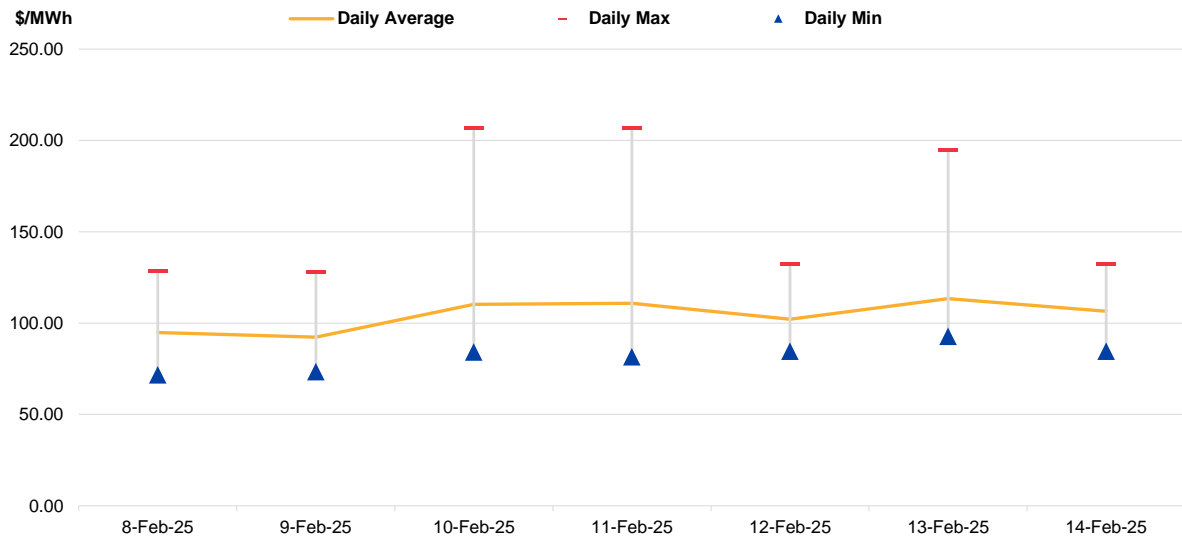
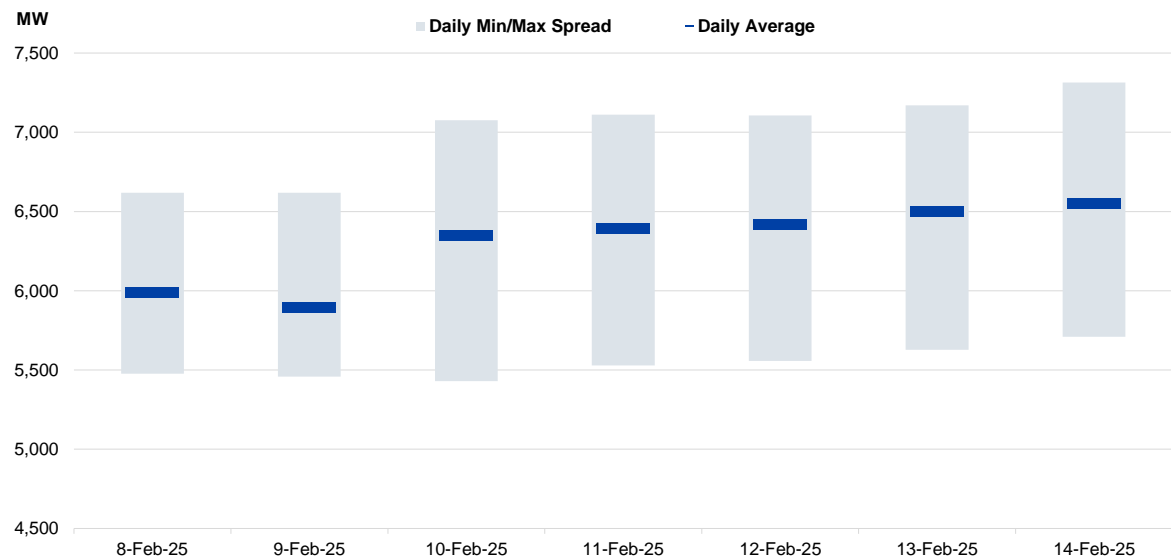
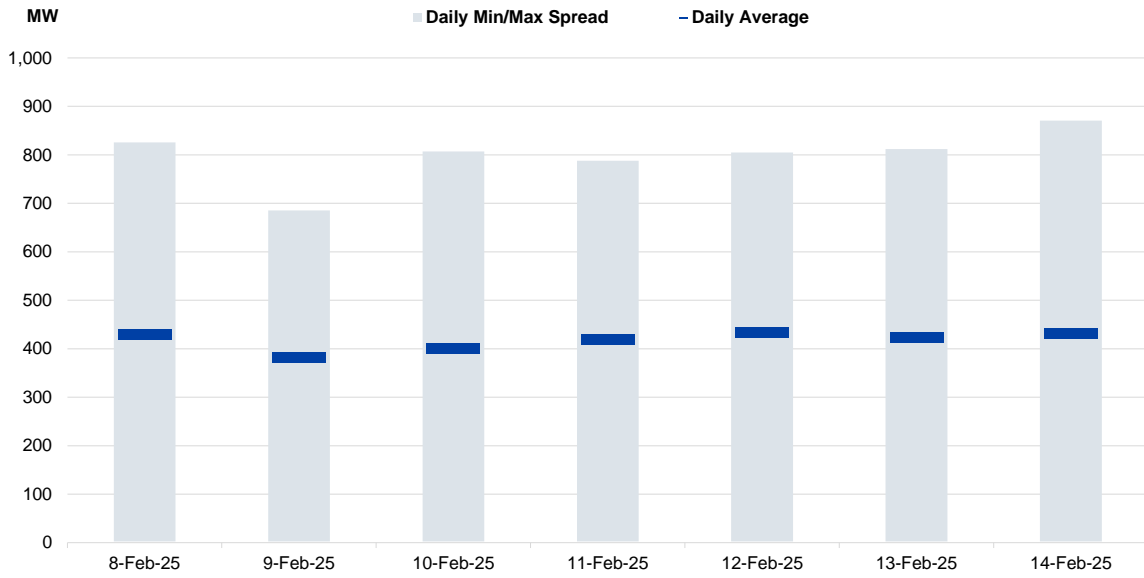


Figure 6: Seven Days Forecasted Demand Average-Max-Min



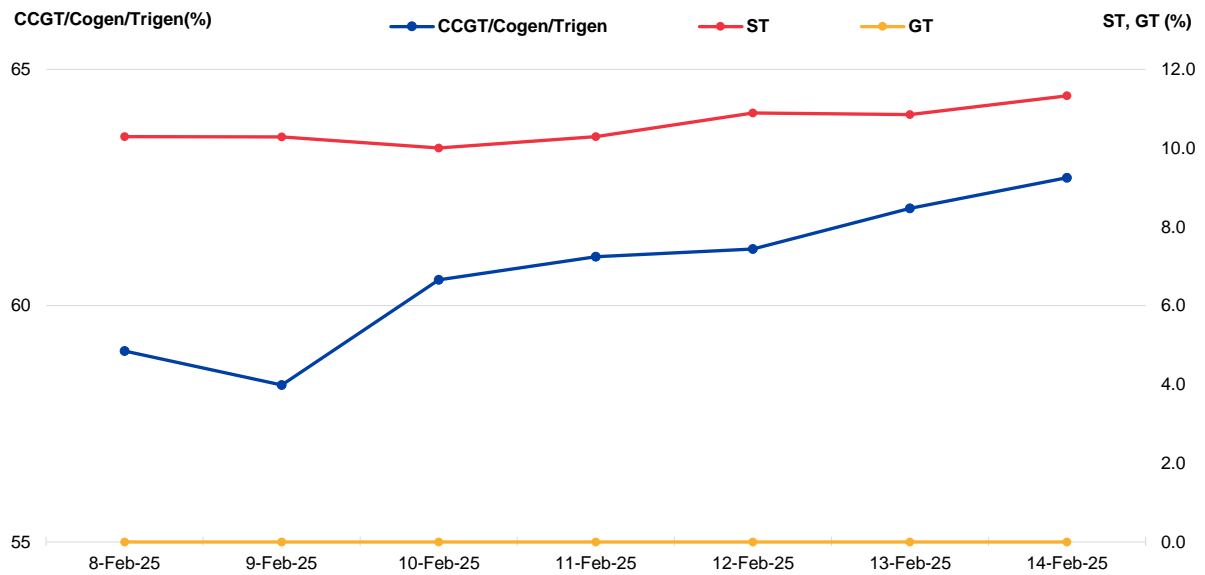
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Sat 08-Feb-25	Sun 09-Feb-25	Mon 10-Feb-25	Tue 11-Feb-25	Wed 12-Feb-25	Thu 13-Feb-25	Fri 14-Feb-25
Forecasted Demand (MW)							
Daily Average	5,991	5,892	6,346	6,395	6,417	6,497	6,548
Daily Maximum	6,618	6,618	7,076	7,111	7,106	7,169	7,314
Daily Minimum	5,477	5,459	5,430	5,528	5,557	5,627	5,710
Forecasted Solar (MW)							
Daily Average	430	381	401	418	434	423	432
Daily Maximum	826	686	807	788	805	812	871
Daily Minimum	2	3	3	2	2	3	3
Total Supply (MW)							
Daily Average	7,046	7,053	7,415	7,594	7,634	7,521	7,660
Daily Maximum	7,302	7,240	7,767	7,970	8,087	7,776	7,810
Daily Minimum	6,699	6,828	6,810	7,217	7,315	7,225	7,210
Energy Price (\$/MWh)							
Daily Average	94.81	92.32	110.32	110.89	102.08	113.41	106.51
Daily Maximum	128.61	127.83	206.51	206.59	132.46	194.58	132.38
Daily Minimum	71.74	73.44	84.20	81.63	84.75	92.81	84.69
Reserve & Regulation Prices (\$/MWh)							
Primary	0.49	0.23	1.07	1.85	2.15	1.80	0.37
Contingency	3.11	1.57	4.66	2.73	1.14	5.53	1.10
Regulation	7.08	7.31	9.80	9.78	9.54	10.63	9.29
Reserve & Regulation Requirement (MW)							
Primary	196	192	179	181	182	178	173
Contingency	414	405	412	412	414	411	409
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	5,865	5,766	6,224	6,274	6,291	6,379	6,446
ST	119	119	116	119	126	126	131
GT	0	0	0	0	0	0	0
Import	30	30	34	30	30	21	1

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$101.56	6,152	0	\$101.56	\$113.07	\$534.30	No
2	\$101.01	6,022	0	\$101.01	\$112.93	\$534.30	No
3	\$100.88	5,918	0	\$100.88	\$112.81	\$534.30	No
4	\$100.87	5,864	0	\$100.87	\$112.72	\$534.30	No
5	\$100.79	5,813	0	\$100.79	\$112.72	\$534.30	No
6	\$100.68	5,759	0	\$100.68	\$112.65	\$534.30	No
7	\$100.69	5,732	0	\$100.69	\$112.65	\$534.30	No
8	\$100.68	5,710	0	\$100.68	\$112.64	\$534.30	No
9	\$100.68	5,717	0	\$100.68	\$112.64	\$534.30	No
10	\$100.78	5,759	0	\$100.78	\$112.54	\$534.30	No
11	\$101.06	5,874	0	\$101.06	\$112.35	\$534.30	No
12	\$109.63	6,049	0	\$109.63	\$112.16	\$534.30	No
13	\$109.60	6,259	0	\$109.60	\$111.96	\$534.30	No
14	\$115.83	6,438	0	\$115.83	\$111.69	\$534.30	No
15	\$109.62	6,596	3	\$109.62	\$111.45	\$534.30	No
16	\$117.82	6,761	8	\$117.82	\$111.19	\$534.30	No
17	\$117.88	6,911	24	\$117.88	\$109.59	\$534.30	No
18	\$114.47	6,948	98	\$114.47	\$109.13	\$534.30	No
19	\$101.05	6,906	213	\$101.05	\$108.56	\$534.30	No
20	\$100.82	6,842	338	\$100.82	\$108.41	\$534.30	No
21	\$100.84	6,770	445	\$100.84	\$108.41	\$534.30	No
22	\$97.62	6,661	567	\$97.62	\$108.34	\$534.30	No
23	\$90.52	6,583	647	\$90.52	\$108.12	\$534.30	No
24	\$86.79	6,489	714	\$86.79	\$107.83	\$534.30	No
25	\$84.77	6,393	799	\$84.77	\$107.54	\$534.30	No
26	\$84.69	6,379	871	\$84.69	\$107.31	\$534.30	No
27	\$86.79	6,473	830	\$86.79	\$107.18	\$534.30	No
28	\$85.90	6,470	871	\$85.90	\$107.01	\$534.30	No
29	\$92.33	6,637	739	\$92.33	\$106.83	\$534.30	No
30	\$93.22	6,657	719	\$93.22	\$106.68	\$534.30	No
31	\$100.86	6,752	683	\$100.86	\$106.65	\$534.30	No
32	\$107.34	6,975	514	\$107.34	\$106.74	\$534.30	No
33	\$106.61	6,994	495	\$106.61	\$106.69	\$534.30	No
34	\$130.12	7,206	295	\$130.12	\$106.72	\$534.30	No
35	\$132.38	7,314	155	\$132.38	\$106.80	\$534.30	No
36	\$130.11	7,246	142	\$130.11	\$106.83	\$534.30	No
37	\$128.75	7,144	136	\$128.75	\$106.80	\$534.30	No
38	\$128.75	7,136	66	\$128.75	\$106.77	\$534.30	No
39	\$128.81	7,152	19	\$128.81	\$106.69	\$534.30	No
40	\$130.10	7,166	0	\$130.10	\$106.69	\$534.30	No
41	\$129.66	7,130	0	\$129.66	\$106.70	\$534.30	No
42	\$120.34	7,064	0	\$120.34	\$106.53	\$534.30	No
43	\$115.85	6,966	0	\$115.85	\$106.46	\$534.30	No
44	\$101.56	6,818	0	\$101.56	\$106.40	\$534.30	No
45	\$102.46	6,659	0	\$102.46	\$106.39	\$534.30	No
46	\$101.53	6,514	0	\$101.53	\$106.40	\$534.30	No
47	\$100.88	6,384	0	\$100.88	\$106.40	\$534.30	No
48	\$106.58	6,138	0	\$106.58	\$106.51	\$534.30	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	6,020	131	0	30
2	5,920	131	0	0
3	5,815	131	0	0
4	5,760	131	0	0
5	5,708	131	0	0
6	5,654	131	0	0
7	5,626	131	0	0
8	5,604	131	0	0
9	5,611	131	0	0
10	5,654	131	0	0
11	5,770	131	0	0
12	5,946	131	0	0
13	6,158	131	0	0
14	6,339	131	0	0
15	6,495	131	0	0
16	6,662	131	0	0
17	6,813	131	0	0
18	6,851	131	0	0
19	6,809	131	0	0
20	6,744	131	0	0
21	6,671	131	0	0
22	6,561	131	0	0
23	6,482	131	0	0
24	6,387	131	0	0
25	6,290	131	0	0
26	6,276	131	0	0
27	6,372	131	0	0
28	6,367	131	0	0
29	6,537	131	0	0
30	6,557	131	0	0
31	6,653	131	0	0
32	6,878	131	0	0
33	6,897	131	0	0
34	7,104	131	0	0
35	7,211	131	0	0
36	7,144	131	0	0
37	7,041	131	0	0
38	7,034	131	0	0
39	7,050	131	0	0
40	7,064	131	0	0
41	7,028	131	0	0
42	6,962	131	0	0
43	6,870	131	0	0
44	6,720	131	0	0
45	6,560	131	0	0
46	6,414	131	0	0
47	6,282	131	0	0
48	6,034	131	0	0

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