

Daily Trading Report

09 February 2025



Market Overview

Figure 1: Forecasted Demand vs USEP

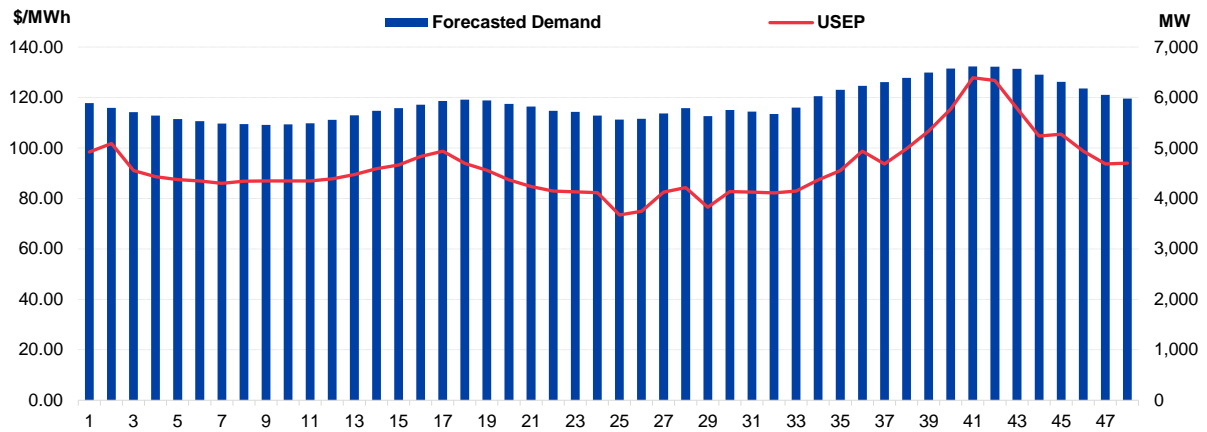


Figure 2: Periodic Ancillary Prices

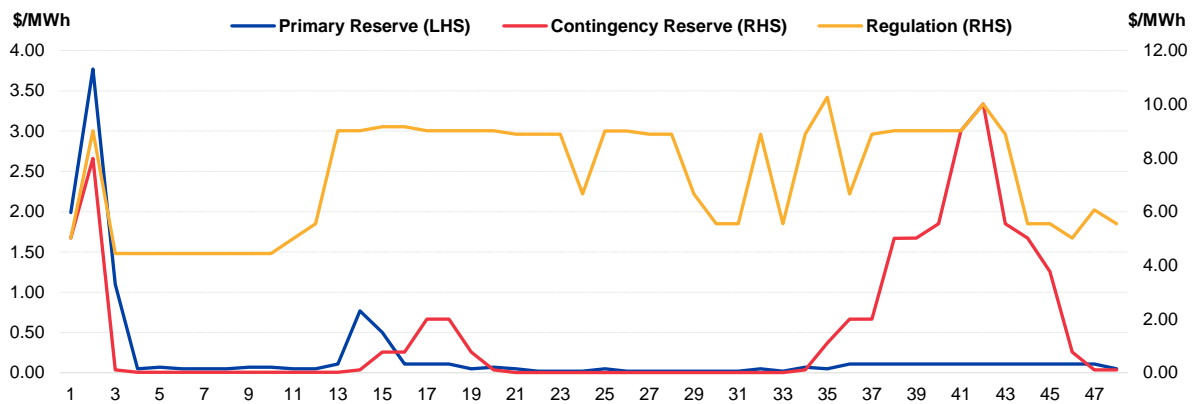


Figure 3: Daily Data Comparison

	Forecasted Demand (MW)	Total Supply (MW)	Energy Price (\$/MWh)
PH/Sunday Ranking*	170 out of 1403	594 out of 1403	938 out of 1403
Daily Average	5,892	7,053	92.32
Previous day	5,991	7,046	94.81
Change (%)	-1.6%	0.1%	-2.6%
Daily Max	6,618	7,240	127.83
Previous day	6,618	7,302	128.61
Change (%)	0.0%	-0.8%	-0.6%
Daily Min	5,459	6,828	73.44
Previous day	5,477	6,699	71.74
Change (%)	-0.3%	1.9%	2.4%

	Primary Reserve Price (\$/MWh)	Contingency Reserve Price (\$/MWh)	Regulation Price (\$/MWh)
Daily Average	0.23	1.57	7.31
Previous day	0.49	3.11	7.08
Change (%)	-53.1%	-49.7%	3.3%
Daily Max	3.77	10.01	10.26
Previous day	1.99	10.15	14.14
Change (%)	89.4%	-1.4%	-27.4%
Daily Min	0.02	0.01	4.44
Previous day	0.11	0.01	4.34
Change (%)	-81.8%	0.0%	2.3%

*Ranking denotes the relative position of the market parameter since 1 Jan 2003.

Market Overview

Figure 4: Seven Days of Daily USEP vs Daily Forecasted Demand

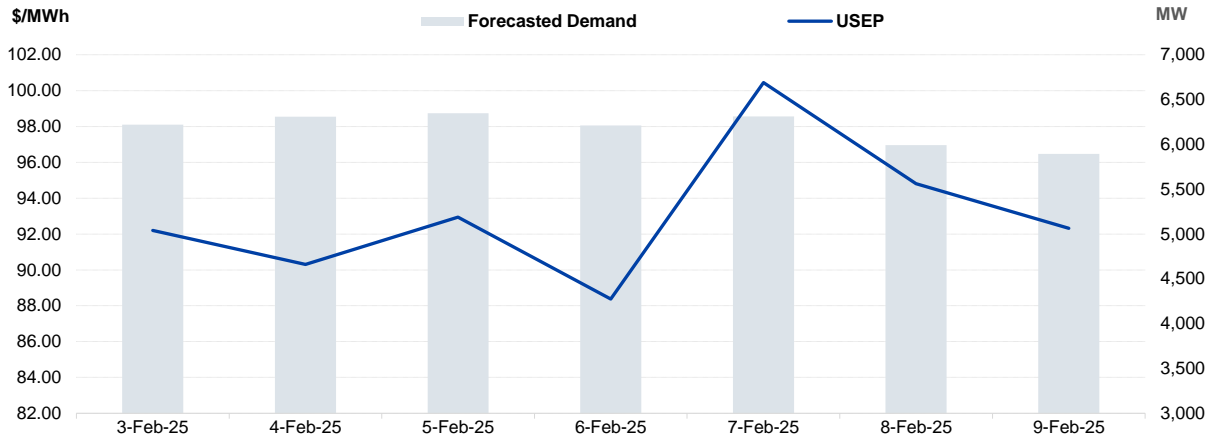


Figure 5: Seven Days USEP Average-Max-Min

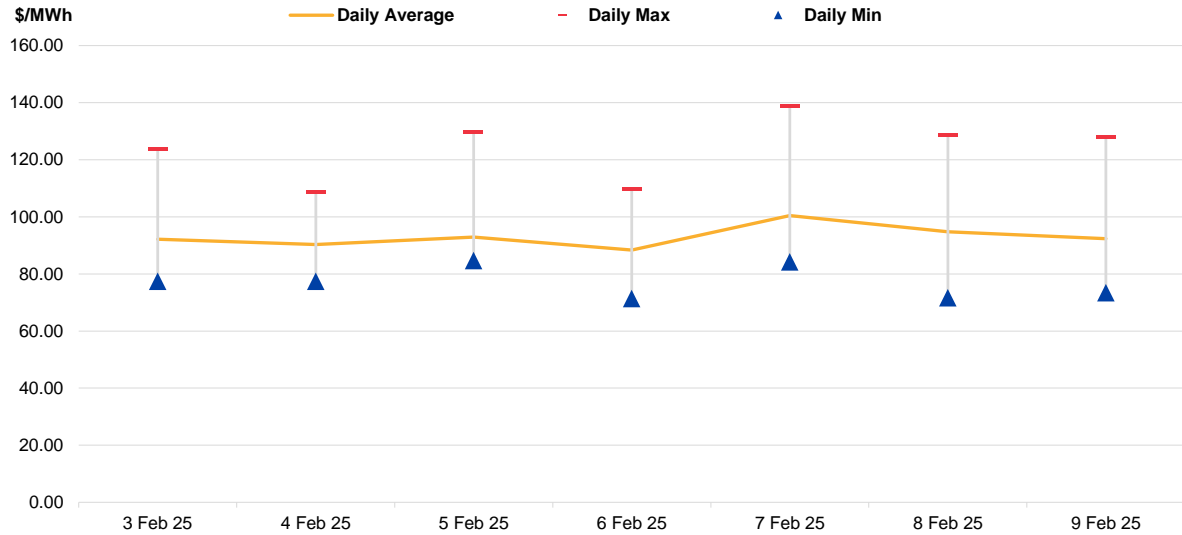
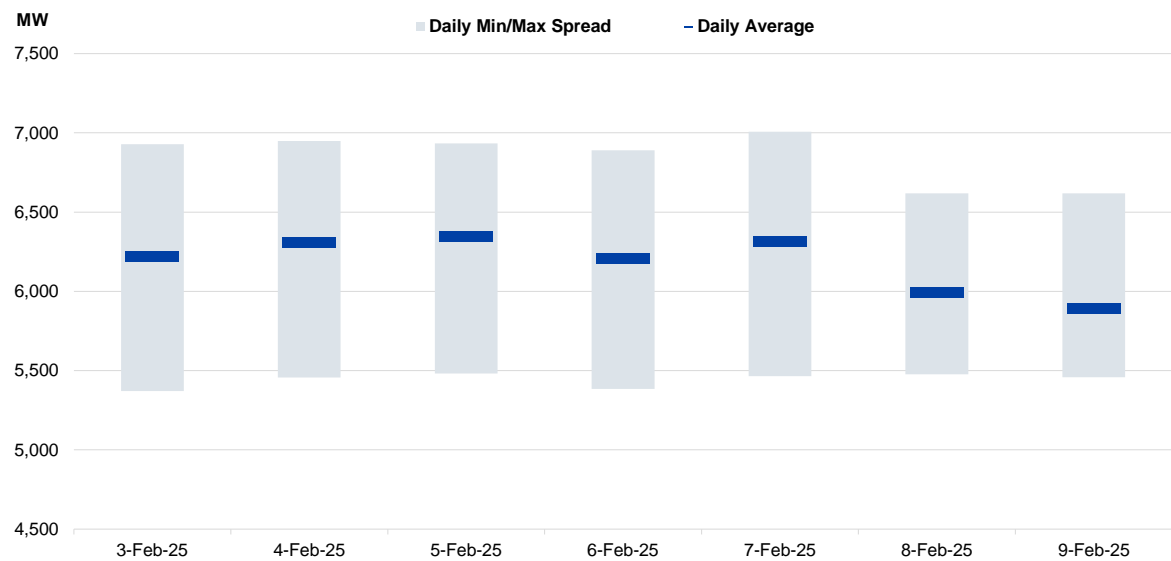
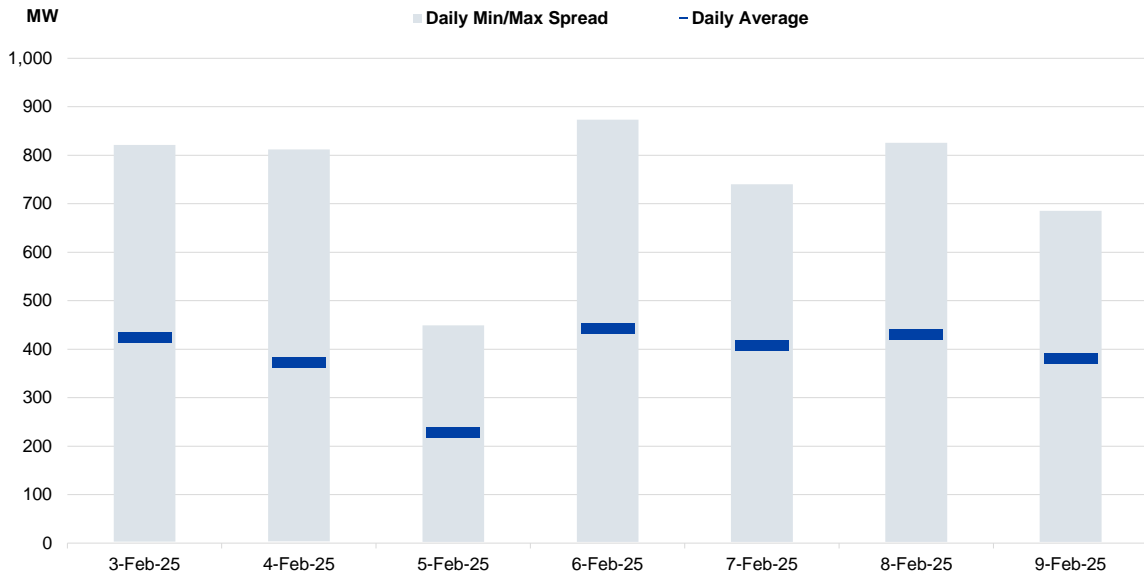


Figure 6: Seven Days Forecasted Demand Average-Max-Min



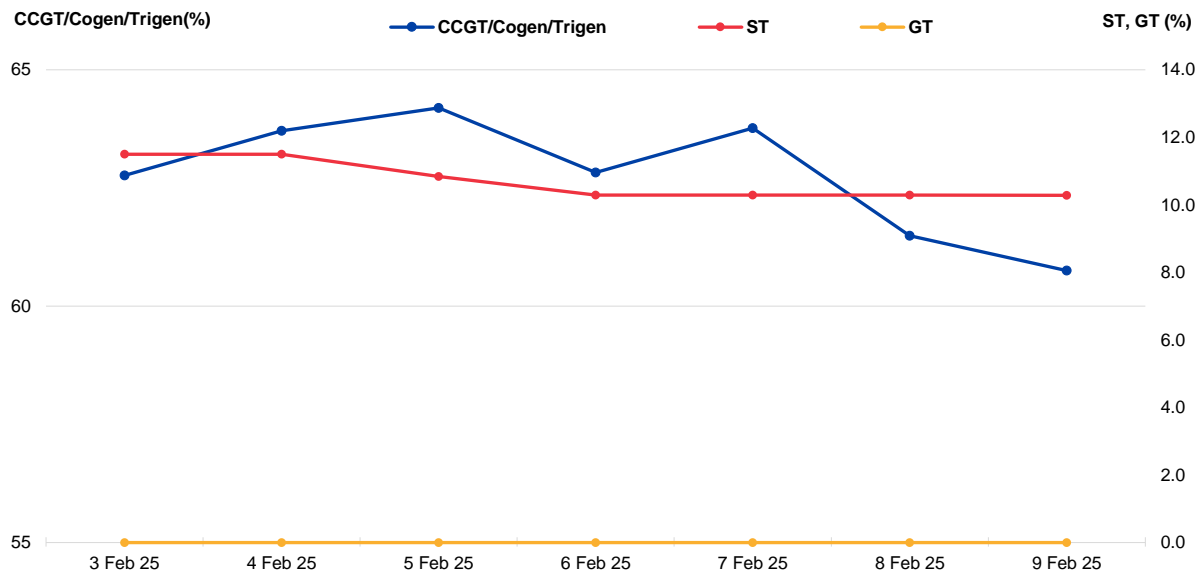
Market Overview

Figure 7: Seven Days Forecasted Solar Average-Max-Min



Notes: Figure 7 reflects the daily forecasted solar for periods between 15 and 38 for the past seven days.

Figure 8: Daily Generation Plant Utilization Rate



Market Overview

Figure 9: Daily Trading Data Table

	Mon 3 Feb 25	Tue 4 Feb 25	Wed 5 Feb 25	Thu 6 Feb 25	Fri 7 Feb 25	Sat 8 Feb 25	Sun 9 Feb 25
Forecasted Demand (MW)							
Daily Average	6,219	6,308	6,348	6,210	6,313	5,991	5,892
Daily Maximum	6,928	6,949	6,934	6,890	7,007	6,618	6,618
Daily Minimum	5,372	5,456	5,481	5,384	5,465	5,477	5,459
Forecasted Solar (MW)							
Daily Average	423	372	228	443	407	430	381
Daily Maximum	822	812	449	873	740	826	686
Daily Minimum	3	4	3	3	2	2	3
Total Supply (MW)							
Daily Average	7,483	7,681	7,550	7,492	7,406	7,046	7,053
Daily Maximum	7,874	7,879	7,861	7,870	7,625	7,302	7,240
Daily Minimum	6,925	7,362	7,165	7,111	6,985	6,699	6,828
Energy Price (\$/MWh)							
Daily Average	92.20	90.30	92.94	88.37	100.45	94.81	92.32
Daily Maximum	123.85	108.79	129.66	109.77	138.95	128.61	127.83
Daily Minimum	77.47	77.48	84.76	71.40	84.30	71.74	73.44
Reserve & Regulation Prices (\$/MWh)							
Primary	0.03	0.12	0.45	0.38	0.79	0.49	0.23
Contingency	1.07	0.42	0.48	0.59	1.70	3.11	1.57
Regulation	7.44	8.10	9.23	8.93	8.78	7.08	7.31
Reserve & Regulation Requirement (MW)							
Primary	168	160	166	163	167	196	192
Contingency	401	391	396	385	395	414	405
Regulation	108	108	108	108	108	108	108
Generation (MW)							
CCGT/Cogen/Trigen	6,082	6,174	6,221	6,088	6,188	5,865	5,766
ST	133	133	125	119	119	119	119
GT	0	0	0	0	0	0	0
Import	30	30	30	30	30	30	30

Notes: Figure 9 reflects the daily forecasted solar for periods between 15 and 38.

Periodic Trading Data

Figure 10: Periodic Trading Data Table

Period	USEP (\$/MWh)	Forecasted Demand (MW)	Forecasted Solar (MW)	RUSEP (\$/MWh)	MAP (\$/MWh)	MAPT (\$/MWh)	TPC Applied
1	\$98.37	5,889	0	\$98.37	\$94.85	\$534.30	No
2	\$101.75	5,794	0	\$101.75	\$94.96	\$534.30	No
3	\$91.07	5,712	0	\$91.07	\$94.90	\$534.30	No
4	\$88.65	5,640	0	\$88.65	\$94.83	\$534.30	No
5	\$87.46	5,575	0	\$87.46	\$94.74	\$534.30	No
6	\$86.87	5,532	0	\$86.87	\$94.65	\$534.30	No
7	\$86.01	5,483	0	\$86.01	\$94.58	\$534.30	No
8	\$86.86	5,472	0	\$86.86	\$94.51	\$534.30	No
9	\$86.87	5,459	0	\$86.87	\$94.46	\$534.30	No
10	\$86.87	5,467	0	\$86.87	\$94.39	\$534.30	No
11	\$86.87	5,487	0	\$86.87	\$94.29	\$534.30	No
12	\$87.76	5,557	0	\$87.76	\$94.17	\$534.30	No
13	\$89.44	5,647	0	\$89.44	\$94.04	\$534.30	No
14	\$91.72	5,739	0	\$91.72	\$93.84	\$534.30	No
15	\$93.23	5,789	3	\$93.23	\$93.49	\$534.30	No
16	\$96.66	5,855	8	\$96.66	\$92.87	\$534.30	No
17	\$98.68	5,930	22	\$98.68	\$92.25	\$534.30	No
18	\$93.91	5,960	68	\$93.91	\$91.59	\$534.30	No
19	\$91.12	5,939	153	\$91.12	\$91.37	\$534.30	No
20	\$87.33	5,875	278	\$87.33	\$91.24	\$534.30	No
21	\$84.69	5,818	372	\$84.69	\$91.16	\$534.30	No
22	\$82.92	5,738	484	\$82.92	\$91.05	\$534.30	No
23	\$82.64	5,715	529	\$82.64	\$91.05	\$534.30	No
24	\$82.32	5,639	575	\$82.32	\$91.20	\$534.30	No
25	\$73.44	5,561	632	\$73.44	\$91.20	\$534.30	No
26	\$74.88	5,577	655	\$74.88	\$91.26	\$534.30	No
27	\$82.53	5,685	607	\$82.53	\$91.45	\$534.30	No
28	\$84.26	5,790	533	\$84.26	\$91.68	\$534.30	No
29	\$76.46	5,629	686	\$76.46	\$91.55	\$534.30	No
30	\$82.72	5,751	581	\$82.72	\$91.56	\$534.30	No
31	\$82.53	5,721	627	\$82.53	\$91.55	\$534.30	No
32	\$82.14	5,675	656	\$82.14	\$91.51	\$534.30	No
33	\$82.94	5,797	566	\$82.94	\$91.34	\$534.30	No
34	\$87.35	6,026	370	\$87.35	\$91.36	\$534.30	No
35	\$90.99	6,153	280	\$90.99	\$91.45	\$534.30	No
36	\$98.68	6,233	197	\$98.68	\$91.60	\$534.30	No
37	\$93.63	6,307	164	\$93.63	\$91.55	\$534.30	No
38	\$99.68	6,387	101	\$99.68	\$91.44	\$534.30	No
39	\$106.73	6,492	26	\$106.73	\$91.39	\$534.30	No
40	\$115.46	6,571	0	\$115.46	\$91.51	\$534.30	No
41	\$127.83	6,618	0	\$127.83	\$91.89	\$534.30	No
42	\$126.68	6,611	0	\$126.68	\$92.30	\$534.30	No
43	\$115.69	6,569	0	\$115.69	\$92.49	\$534.30	No
44	\$104.72	6,451	0	\$104.72	\$92.56	\$534.30	No
45	\$105.43	6,308	0	\$105.43	\$92.58	\$534.30	No
46	\$98.69	6,177	0	\$98.69	\$92.52	\$534.30	No
47	\$93.65	6,050	0	\$93.65	\$92.41	\$534.30	No
48	\$94.01	5,979	0	\$94.01	\$92.32	\$534.30	No

Periodic Trading Data

Figure 11 (cont'd): Periodic Trading Data Table

Period	Generation (MW)			
	CCGT/Cogen/Trigen	ST	GT	Import
1	5,765	119	0	30
2	5,669	119	0	30
3	5,587	119	0	30
4	5,514	119	0	30
5	5,448	119	0	30
6	5,404	119	0	30
7	5,355	119	0	30
8	5,343	119	0	30
9	5,331	119	0	30
10	5,338	119	0	30
11	5,359	119	0	30
12	5,429	119	0	30
13	5,520	119	0	30
14	5,613	119	0	30
15	5,662	119	0	30
16	5,729	119	0	30
17	5,804	119	0	30
18	5,834	119	0	30
19	5,813	119	0	30
20	5,748	119	0	30
21	5,690	119	0	30
22	5,609	119	0	30
23	5,587	119	0	30
24	5,510	119	0	30
25	5,430	119	0	30
26	5,448	119	0	30
27	5,556	119	0	30
28	5,662	119	0	30
29	5,499	119	0	30
30	5,623	119	0	30
31	5,593	119	0	30
32	5,545	119	0	30
33	5,669	119	0	30
34	5,901	119	0	30
35	6,030	119	0	30
36	6,110	119	0	30
37	6,185	119	0	30
38	6,266	119	0	30
39	6,372	119	0	30
40	6,451	119	0	30
41	6,490	119	0	30
42	6,483	119	0	30
43	6,449	119	0	30
44	6,330	119	0	30
45	6,186	119	0	30
46	6,054	119	0	30
47	5,926	119	0	30
48	5,857	116	0	30

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