

Daily Trading Report

12 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

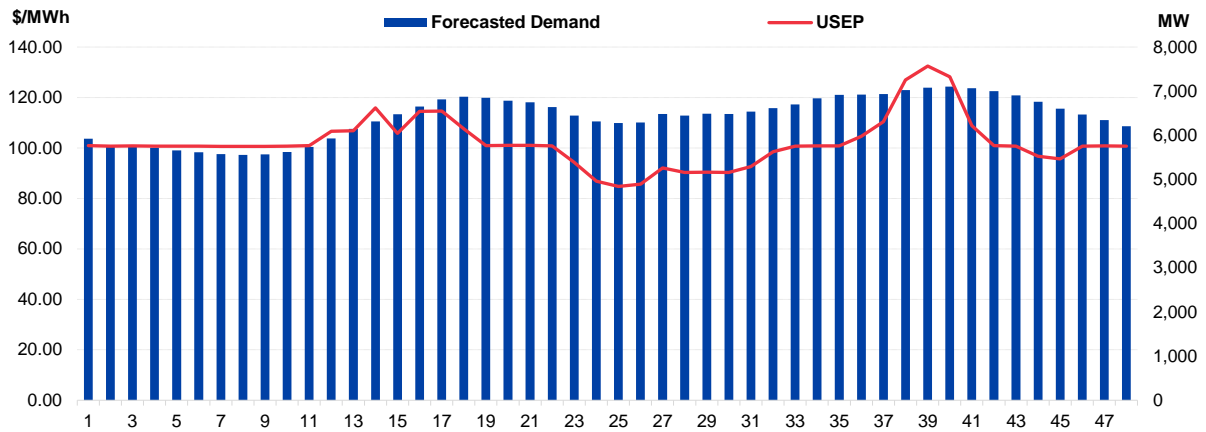


Figure 2: Periodic Ancillary Prices

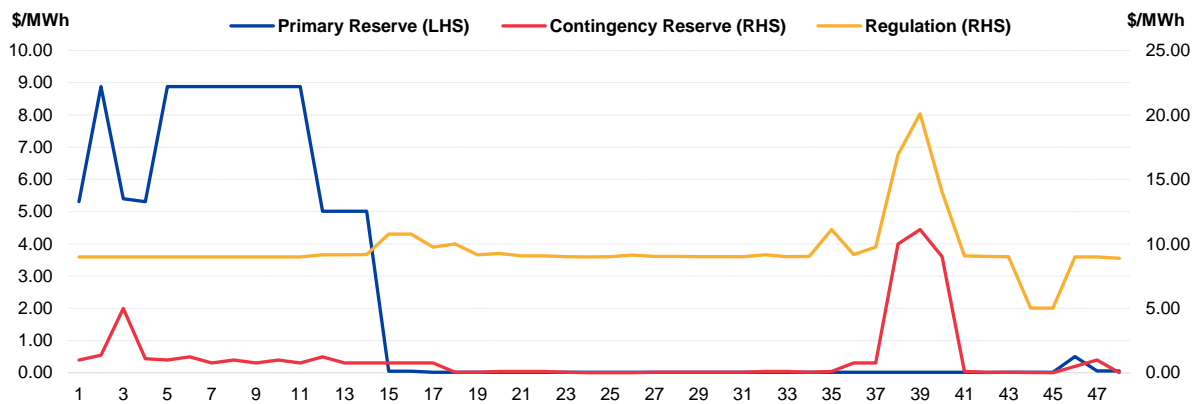


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	599 out of 5551	2105 out of 5551	3530 out of 5551
Daily Average	6,417	7,634	102.08
Previous day	6,395	7,594	110.89
Change (%)	0.3%	0.5%	-7.9%
Daily Max	7,106	8,087	132.46
Previous day	7,111	7,970	206.59
Change (%)	-0.1%	1.5%	-35.9%
Daily Min	5,557	7,315	84.75
Previous day	5,528	7,217	81.63
Change (%)	0.5%	1.4%	3.8%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	2.15	1.14	9.54
Previous day	1.85	2.73	9.78
Change (%)	16.2%	-58.4%	-2.5%
Daily Max	8.88	11.11	20.09
Previous day	10.00	10.01	14.46
Change (%)	-11.2%	11.0%	38.9%
Daily Min	0.01	0.01	5.02
Previous day	0.01	0.01	8.80
Change (%)	0.0%	0.0%	-43.0%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

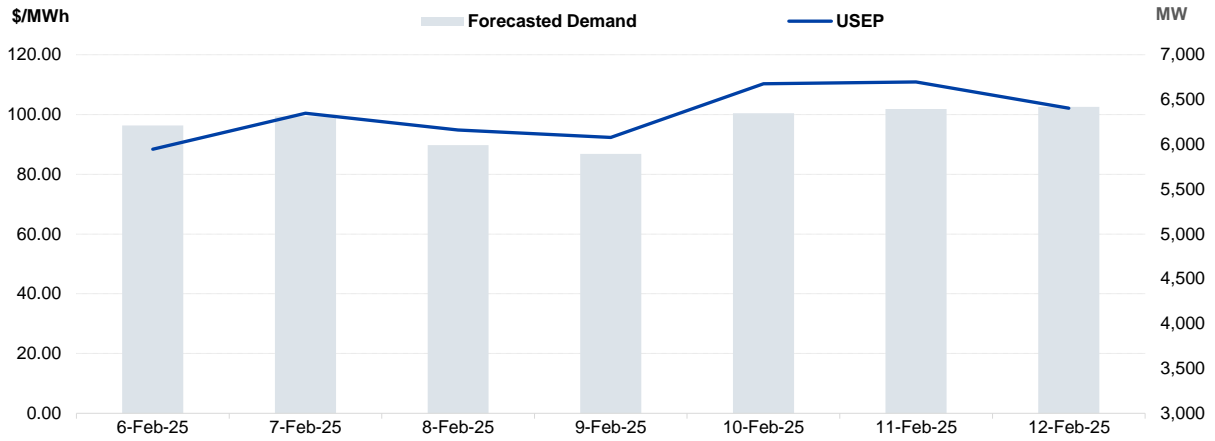


Figure 5: Seven Days USEP Average-Max-Min

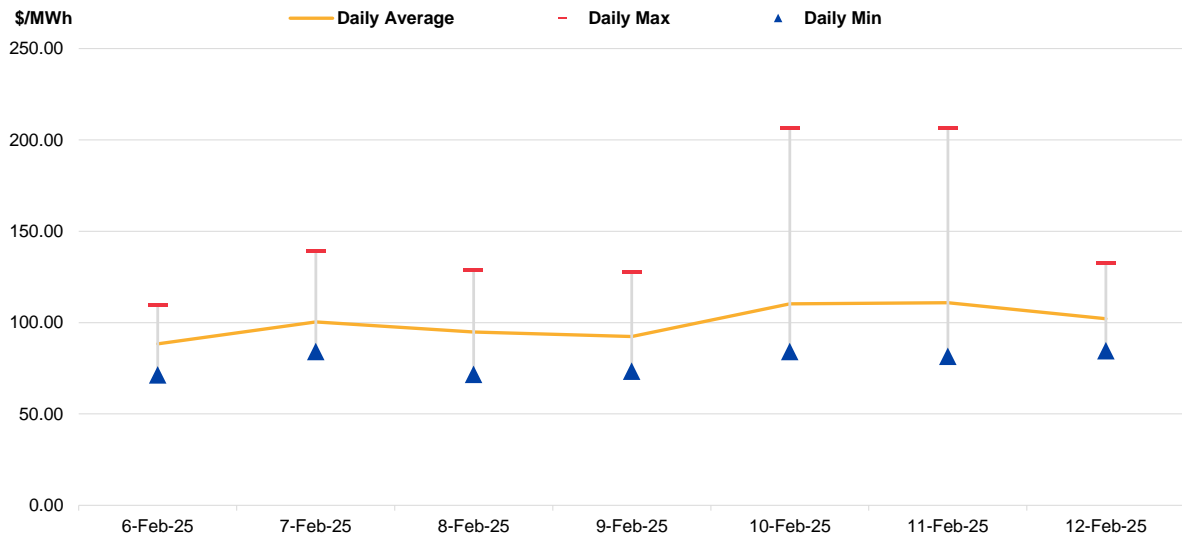
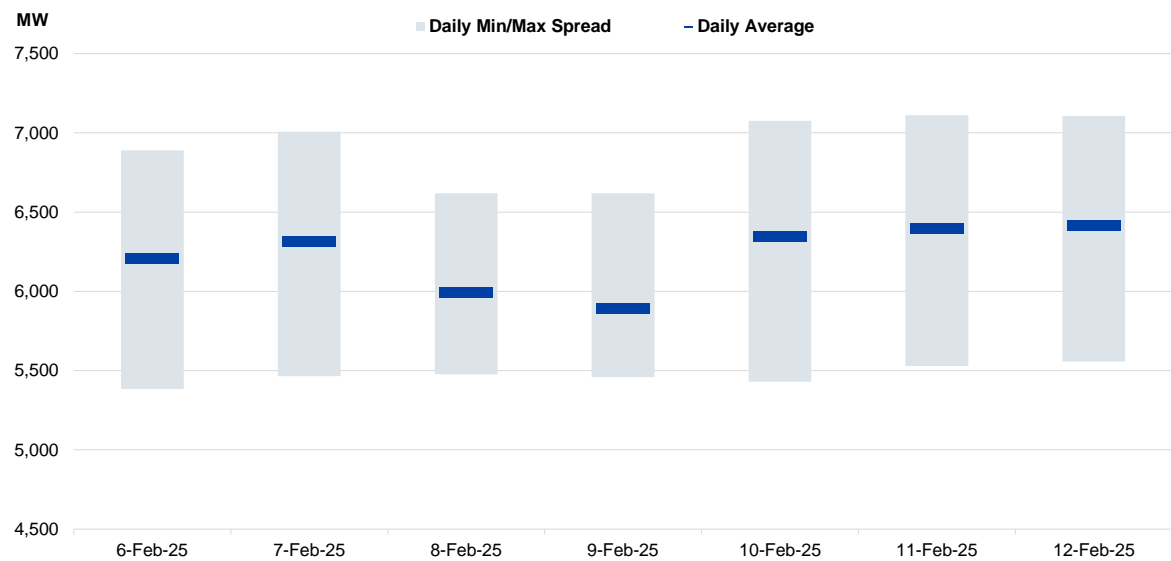
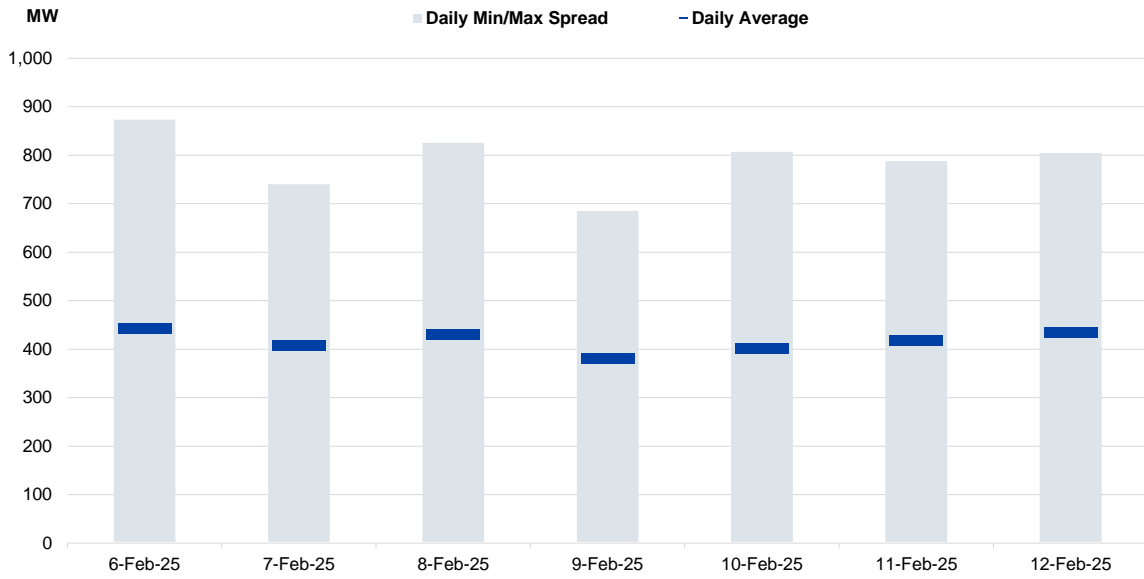


Figure 6: Seven Days Forecasted Demand Average-Max-Min



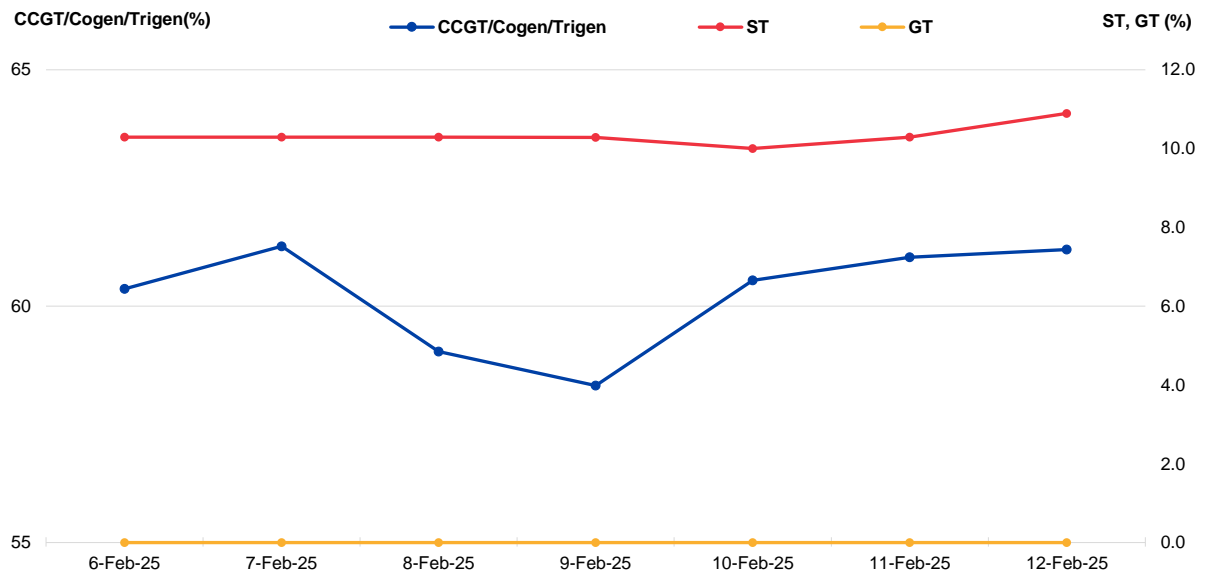
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Thu 06-Feb-25	Fri 07-Feb-25	Sat 08-Feb-25	Sun 09-Feb-25	Mon 10-Feb-25	Tue 11-Feb-25	Wed 12-Feb-25
Forecasted Demand (MW)							
Daily Average	6,210	6,313	5,991	5,892	6,346	6,395	6,417
Daily Maximum	6,890	7,007	6,618	6,618	7,076	7,111	7,106
Daily Minimum	5,384	5,465	5,477	5,459	5,430	5,528	5,557
Forecasted Solar (MW)							
Daily Average	443	407	430	381	401	418	434
Daily Maximum	873	740	826	686	807	788	805
Daily Minimum	3	2	2	3	3	2	2
Total Supply (MW)							
Daily Average	7,492	7,406	7,046	7,053	7,415	7,594	7,634
Daily Maximum	7,870	7,625	7,302	7,240	7,767	7,970	8,087
Daily Minimum	7,111	6,985	6,699	6,828	6,810	7,217	7,315
Energy Price (\$/MWh)							
Daily Average	88.37	100.45	94.81	92.32	110.32	110.89	102.08
Daily Maximum	109.77	138.95	128.61	127.83	206.51	206.59	132.46
Daily Minimum	71.40	84.30	71.74	73.44	84.20	81.63	84.75
Reserve & Regulation Prices (\$/MWh)							
Primary	0.38	0.79	0.49	0.23	1.07	1.85	2.15
Contingency	0.59	1.70	3.11	1.57	4.66	2.73	1.14
Regulation	8.93	8.78	7.08	7.31	9.80	9.78	9.54
Reserve & Regulation Requirement (MW)							
Primary	163	167	196	192	179	181	182
Contingency	385	395	414	405	412	412	414
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,088	6,188	5,865	5,766	6,224	6,274	6,291
ST	119	119	119	119	116	119	126
GT	0	0	0	0	0	0	0
Import	30	30	30	30	34	30	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$100.88	5,924	0	\$100.88	\$110.58	\$534.30	No
2	\$100.73	5,767	0	\$100.73	\$110.39	\$534.30	No
3	\$100.87	5,781	0	\$100.87	\$110.34	\$534.30	No
4	\$100.76	5,717	0	\$100.76	\$110.33	\$534.30	No
5	\$100.71	5,657	0	\$100.71	\$110.33	\$534.30	No
6	\$100.69	5,618	0	\$100.69	\$110.34	\$534.30	No
7	\$100.60	5,575	0	\$100.60	\$110.34	\$534.30	No
8	\$100.60	5,557	0	\$100.60	\$110.34	\$534.30	No
9	\$100.60	5,567	0	\$100.60	\$110.33	\$534.30	No
10	\$100.71	5,623	0	\$100.71	\$110.24	\$534.30	No
11	\$100.91	5,736	0	\$100.91	\$109.93	\$534.30	No
12	\$106.63	5,928	0	\$106.63	\$108.98	\$534.30	No
13	\$106.80	6,145	0	\$106.80	\$108.61	\$534.30	No
14	\$115.91	6,317	0	\$115.91	\$107.86	\$534.30	No
15	\$105.76	6,479	2	\$105.76	\$107.35	\$534.30	No
16	\$114.48	6,649	7	\$114.48	\$105.88	\$534.30	No
17	\$114.59	6,815	23	\$114.59	\$103.97	\$534.30	No
18	\$107.60	6,873	74	\$107.60	\$103.48	\$534.30	No
19	\$100.94	6,850	175	\$100.94	\$103.17	\$534.30	No
20	\$101.04	6,783	297	\$101.04	\$103.12	\$534.30	No
21	\$101.06	6,749	372	\$101.06	\$103.12	\$534.30	No
22	\$100.84	6,638	479	\$100.84	\$103.12	\$534.30	No
23	\$94.26	6,447	625	\$94.26	\$103.13	\$534.30	No
24	\$86.84	6,317	747	\$86.84	\$103.14	\$534.30	No
25	\$84.75	6,278	782	\$84.75	\$103.21	\$534.30	No
26	\$85.70	6,292	805	\$85.70	\$103.21	\$534.30	No
27	\$92.12	6,485	662	\$92.12	\$103.39	\$534.30	No
28	\$90.31	6,450	706	\$90.31	\$103.53	\$534.30	No
29	\$90.45	6,488	656	\$90.45	\$103.65	\$534.30	No
30	\$90.29	6,482	628	\$90.29	\$103.64	\$534.30	No
31	\$92.60	6,536	636	\$92.60	\$103.71	\$534.30	No
32	\$98.52	6,615	628	\$98.52	\$103.71	\$534.30	No
33	\$100.73	6,697	605	\$100.73	\$103.71	\$534.30	No
34	\$100.84	6,841	509	\$100.84	\$103.70	\$534.30	No
35	\$100.85	6,916	408	\$100.85	\$103.62	\$534.30	No
36	\$104.57	6,923	294	\$104.57	\$103.70	\$534.30	No
37	\$110.43	6,933	200	\$110.43	\$103.36	\$534.30	No
38	\$126.92	7,027	90	\$126.92	\$103.29	\$534.30	No
39	\$132.46	7,082	21	\$132.46	\$103.29	\$534.30	No
40	\$128.16	7,106	0	\$128.16	\$103.25	\$534.30	No
41	\$108.84	7,069	0	\$108.84	\$103.08	\$534.30	No
42	\$100.89	7,003	0	\$100.89	\$102.74	\$534.30	No
43	\$100.77	6,907	0	\$100.77	\$102.69	\$534.30	No
44	\$96.69	6,758	0	\$96.69	\$102.60	\$534.30	No
45	\$95.71	6,605	0	\$95.71	\$102.36	\$534.30	No
46	\$100.71	6,472	0	\$100.71	\$102.28	\$534.30	No
47	\$100.78	6,345	0	\$100.78	\$102.16	\$534.30	No
48	\$100.76	6,204	0	\$100.76	\$102.08	\$534.30	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,795	126	0	30
2	5,636	126	0	30
3	5,651	126	0	30
4	5,586	126	0	30
5	5,526	126	0	30
6	5,486	126	0	30
7	5,443	126	0	30
8	5,425	126	0	30
9	5,435	126	0	30
10	5,491	126	0	30
11	5,605	126	0	30
12	5,799	126	0	30
13	6,017	126	0	30
14	6,192	126	0	30
15	6,353	126	0	30
16	6,525	126	0	30
17	6,692	126	0	30
18	6,750	126	0	30
19	6,727	126	0	30
20	6,659	126	0	30
21	6,625	126	0	30
22	6,513	126	0	30
23	6,321	126	0	30
24	6,189	126	0	30
25	6,149	126	0	30
26	6,163	126	0	30
27	6,358	126	0	30
28	6,323	126	0	30
29	6,361	126	0	30
30	6,356	126	0	30
31	6,409	126	0	30
32	6,490	126	0	30
33	6,573	126	0	30
34	6,717	126	0	30
35	6,794	126	0	30
36	6,801	126	0	30
37	6,812	126	0	30
38	6,899	126	0	30
39	6,952	126	0	30
40	6,978	126	0	30
41	6,950	126	0	30
42	6,883	126	0	30
43	6,787	126	0	30
44	6,637	126	0	30
45	6,482	126	0	30
46	6,347	126	0	30
47	6,219	126	0	30
48	6,076	126	0	30

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