

Daily Trading Report

13 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

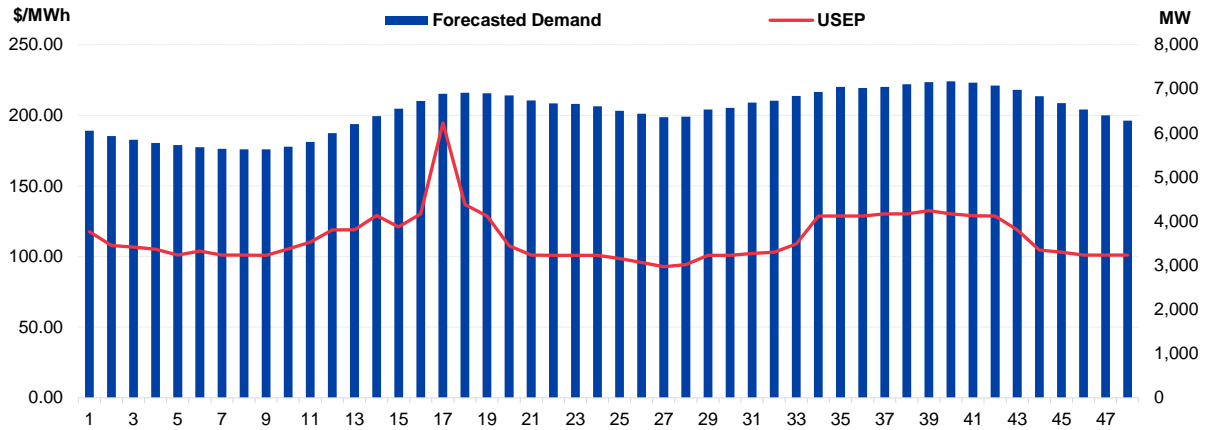


Figure 2: Periodic Ancillary Prices

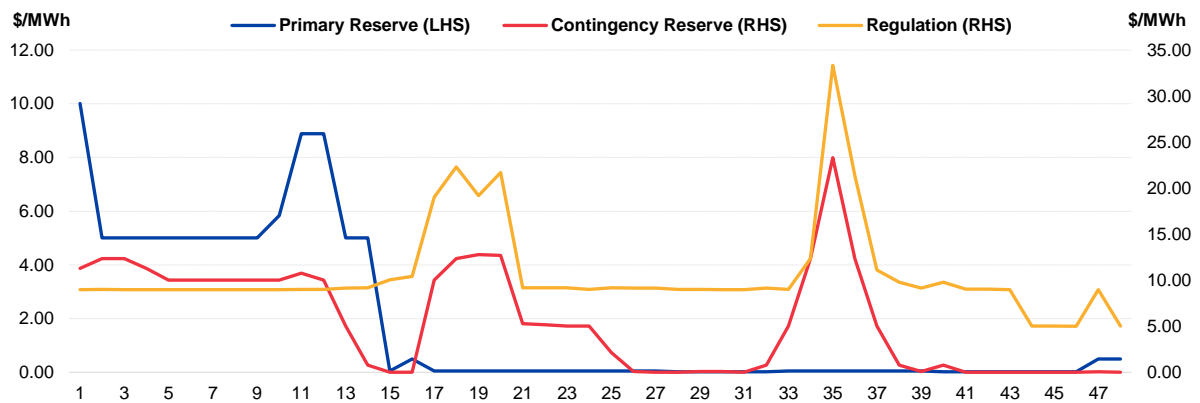


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	407 out of 5552	2290 out of 5552	3065 out of 5552
Daily Average	6,497	7,521	113.41
Previous day	6,417	7,634	102.08
Change (%)	1.2%	-1.5%	11.1%
Daily Max	7,169	7,776	194.58
Previous day	7,106	8,087	132.46
Change (%)	0.9%	-3.8%	46.9%
Daily Min	5,627	7,225	92.81
Previous day	5,557	7,315	84.75
Change (%)	1.3%	-1.2%	9.5%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	1.80	5.53	10.63
Previous day	2.15	1.14	9.54
Change (%)	-16.3%	386.8%	11.4%
Daily Max	10.01	23.31	33.33
Previous day	8.88	11.11	20.09
Change (%)	12.7%	109.8%	65.9%
Daily Min	0.02	0.01	5.00
Previous day	0.01	0.01	5.02
Change (%)	100.0%	0.0%	-0.4%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

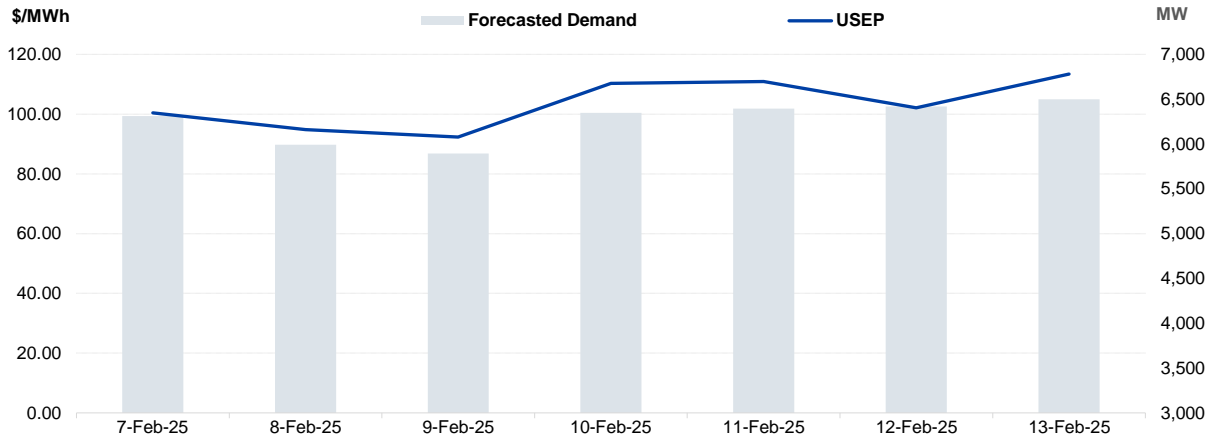


Figure 5: Seven Days USEP Average-Max-Min

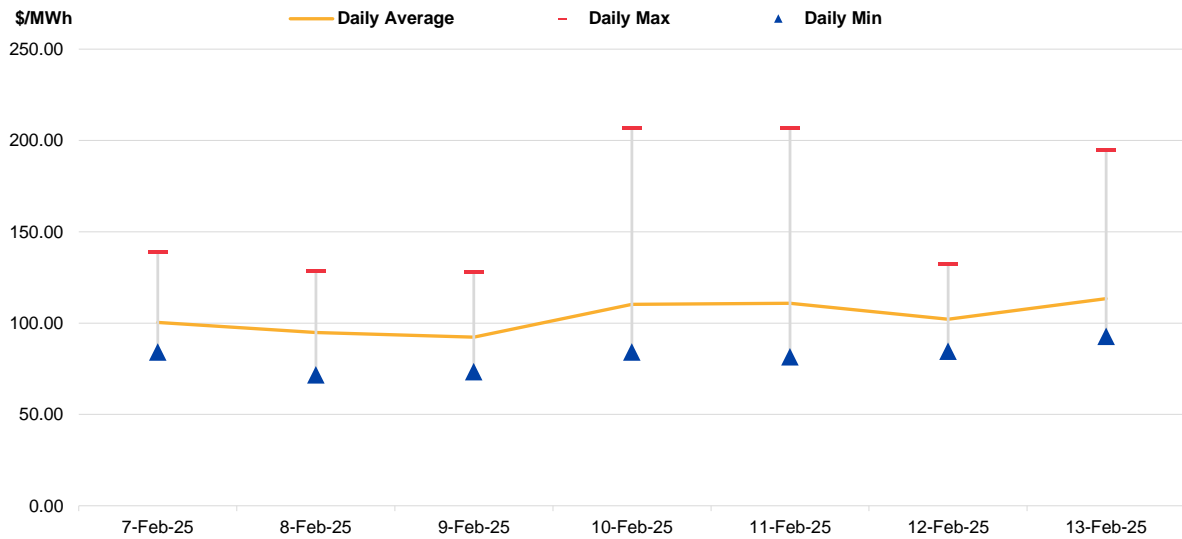
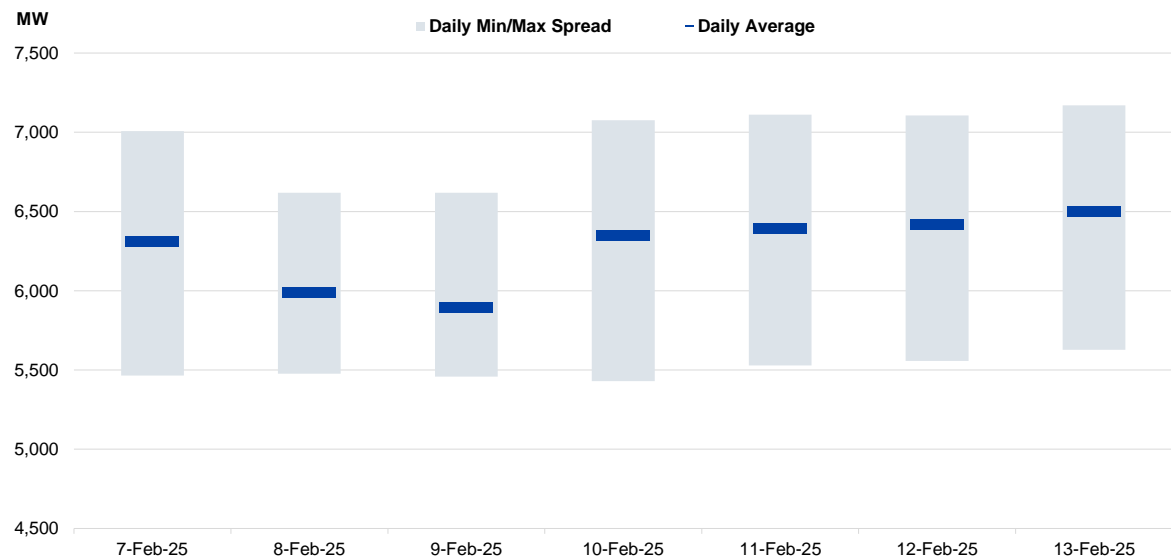
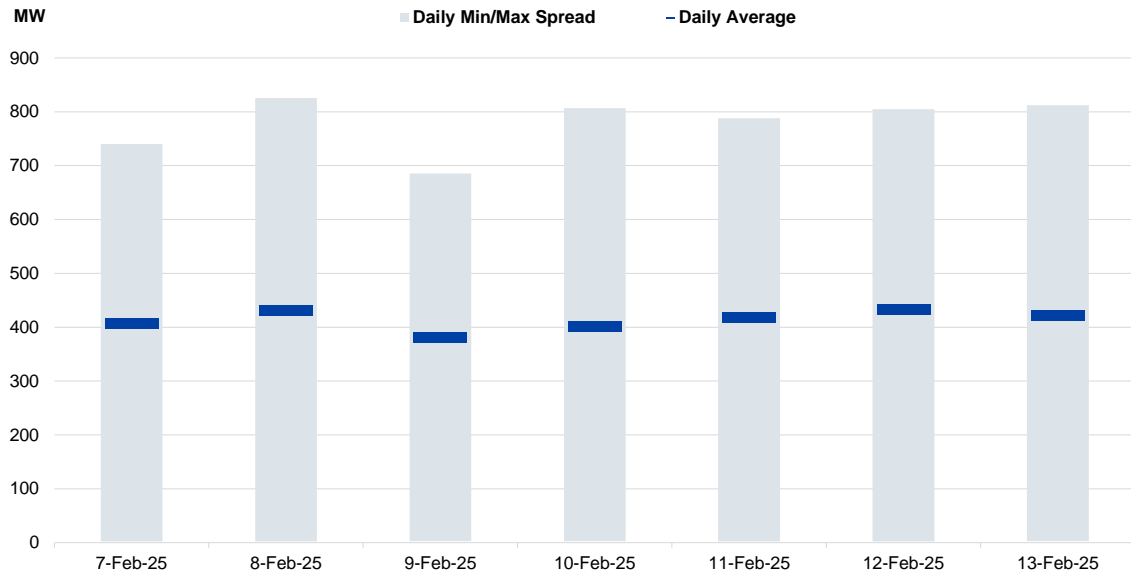


Figure 6: Seven Days Forecasted Demand Average-Max-Min



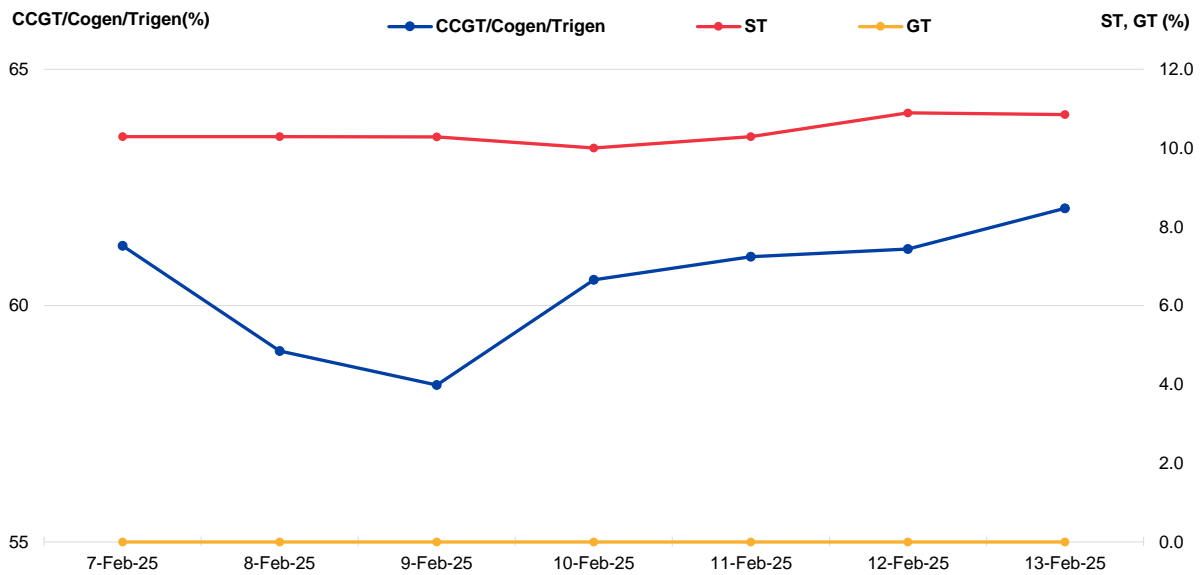
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Fri 07-Feb-25	Sat 08-Feb-25	Sun 09-Feb-25	Mon 10-Feb-25	Tue 11-Feb-25	Wed 12-Feb-25	Thu 13-Feb-25
Forecasted Demand (MW)							
Daily Average	6,313	5,991	5,892	6,346	6,395	6,417	6,497
Daily Maximum	7,007	6,618	6,618	7,076	7,111	7,106	7,169
Daily Minimum	5,465	5,477	5,459	5,430	5,528	5,557	5,627
Forecasted Solar (MW)							
Daily Average	407	430	381	401	418	434	423
Daily Maximum	740	826	686	807	788	805	812
Daily Minimum	2	2	3	3	2	2	3
Total Supply (MW)							
Daily Average	7,406	7,046	7,053	7,415	7,594	7,634	7,521
Daily Maximum	7,625	7,302	7,240	7,767	7,970	8,087	7,776
Daily Minimum	6,985	6,699	6,828	6,810	7,217	7,315	7,225
Energy Price (\$/MWh)							
Daily Average	100.45	94.81	92.32	110.32	110.89	102.08	113.41
Daily Maximum	138.95	128.61	127.83	206.51	206.59	132.46	194.58
Daily Minimum	84.30	71.74	73.44	84.20	81.63	84.75	92.81
Reserve & Regulation Prices (\$/MWh)							
Primary	0.79	0.49	0.23	1.07	1.85	2.15	1.80
Contingency	1.70	3.11	1.57	4.66	2.73	1.14	5.53
Regulation	8.78	7.08	7.31	9.80	9.78	9.54	10.63
Reserve & Regulation Requirement (MW)							
Primary	167	196	192	179	181	182	178
Contingency	395	414	405	412	412	414	411
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,188	5,865	5,766	6,224	6,274	6,291	6,379
ST	119	119	119	116	119	126	126
GT	0	0	0	0	0	0	0
Import	30	30	30	34	30	30	21

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$117.64	6,053	0	\$117.64	\$102.43	\$534.30	No
2	\$107.87	5,928	0	\$107.87	\$102.57	\$534.30	No
3	\$106.62	5,846	0	\$106.62	\$102.69	\$534.30	No
4	\$105.14	5,776	0	\$105.14	\$102.79	\$534.30	No
5	\$100.97	5,723	0	\$100.97	\$102.79	\$534.30	No
6	\$103.84	5,676	0	\$103.84	\$102.86	\$534.30	No
7	\$100.97	5,640	0	\$100.97	\$102.86	\$534.30	No
8	\$100.97	5,627	0	\$100.97	\$102.87	\$534.30	No
9	\$100.86	5,629	0	\$100.86	\$102.88	\$534.30	No
10	\$105.36	5,687	0	\$105.36	\$102.97	\$534.30	No
11	\$110.21	5,795	0	\$110.21	\$103.17	\$534.30	No
12	\$118.97	5,995	0	\$118.97	\$103.42	\$534.30	No
13	\$118.95	6,203	0	\$118.95	\$103.68	\$534.30	No
14	\$129.01	6,383	0	\$129.01	\$103.95	\$534.30	No
15	\$120.95	6,549	3	\$120.95	\$104.27	\$534.30	No
16	\$130.18	6,726	9	\$130.18	\$104.59	\$534.30	No
17	\$194.58	6,889	24	\$194.58	\$106.26	\$534.30	No
18	\$136.72	6,910	95	\$136.72	\$106.87	\$534.30	No
19	\$128.68	6,896	167	\$128.68	\$107.45	\$534.30	No
20	\$107.58	6,848	269	\$107.58	\$107.58	\$534.30	No
21	\$101.06	6,737	411	\$101.06	\$107.58	\$534.30	No
22	\$100.94	6,670	476	\$100.94	\$107.58	\$534.30	No
23	\$100.94	6,657	504	\$100.94	\$107.72	\$534.30	No
24	\$100.83	6,605	543	\$100.83	\$108.01	\$534.30	No
25	\$98.69	6,503	630	\$98.69	\$108.30	\$534.30	No
26	\$95.79	6,436	698	\$95.79	\$108.52	\$534.30	No
27	\$92.81	6,354	786	\$92.81	\$108.53	\$534.30	No
28	\$94.23	6,370	812	\$94.23	\$108.61	\$534.30	No
29	\$100.78	6,533	725	\$100.78	\$108.83	\$534.30	No
30	\$100.82	6,566	736	\$100.82	\$109.05	\$534.30	No
31	\$102.14	6,691	645	\$102.14	\$109.24	\$534.30	No
32	\$103.07	6,732	647	\$103.07	\$109.34	\$534.30	No
33	\$108.87	6,841	563	\$108.87	\$109.51	\$534.30	No
34	\$128.71	6,929	493	\$128.71	\$110.09	\$534.30	No
35	\$128.69	7,042	352	\$128.69	\$110.67	\$534.30	No
36	\$128.70	7,021	289	\$128.70	\$111.17	\$534.30	No
37	\$130.21	7,046	183	\$130.21	\$111.58	\$534.30	No
38	\$130.23	7,106	82	\$130.23	\$111.65	\$534.30	No
39	\$132.46	7,150	21	\$132.46	\$111.65	\$534.30	No
40	\$130.24	7,169	0	\$130.24	\$111.70	\$534.30	No
41	\$128.84	7,142	0	\$128.84	\$112.11	\$534.30	No
42	\$128.78	7,075	0	\$128.78	\$112.69	\$534.30	No
43	\$118.90	6,979	0	\$118.90	\$113.07	\$534.30	No
44	\$104.60	6,834	0	\$104.60	\$113.24	\$534.30	No
45	\$103.05	6,677	0	\$103.05	\$113.39	\$534.30	No
46	\$101.05	6,532	0	\$101.05	\$113.40	\$534.30	No
47	\$101.05	6,401	0	\$101.05	\$113.40	\$534.30	No
48	\$101.01	6,282	0	\$101.01	\$113.41	\$534.30	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,925	126	0	30
2	5,799	126	0	30
3	5,716	126	0	30
4	5,646	126	0	30
5	5,592	126	0	30
6	5,545	126	0	30
7	5,508	126	0	30
8	5,496	126	0	30
9	5,497	126	0	30
10	5,556	126	0	30
11	5,664	126	0	30
12	5,866	126	0	30
13	6,076	126	0	30
14	6,258	126	0	30
15	6,417	126	0	30
16	6,594	126	0	30
17	6,757	126	0	30
18	6,778	126	0	30
19	6,765	126	0	30
20	6,725	126	0	30
21	6,613	126	0	30
22	6,546	126	0	30
23	6,532	126	0	30
24	6,480	126	0	30
25	6,378	125	0	30
26	6,311	125	0	30
27	6,228	125	0	30
28	6,244	125	0	30
29	6,408	125	0	30
30	6,441	125	0	30
31	6,568	125	0	30
32	6,609	125	0	30
33	6,719	125	0	30
34	6,831	125	0	0
35	6,945	125	0	0
36	6,923	125	0	0
37	6,948	125	0	0
38	7,010	125	0	0
39	7,053	125	0	0
40	7,074	125	0	0
41	7,046	125	0	0
42	6,979	125	0	0
43	6,884	125	0	0
44	6,743	125	0	0
45	6,585	125	0	0
46	6,439	125	0	0
47	6,307	125	0	0
48	6,186	125	0	0

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