

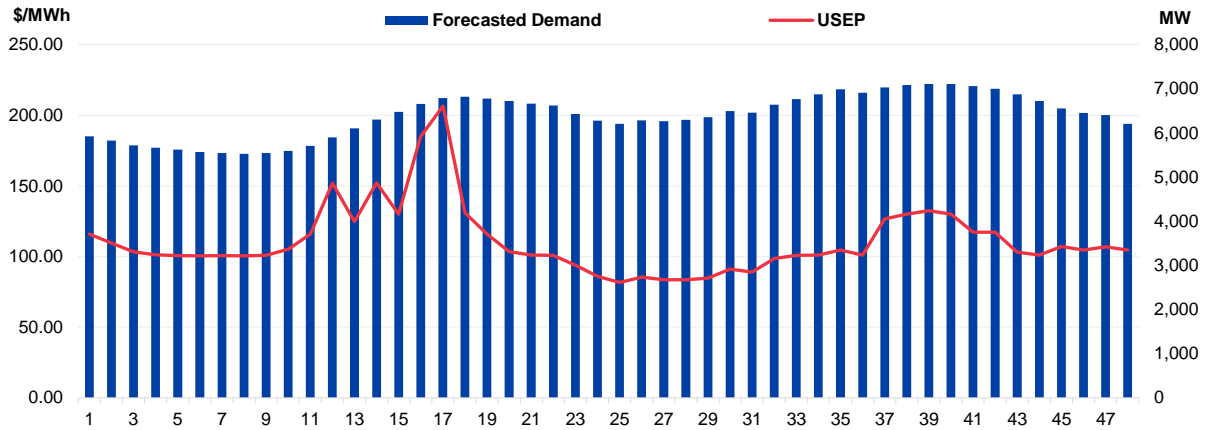
# Daily Trading Report

## 11 February 2025

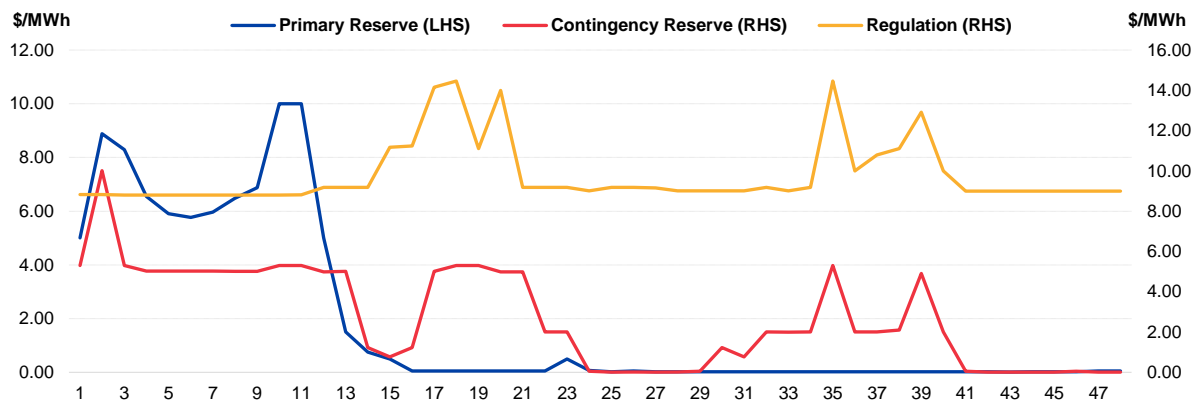


# Market Overview

**Figure 1: Forecasted Demand vs USEP**



**Figure 2: Periodic Ancillary Prices**



**Figure 3: Daily Data Comparison**

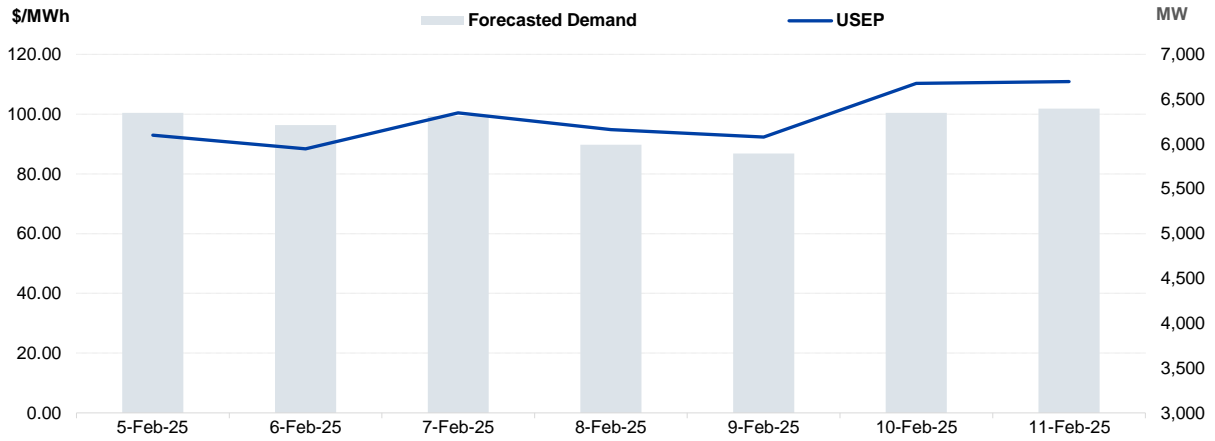
	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
Weekday Ranking*	669 out of 5550	2169 out of 5550	3161 out of 5550
Daily Average	6,395	7,594	110.89
Previous day	6,346	7,415	110.32
Change (%)	0.8%	2.4%	0.5%
Daily Max	7,111	7,970	206.59
Previous day	7,076	7,767	206.51
Change (%)	0.5%	2.6%	0.0%
Daily Min	5,528	7,217	81.63
Previous day	5,430	6,810	84.20
Change (%)	1.8%	6.0%	-3.1%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	1.85	2.73	9.78
Previous day	1.07	4.66	9.80
Change (%)	72.9%	-41.6%	-0.3%
Daily Max	10.00	10.01	14.46
Previous day	5.01	22.44	31.45
Change (%)	99.6%	-55.4%	-54.0%
Daily Min	0.01	0.01	8.80
Previous day	0.02	0.01	5.02
Change (%)	-50.0%	0.0%	75.3%

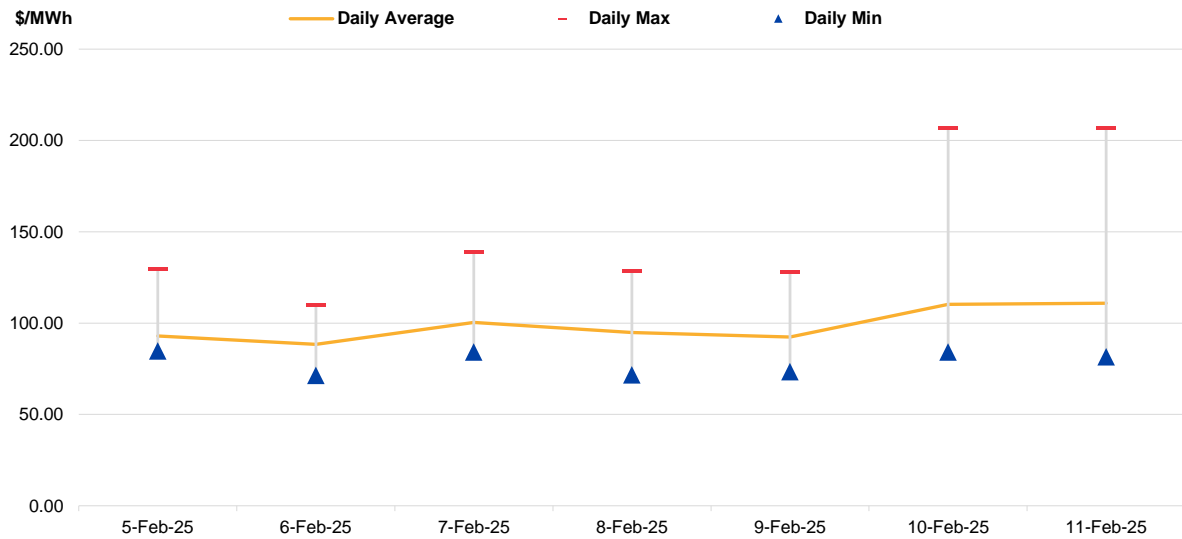
\*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

# Market Overview

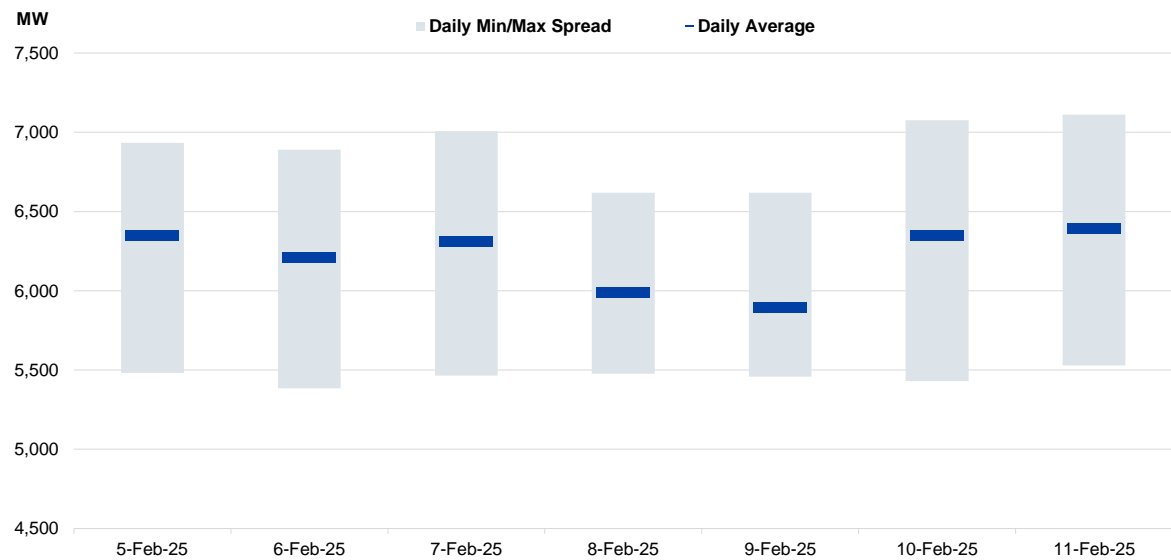
**Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand**



**Figure 5: Seven Days USEP Average-Max-Min**

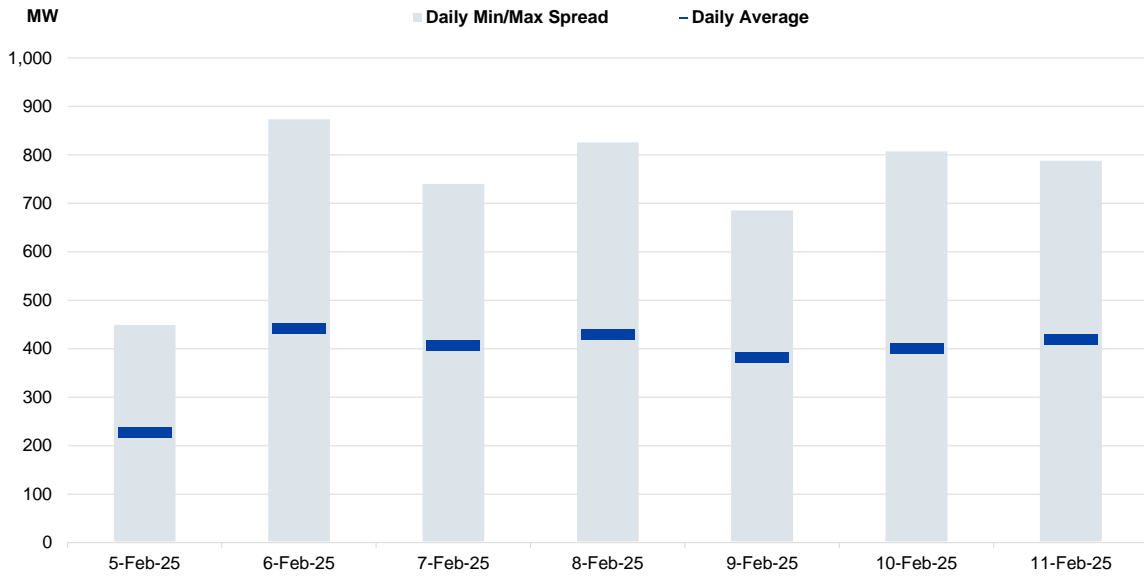


**Figure 6: Seven Days Forecasted Demand Average-Max-Min**



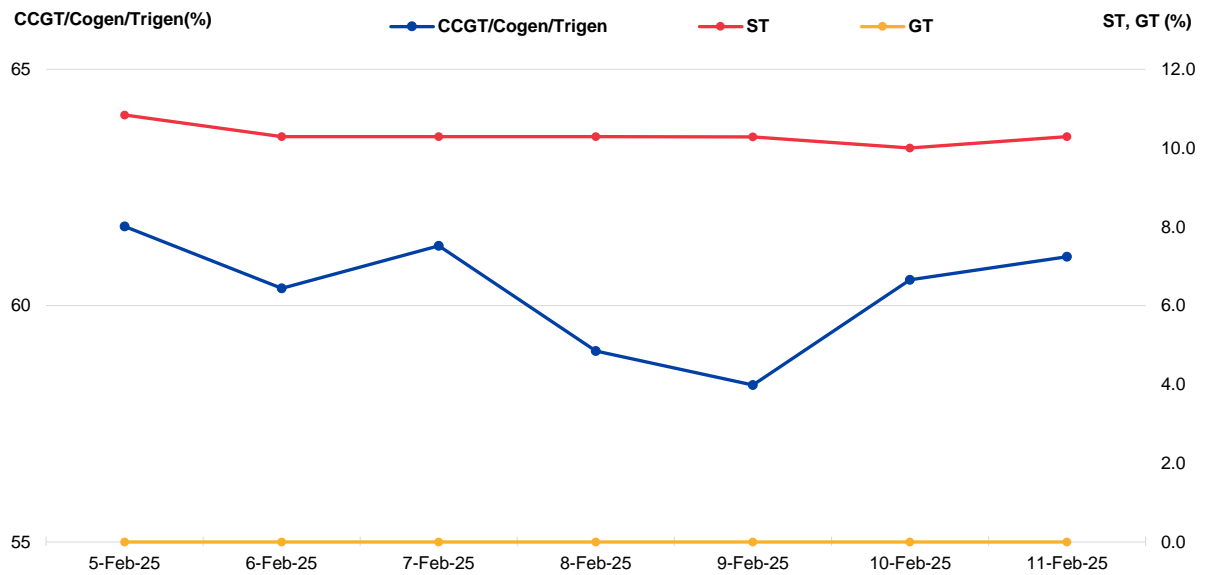
# Market Overview

**Figure 7: Seven Days Forecasted Solar Average-Max-Min**



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

**Figure 8: Daily Generation Plant Utilization Rate**



# Market Overview

Figure 9: Daily Trading Data Table

	Wed 05-Feb-25	Thu 06-Feb-25	Fri 07-Feb-25	Sat 08-Feb-25	Sun 09-Feb-25	Mon 10-Feb-25	Tue 11-Feb-25
<b>Forecasted Demand (MW)</b>							
Daily Average	6,348	6,210	6,313	5,991	5,892	6,346	6,395
Daily Maximum	6,934	6,890	7,007	6,618	6,618	7,076	7,111
Daily Minimum	5,481	5,384	5,465	5,477	5,459	5,430	5,528
<b>Forecasted Solar (MW)</b>							
Daily Average	228	443	407	430	381	401	418
Daily Maximum	449	873	740	826	686	807	788
Daily Minimum	3	3	2	2	3	3	2
<b>Total Supply (MW)</b>							
Daily Average	7,550	7,492	7,406	7,046	7,053	7,415	7,594
Daily Maximum	7,861	7,870	7,625	7,302	7,240	7,767	7,970
Daily Minimum	7,165	7,111	6,985	6,699	6,828	6,810	7,217
<b>Energy Price (\$/MWh)</b>							
Daily Average	92.94	88.37	100.45	94.81	92.32	110.32	110.89
Daily Maximum	129.66	109.77	138.95	128.61	127.83	206.51	206.59
Daily Minimum	84.76	71.40	84.30	71.74	73.44	84.20	81.63
<b>Reserve &amp; Regulation Prices (\$/MWh)</b>							
Primary	0.45	0.38	0.79	0.49	0.23	1.07	1.85
Contingency	0.48	0.59	1.70	3.11	1.57	4.66	2.73
Regulation	9.23	8.93	8.78	7.08	7.31	9.80	9.78
<b>Reserve &amp; Regulation Requirement (MW)</b>							
Primary	166	163	167	196	192	179	181
Contingency	396	385	395	414	405	412	412
Regulation	108	108	108	108	108	108	108
<b>Generation (MW)</b>							
CCGT/Cogen/Trigen	6,221	6,088	6,188	5,865	5,766	6,224	6,274
ST	125	119	119	119	119	116	119
GT	0	0	0	0	0	0	0
Import	30	30	30	30	30	34	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

# Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$115.87	5,926	0	\$115.87	\$110.44	\$534.30	No
2	\$109.60	5,829	0	\$109.60	\$110.45	\$534.30	No
3	\$103.38	5,720	0	\$103.38	\$110.47	\$534.30	No
4	\$101.31	5,666	0	\$101.31	\$110.45	\$534.30	No
5	\$100.65	5,622	0	\$100.65	\$110.44	\$534.30	No
6	\$100.46	5,571	0	\$100.46	\$110.40	\$534.30	No
7	\$100.65	5,547	0	\$100.65	\$110.37	\$534.30	No
8	\$100.46	5,528	0	\$100.46	\$110.45	\$534.30	No
9	\$100.86	5,542	0	\$100.86	\$110.44	\$534.30	No
10	\$105.10	5,595	0	\$105.10	\$110.68	\$534.30	No
11	\$115.85	5,705	0	\$115.85	\$110.91	\$534.30	No
12	\$152.07	5,900	0	\$152.07	\$111.80	\$534.30	No
13	\$124.73	6,103	0	\$124.73	\$112.25	\$534.30	No
14	\$152.14	6,302	0	\$152.14	\$113.24	\$534.30	No
15	\$129.95	6,479	2	\$129.95	\$113.93	\$534.30	No
16	\$185.01	6,657	8	\$185.01	\$115.73	\$534.30	No
17	\$206.59	6,792	23	\$206.59	\$117.81	\$534.30	No
18	\$130.94	6,821	86	\$130.94	\$118.26	\$534.30	No
19	\$115.83	6,777	193	\$115.83	\$118.59	\$534.30	No
20	\$103.46	6,725	297	\$103.46	\$118.83	\$534.30	No
21	\$101.02	6,662	397	\$101.02	\$119.02	\$534.30	No
22	\$100.80	6,620	442	\$100.80	\$119.24	\$534.30	No
23	\$93.94	6,430	590	\$93.94	\$119.33	\$534.30	No
24	\$86.04	6,279	710	\$86.04	\$119.34	\$534.30	No
25	\$81.63	6,207	779	\$81.63	\$119.25	\$534.30	No
26	\$85.48	6,286	745	\$85.48	\$119.27	\$534.30	No
27	\$83.51	6,265	788	\$83.51	\$119.26	\$534.30	No
28	\$83.49	6,298	769	\$83.49	\$119.22	\$534.30	No
29	\$84.77	6,357	769	\$84.77	\$119.21	\$534.30	No
30	\$91.05	6,496	641	\$91.05	\$119.28	\$534.30	No
31	\$88.98	6,458	698	\$88.98	\$119.33	\$534.30	No
32	\$98.68	6,642	544	\$98.68	\$119.45	\$534.30	No
33	\$100.84	6,769	470	\$100.84	\$119.50	\$534.30	No
34	\$101.05	6,875	393	\$101.05	\$119.34	\$534.30	No
35	\$104.59	6,989	284	\$104.59	\$118.80	\$534.30	No
36	\$101.04	6,908	261	\$101.04	\$117.41	\$534.30	No
37	\$126.69	7,029	104	\$126.69	\$115.74	\$534.30	No
38	\$130.09	7,087	48	\$130.09	\$114.57	\$534.30	No
39	\$132.42	7,111	17	\$132.42	\$113.46	\$534.30	No
40	\$130.10	7,107	0	\$130.10	\$112.39	\$534.30	No
41	\$117.19	7,064	0	\$117.19	\$112.07	\$534.30	No
42	\$117.18	6,999	0	\$117.18	\$111.59	\$534.30	No
43	\$103.09	6,875	0	\$103.09	\$110.98	\$534.30	No
44	\$101.04	6,722	0	\$101.04	\$110.52	\$534.30	No
45	\$107.15	6,557	0	\$107.15	\$110.48	\$534.30	No
46	\$104.57	6,455	0	\$104.57	\$110.54	\$534.30	No
47	\$106.85	6,403	0	\$106.85	\$110.79	\$534.30	No
48	\$104.59	6,205	0	\$104.59	\$110.89	\$534.30	No

# Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,804	119	0	30
2	5,706	119	0	30
3	5,596	119	0	30
4	5,541	119	0	30
5	5,497	119	0	30
6	5,446	119	0	30
7	5,422	119	0	30
8	5,402	119	0	30
9	5,416	119	0	30
10	5,470	119	0	30
11	5,580	119	0	30
12	5,777	119	0	30
13	5,982	119	0	30
14	6,184	119	0	30
15	6,351	119	0	30
16	6,529	119	0	30
17	6,664	119	0	30
18	6,696	119	0	30
19	6,660	119	0	30
20	6,607	119	0	30
21	6,543	119	0	30
22	6,502	119	0	30
23	6,311	119	0	30
24	6,157	119	0	30
25	6,085	119	0	30
26	6,165	119	0	30
27	6,143	119	0	30
28	6,176	119	0	30
29	6,236	119	0	30
30	6,376	119	0	30
31	6,338	119	0	30
32	6,524	119	0	30
33	6,652	119	0	30
34	6,759	119	0	30
35	6,875	119	0	30
36	6,793	119	0	30
37	6,908	119	0	30
38	6,966	119	0	30
39	6,989	119	0	30
40	6,986	119	0	30
41	6,951	119	0	30
42	6,886	119	0	30
43	6,760	119	0	30
44	6,606	119	0	30
45	6,439	119	0	30
46	6,336	119	0	30
47	6,284	119	0	30
48	6,084	119	0	30

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